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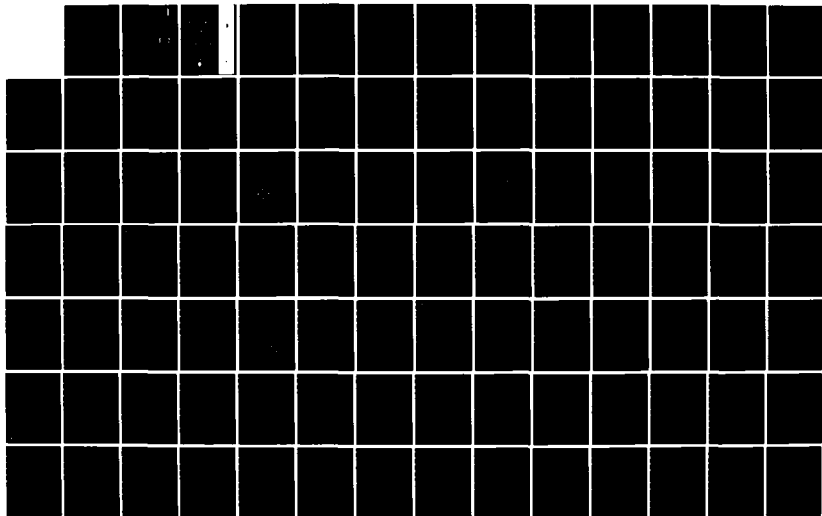
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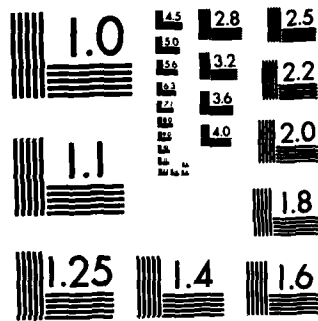
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REGIONAL PETROLEUM RESERVE EAST COAST

VOLUME II

POTENTIAL STORAGE SITES CONCEPT DESIGN



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18. SUPPLEMENTARY NOTES MANAGERIAL AND TECHNICAL SUPPORT WAS PROVIDED BY THE FOLLOWING ELEMENTS OF THE U.S. ARMY CORPS OF ENGINEERS: HUNTSVILLE DIVISION, NEW ENGLAND DIVISION, NORTH ATLANTIC DIVISION, SOUTH ATLANTIC DIVISION, AND WATERWAYS EXPERIMENT STATION.											
19. KEY WORDS (Continue on reverse side if necessary and identify by block number) <table border="0"> <tr> <td>PETROLEUM PRODUCTS</td> <td>RESERVES (ENERGY)</td> <td>SITE SELECTION</td> </tr> <tr> <td>STORAGE</td> <td>FUEL OIL</td> <td>NEW ENGLAND</td> </tr> <tr> <td>NEW YORK</td> <td>NEW JERSEY</td> <td></td> </tr> </table>			PETROLEUM PRODUCTS	RESERVES (ENERGY)	SITE SELECTION	STORAGE	FUEL OIL	NEW ENGLAND	NEW YORK	NEW JERSEY	
PETROLEUM PRODUCTS	RESERVES (ENERGY)	SITE SELECTION									
STORAGE	FUEL OIL	NEW ENGLAND									
NEW YORK	NEW JERSEY										
20. ABSTRACT (Continue on reverse side if necessary and identify by block number) VOLUME I PRESENTS A DETAILED DESCRIPTION OF THE PROCEDURES AND RESULTS OF A SITE IDENTIFICATION AND EVALUATION PROCESS UNDERTAKEN IN SUPPORT OF THE REGIONAL AND NONCONTIGUOUS PETROLEUM RESERVE (RPR) PROPOSAL. THE CRITICAL FACTORS AND RATING GUIDANCE USED FOR INITIAL SCREENING ARE DESCRIBED IN APPENDIX B. POTENTIAL SITES, ACCEPTED DURING THE INITIAL SCREENING, WERE SUBJECTED TO A FINAL SCREENING WHERE THEY WERE POINT-SCORED ON THE BASIS OF AN EVALUATION OF SPECIFIC CHARACTERISTICS. THE SCORING SYSTEM, AS ESTABLISHED											

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BY THE REVIEW AND SUMMATION TEAM, IS DESCRIBED IN APPENDIX C. SITE SCORES AND RANKING UNDER EACH OF THE THREE STORAGE MEDIA ARE SHOWN IN APPENDIX D.

VOLUME II PROVIDES CONCEPTUAL DESIGN DRAWINGS, CONSTRUCTION COST ESTIMATES, AND A LIFE CYCLE COST ECONOMIC ANALYSIS CONDUCTED TO IDENTIFY, AND QUANTIFY, UNIQUE ECONOMIC ADVANTAGES THAT MAY BE ATTRIBUTABLE TO THE CANDIDATE SITES.

VOLUME III PROVIDES THREE RELATED ENGINEERING STUDIES: (1) DEVELOPMENT OF CONDUCTIVE AND CONVECTIVE HEAT TRANSFER CONCEPTS FOR NO. 6 RESIDUAL OIL. (2) FEASIBILITY OF HEATING RESIDUAL OIL STORAGE FACILITIES WITH SOLAR ENERGY. (3) AN ANALYSIS ON LEASE VS PURCHASE OF STORAGE FACILITIES.

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HNDTR-80-45-SP

EAST COAST
REGIONAL PETROLEUM RESERVE
(RPR)

VOLUME II
POTENTIAL STORAGE SITES
CONCEPT DESIGN

Prepared by

US Army Corps of Engineer
Huntsville Division

30 September 1980

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1	Conceptual Design Drawings for Potential Storage Sites	1
2	Construction Cost Estimates for Potential Storage Sites	67
3	Life Cycle Cost, Economic Analysis	127
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FOREWORD

Identification and evaluation of potential storage sites for the Regional Petroleum Reserve were completed and submitted to DOE in May 1980 as Volume I of a 3-volume set. In support of Volume I, concept designs, construction cost estimates, and life cycle costs have been prepared and comprise Volume II. Volume III contains three related engineering studies:

- (1) Development of conductive and convective heat transfer concepts for No. 6 residual oil
- (2) Feasibility of heating residual oil storage facilities with solar energy
- (3) An analysis on lease vs purchase of storage facilities

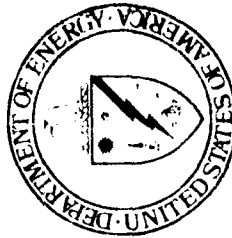
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CHAPTER 1
CONCEPTUAL DESIGN DRAWINGS
FOR
POTENTIAL STORAGE SITES

CORPS OF ENGINEERS

U.S. ARMY

REGIONAL AND NONCONTIGUOUS PETROLEUM
RESERVE STORAGE PROJECT (RPR)
EAST COAST CANDIDATE SITES
CONCEPTUAL DESIGN DRAWINGS

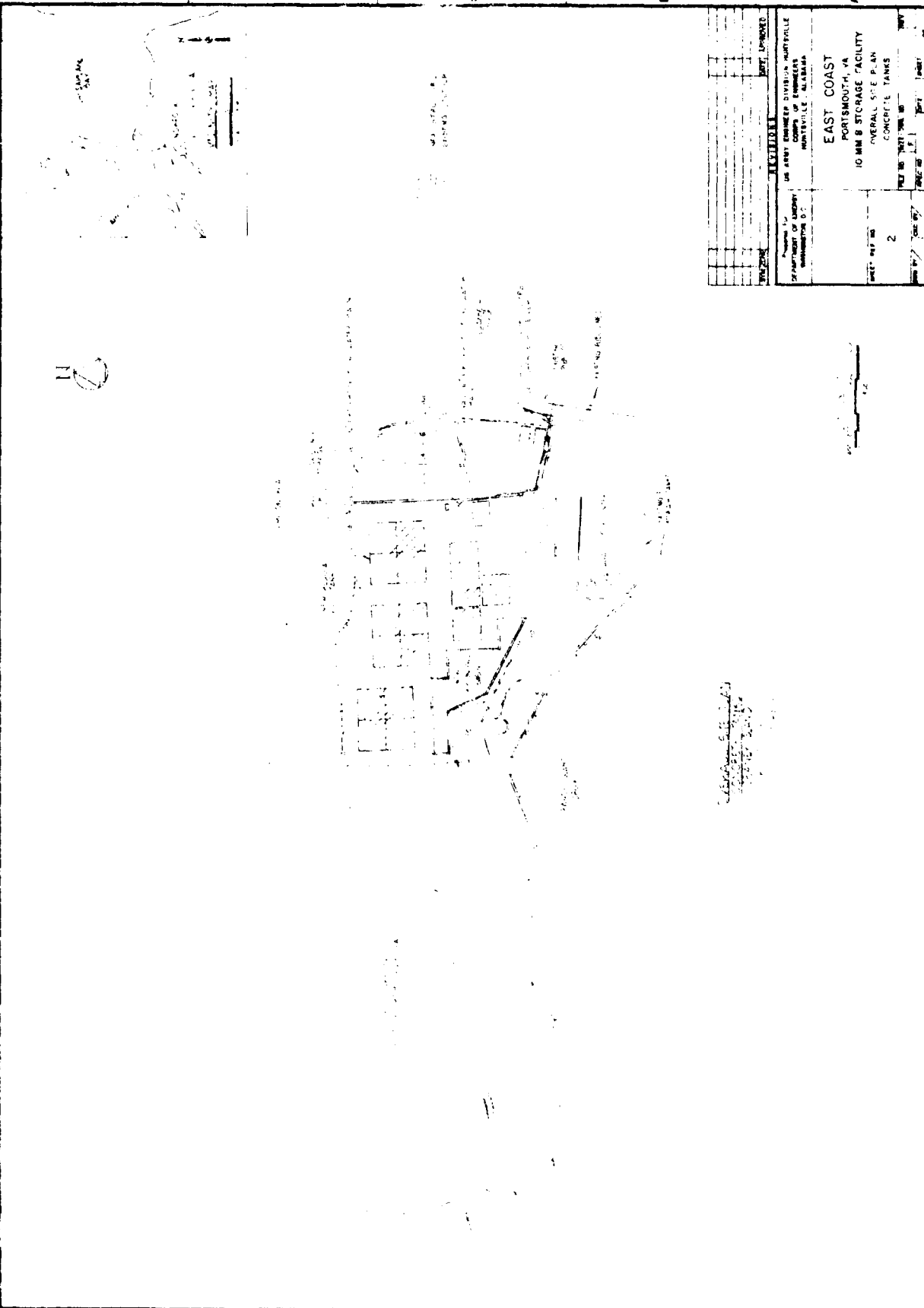


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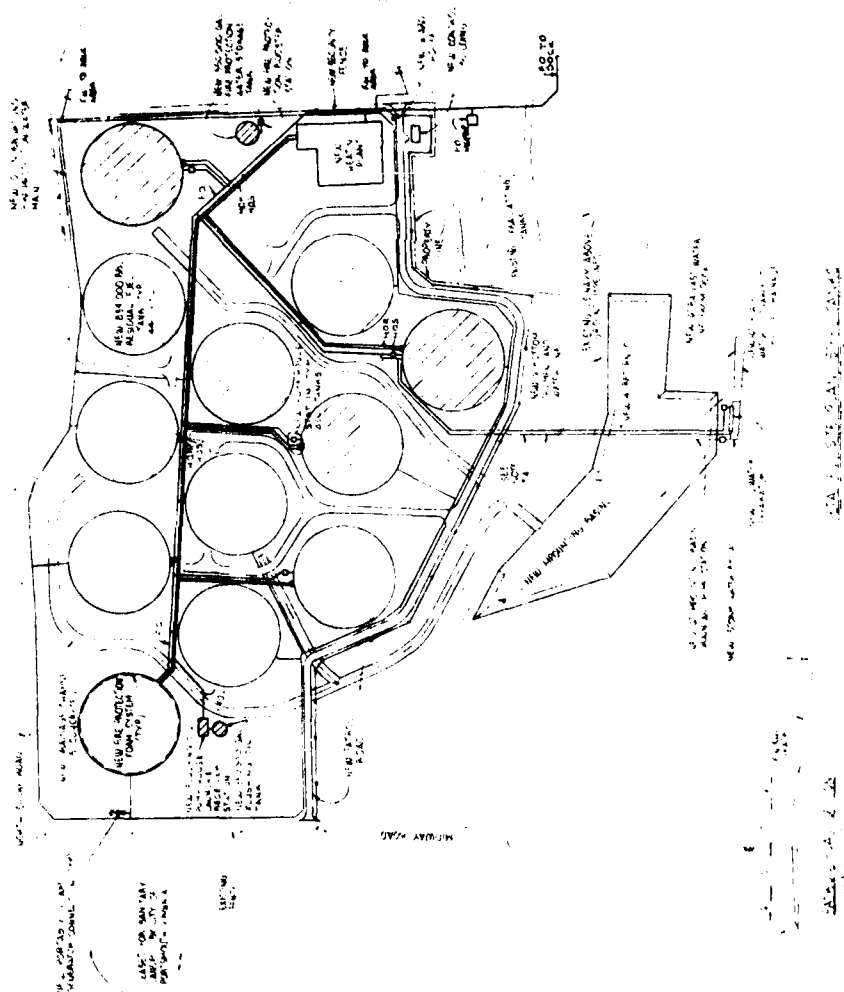
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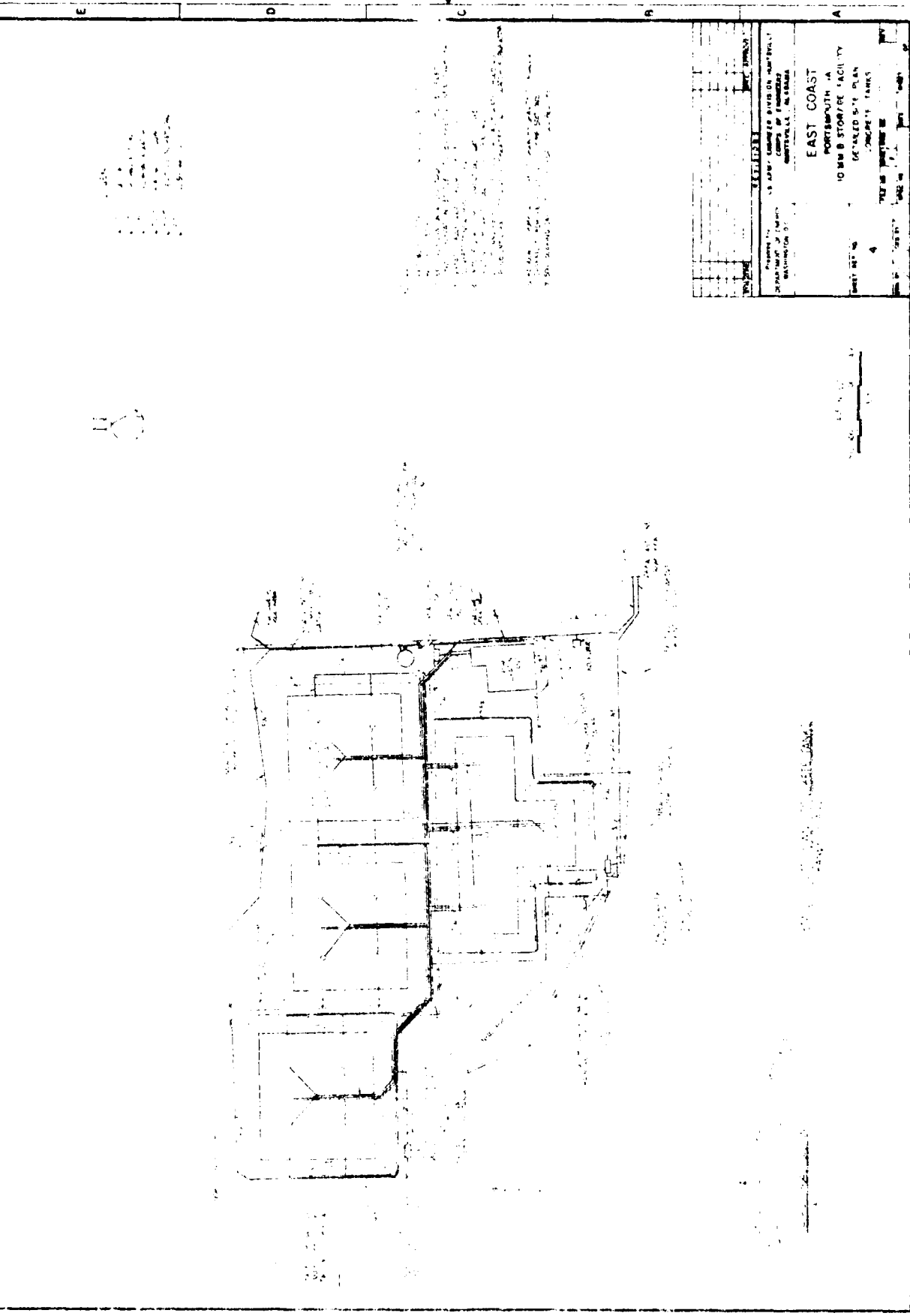
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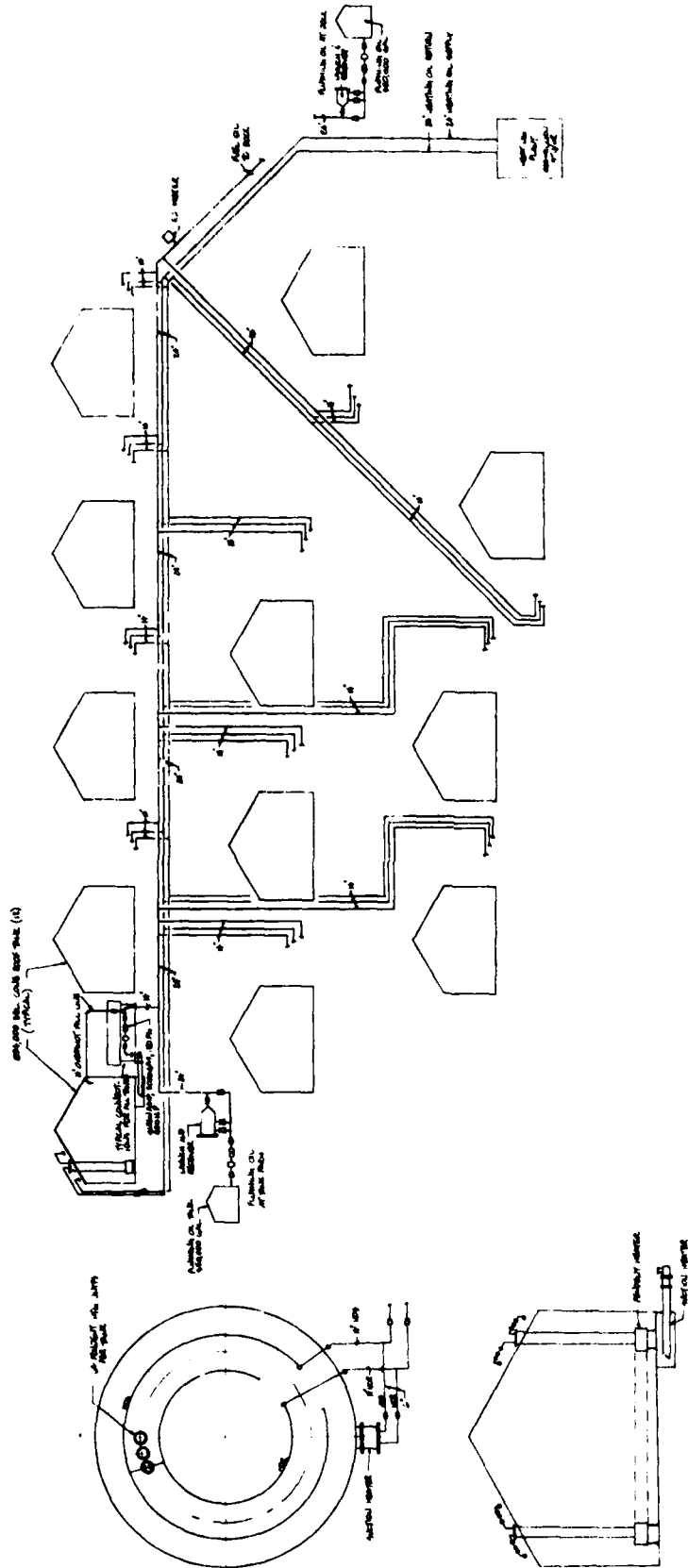
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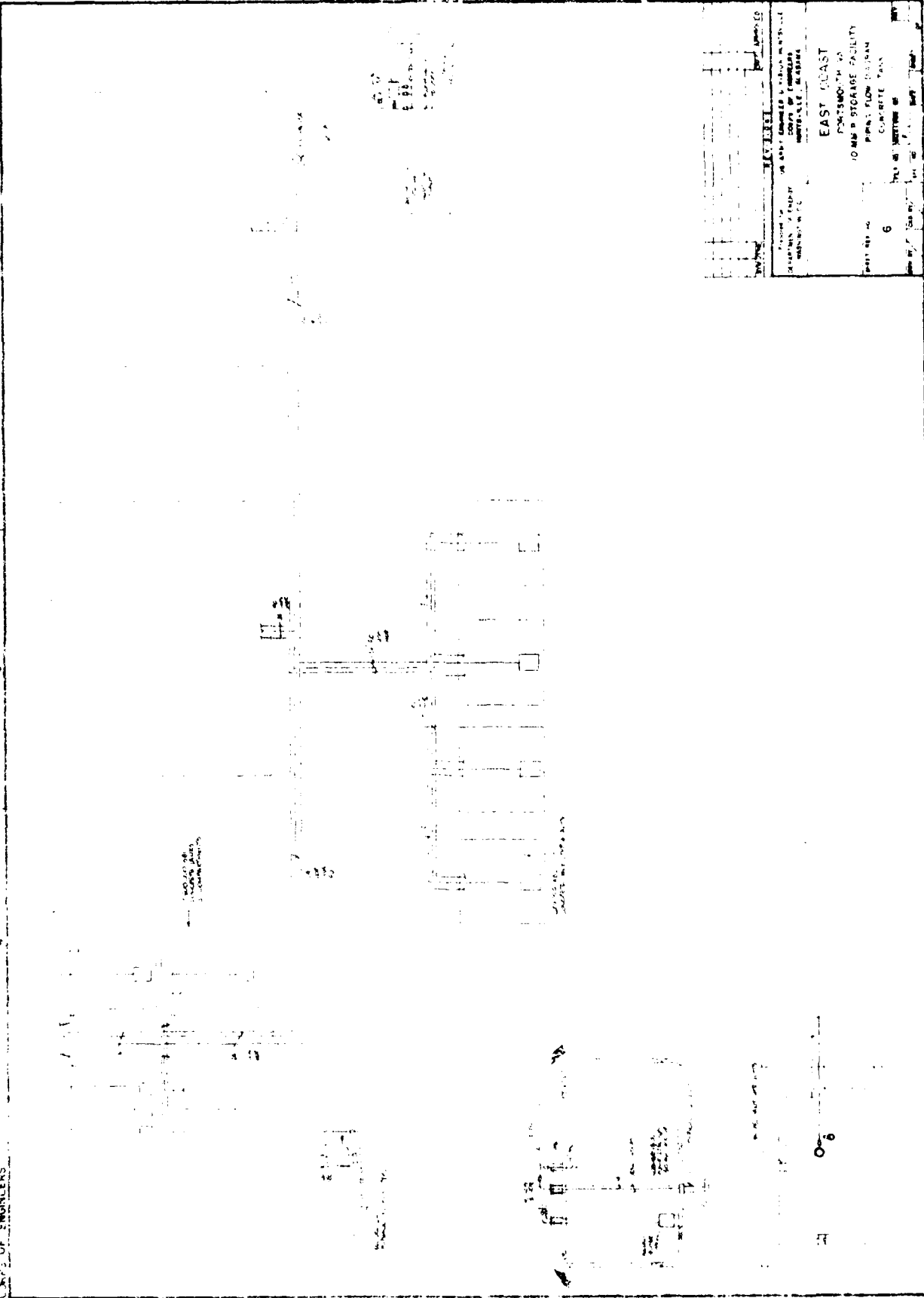
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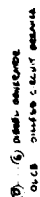
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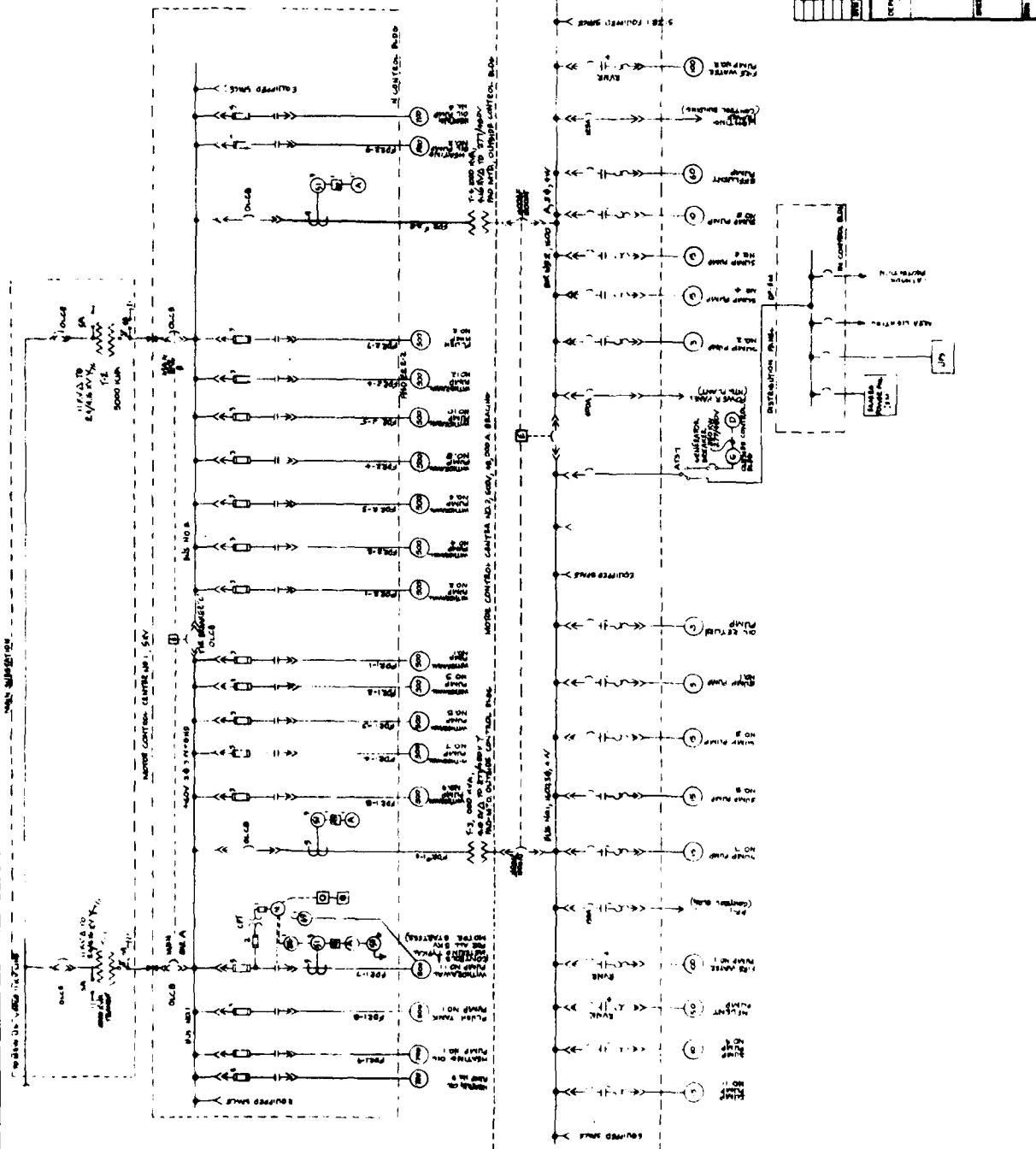
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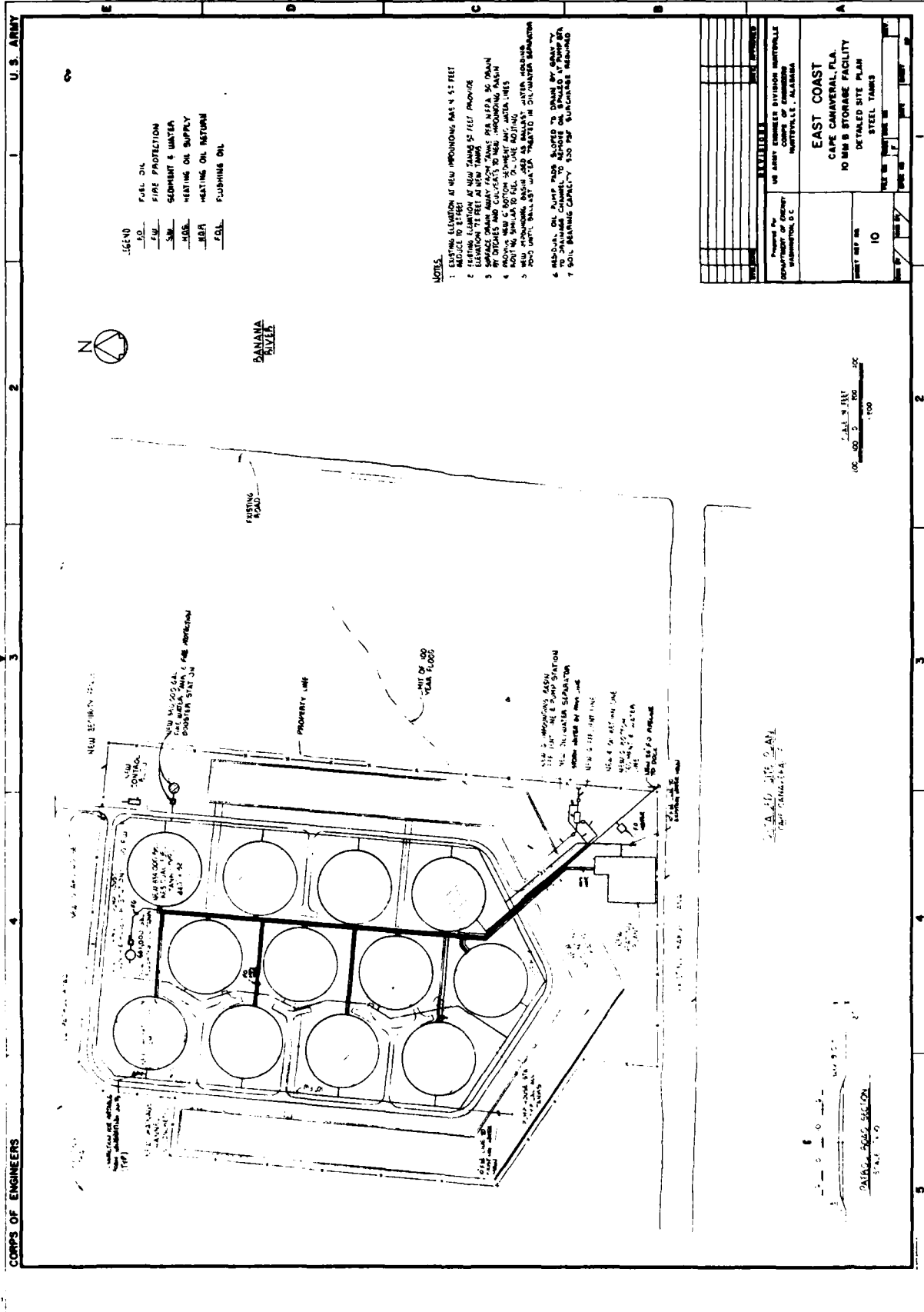
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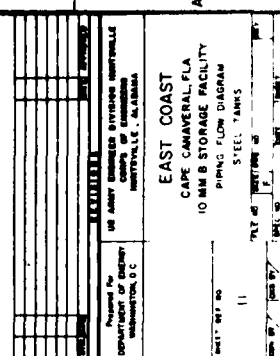
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HUNTSVILLE, ALABAMA

**EAST COAST
PORTSMOUTH, VA**

STORAGE FACILITY
TYPICAL 1 - LINE DIAGRAM

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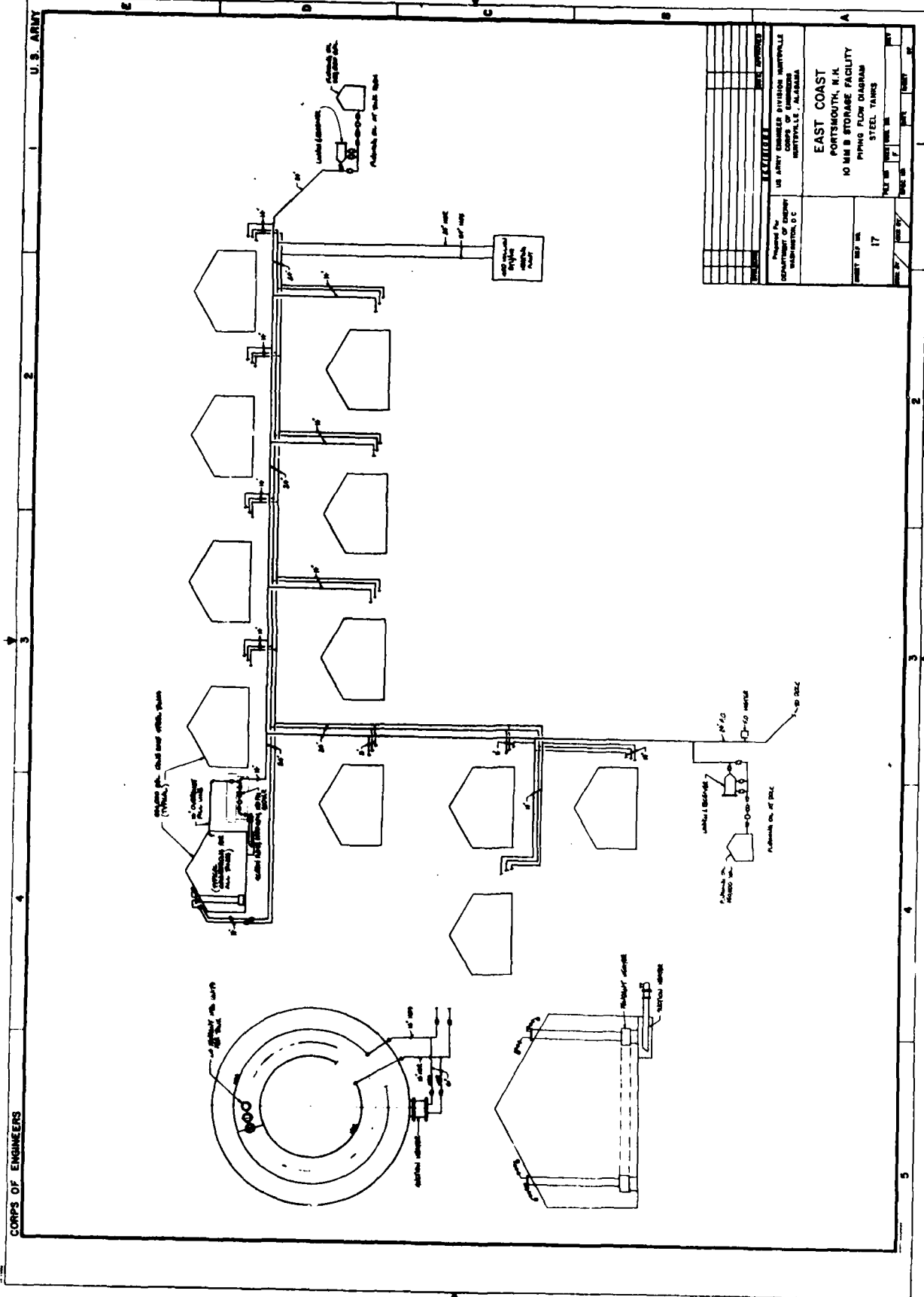




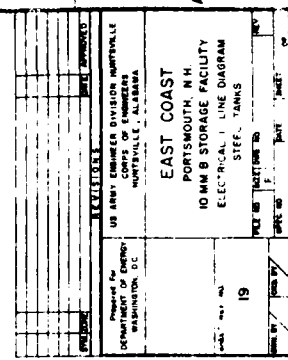






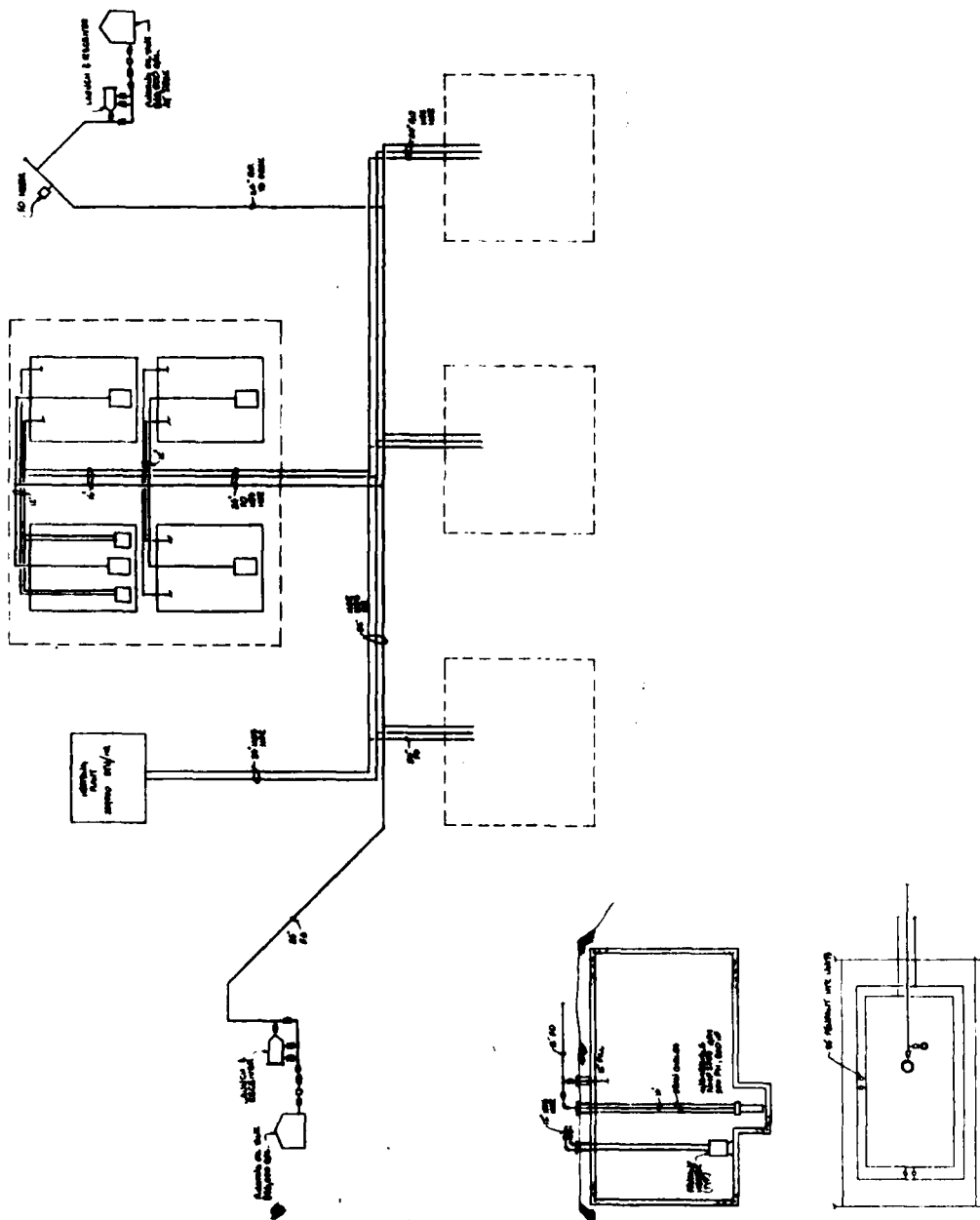




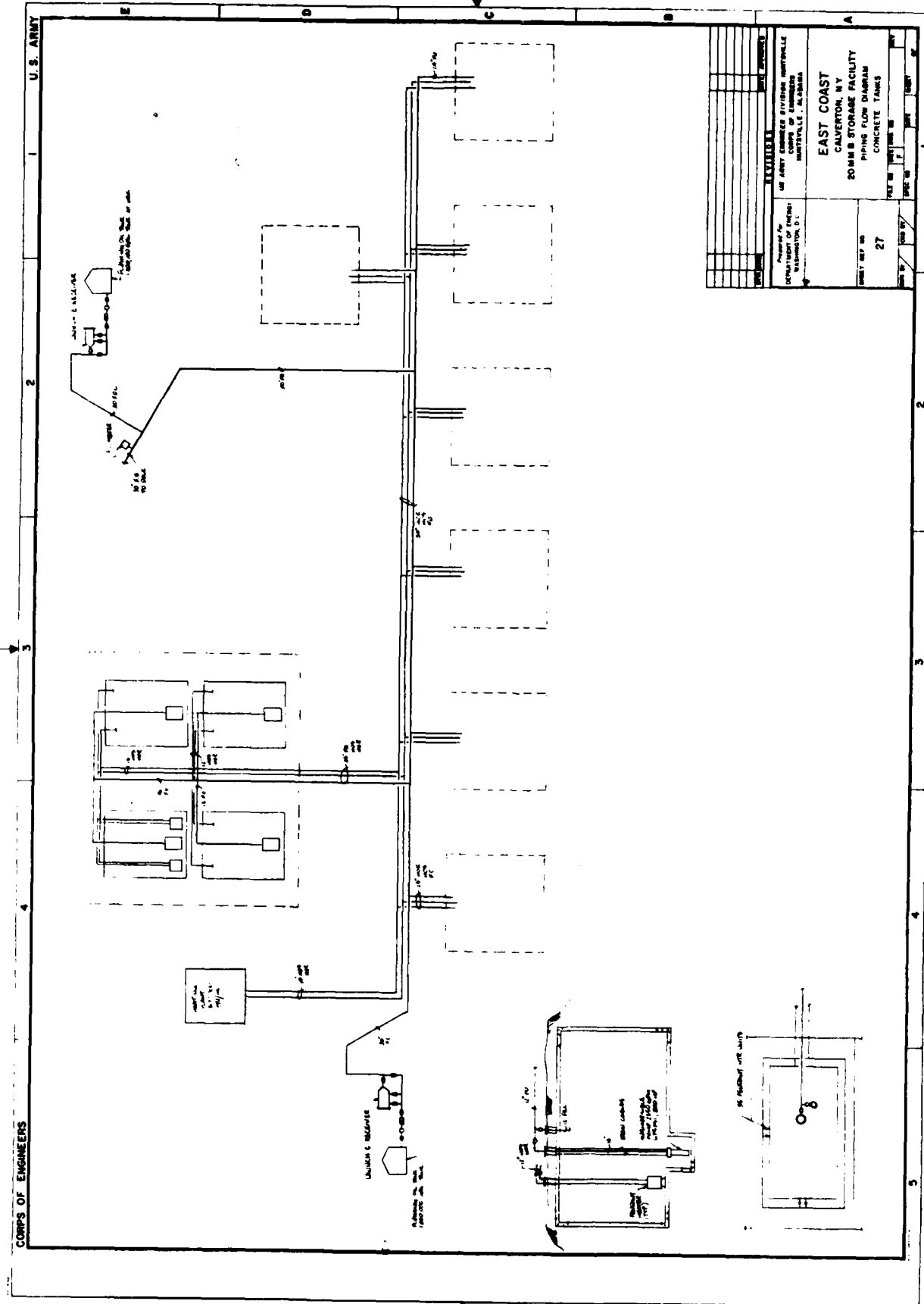




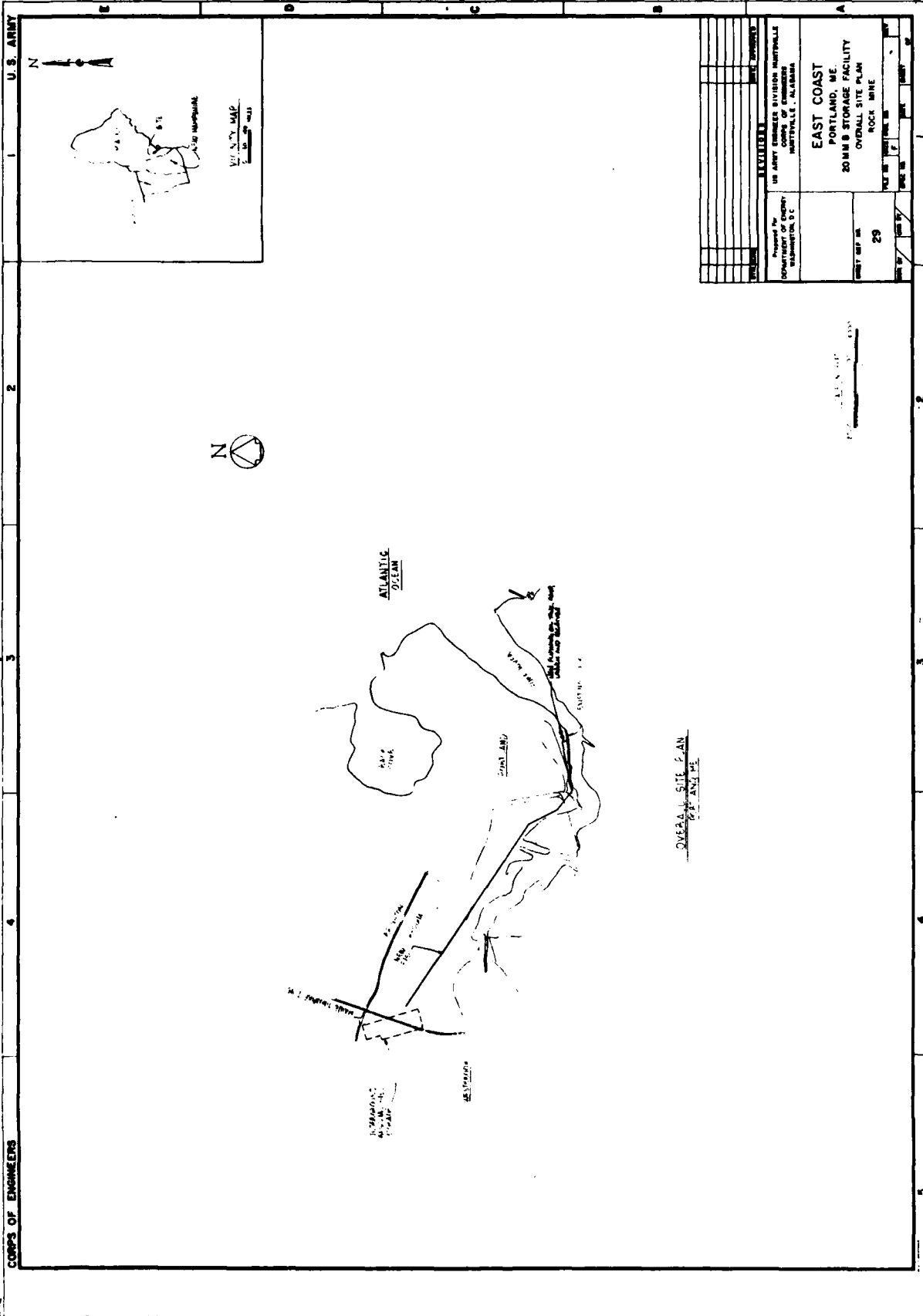


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Prepared by ENGINEERING DIVISION CORPS OF ENGINEERS WASHINGTON, D.C.	Date 27
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ATLANTIC OCEAN

OVERALL SITE PLAN
OF EAST COAST

DESIGNED BY
ENGINEER
CORPS OF ENGINEERS
WASHINGTON, D.C.

PROJECT NO.
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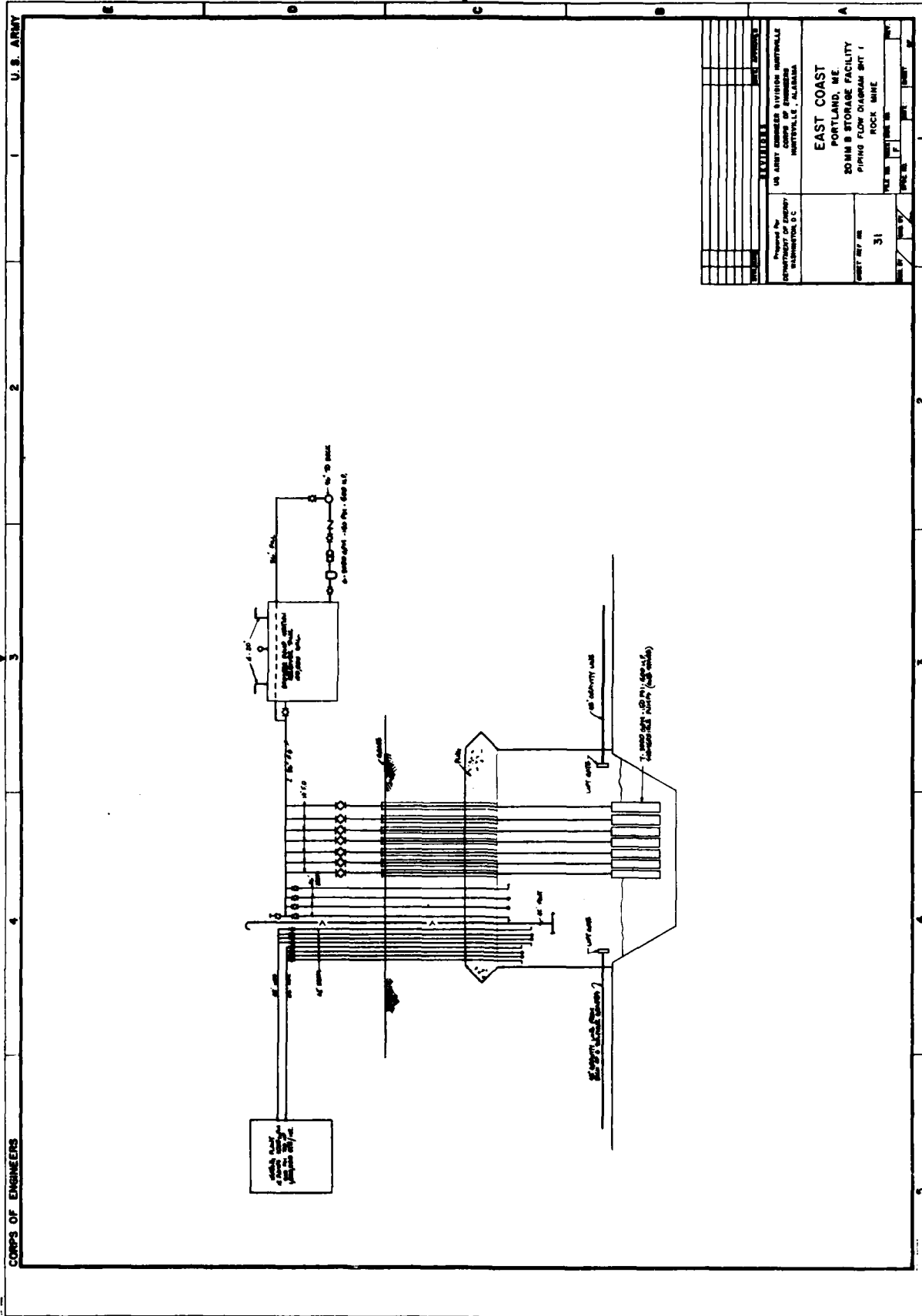
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EAST COAST
PORTLAND, ME
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OVERALL SITE PLAN
ROCK WARE

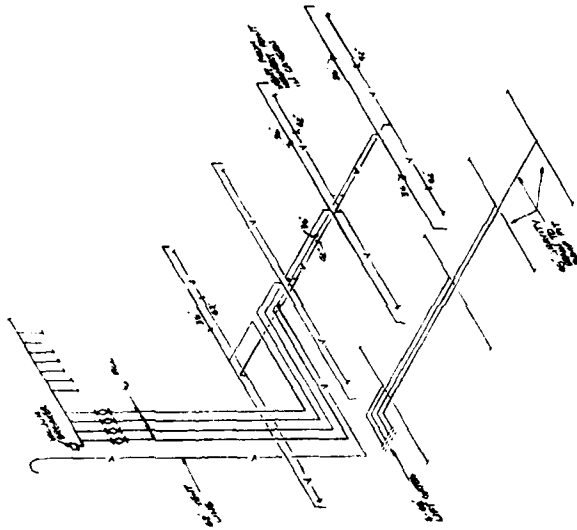




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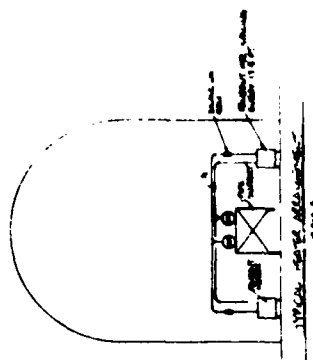
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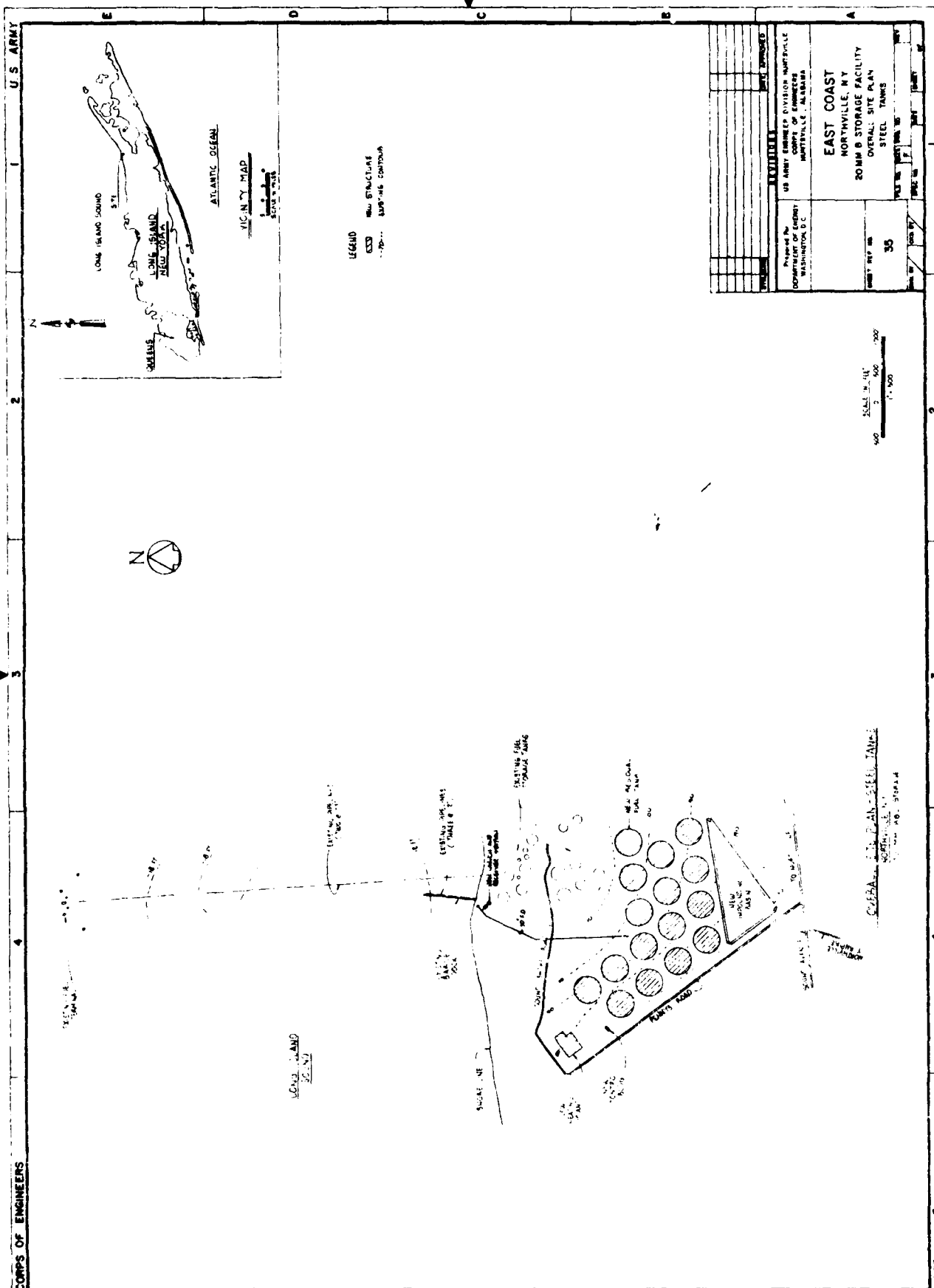
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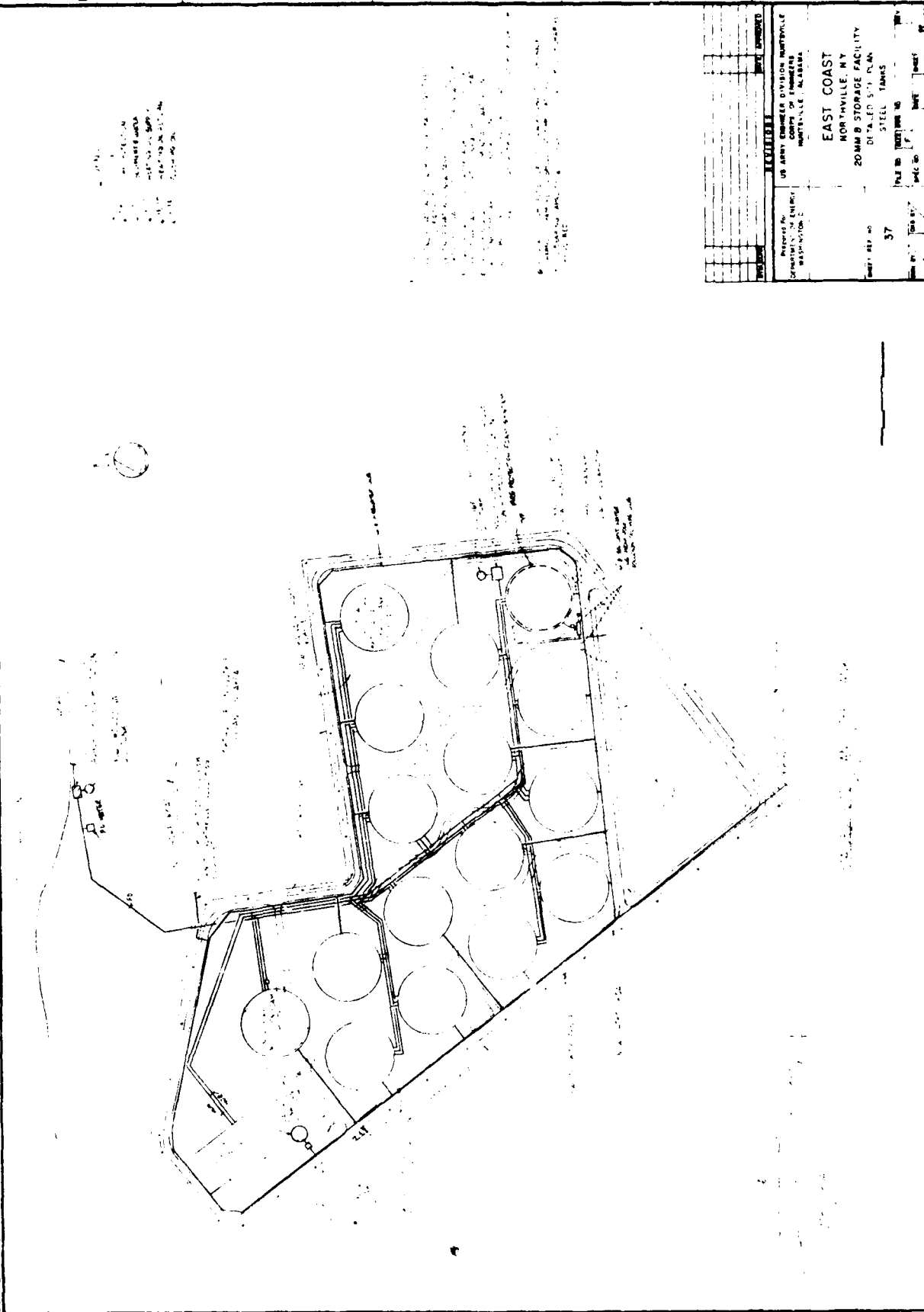
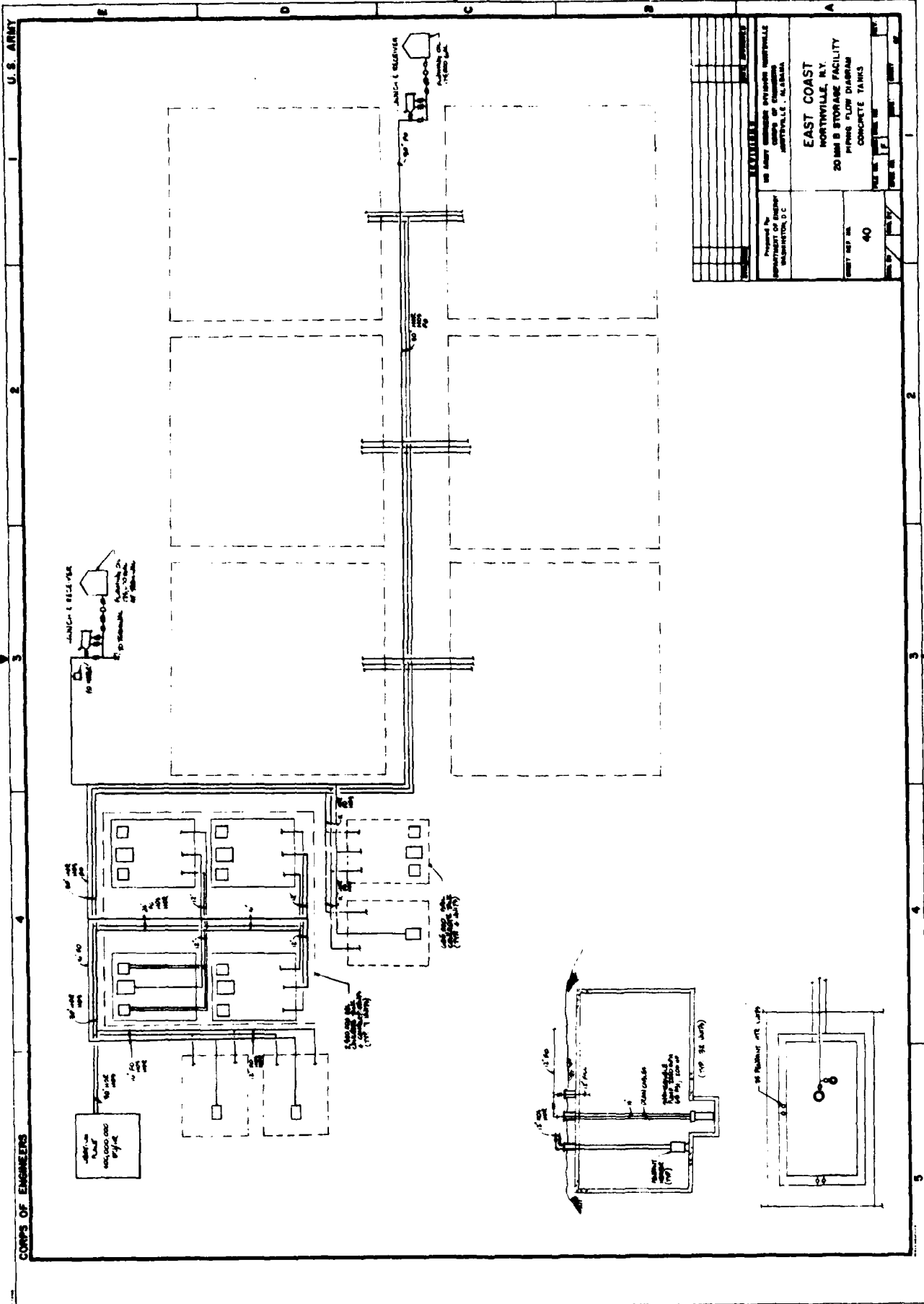
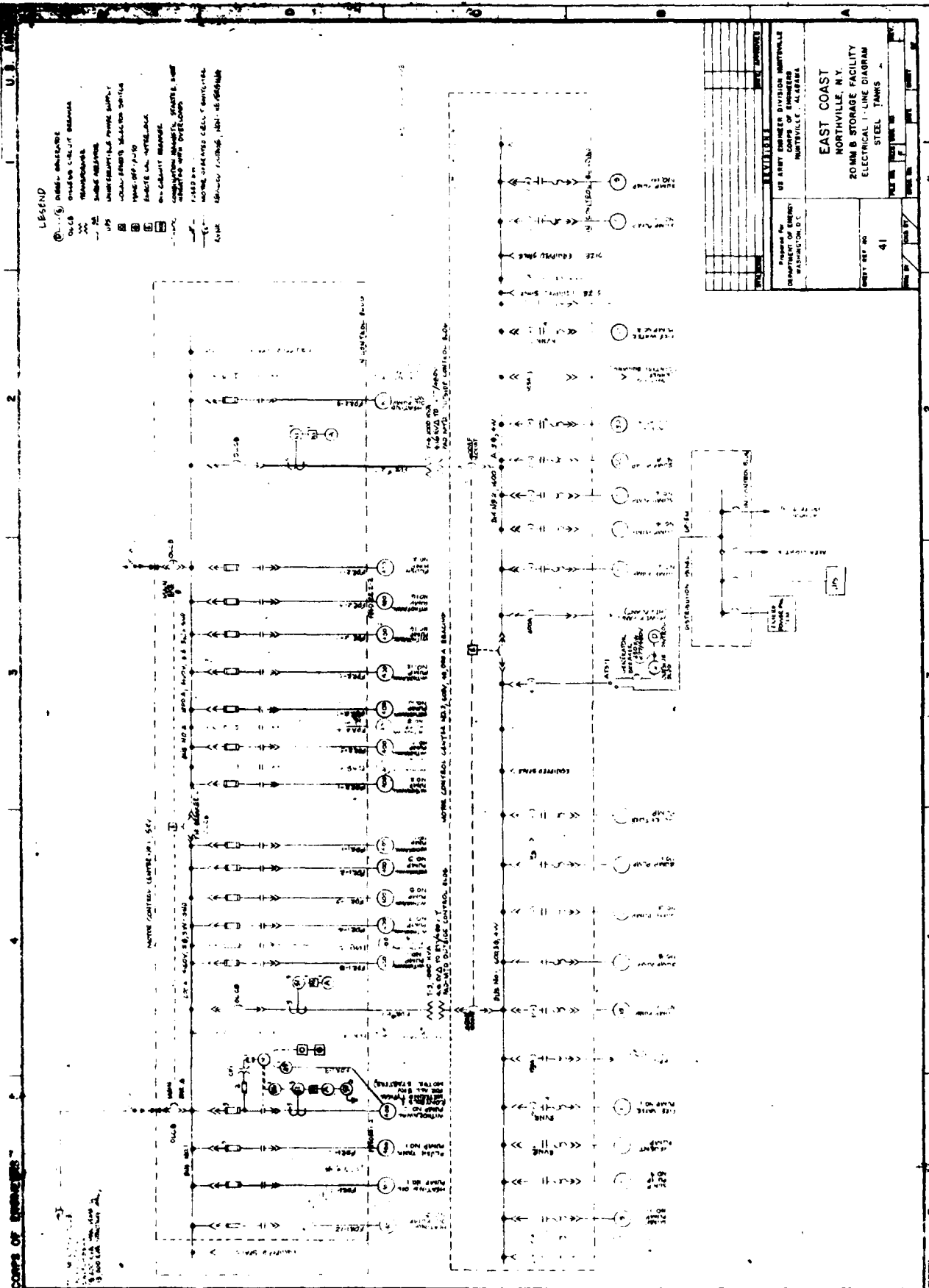
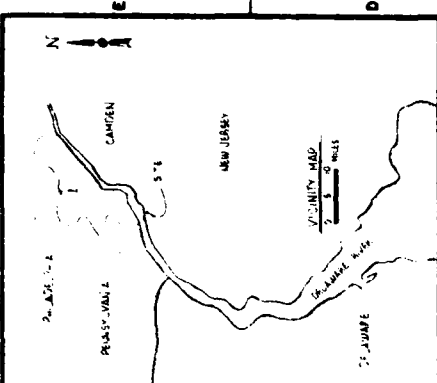


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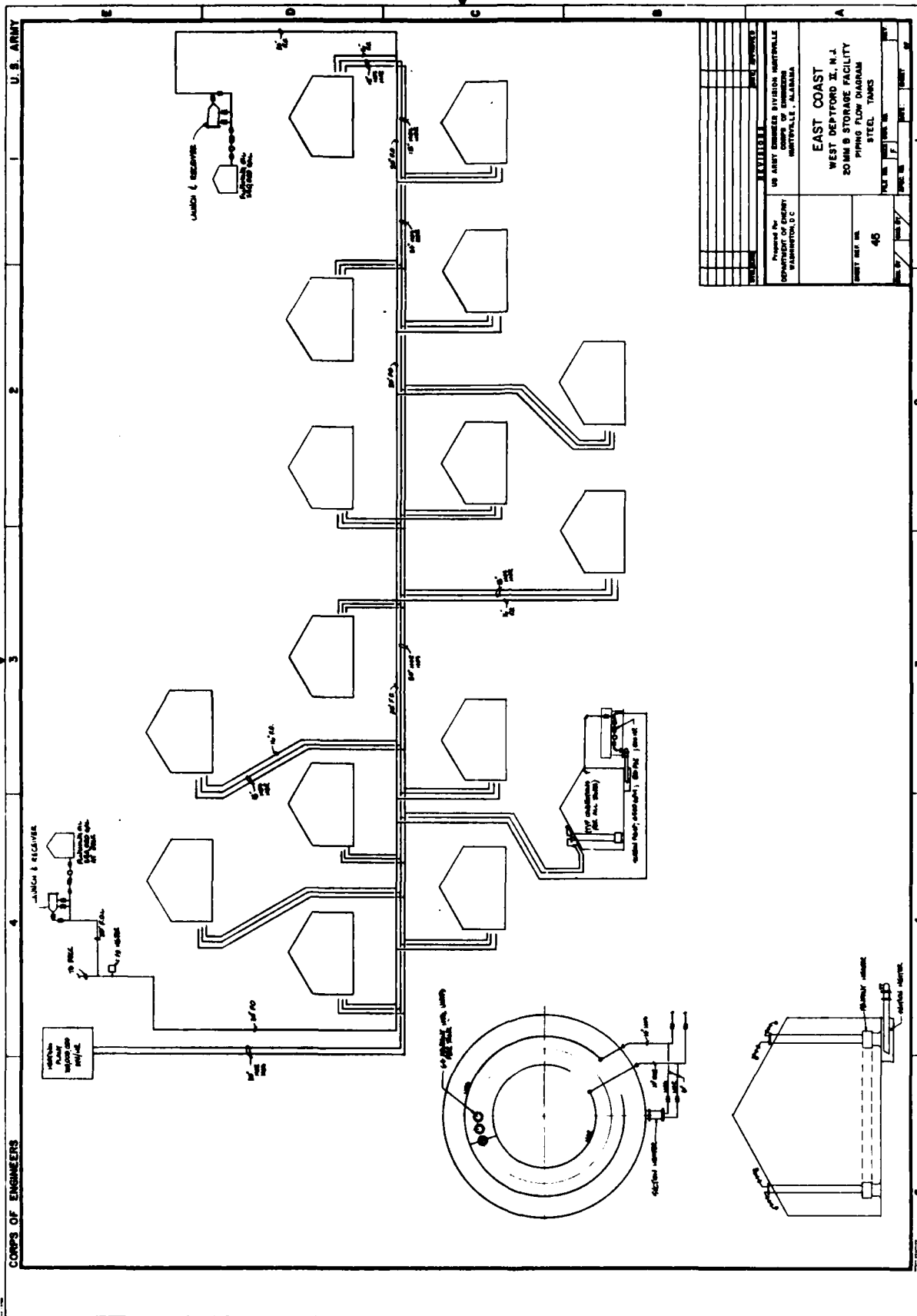


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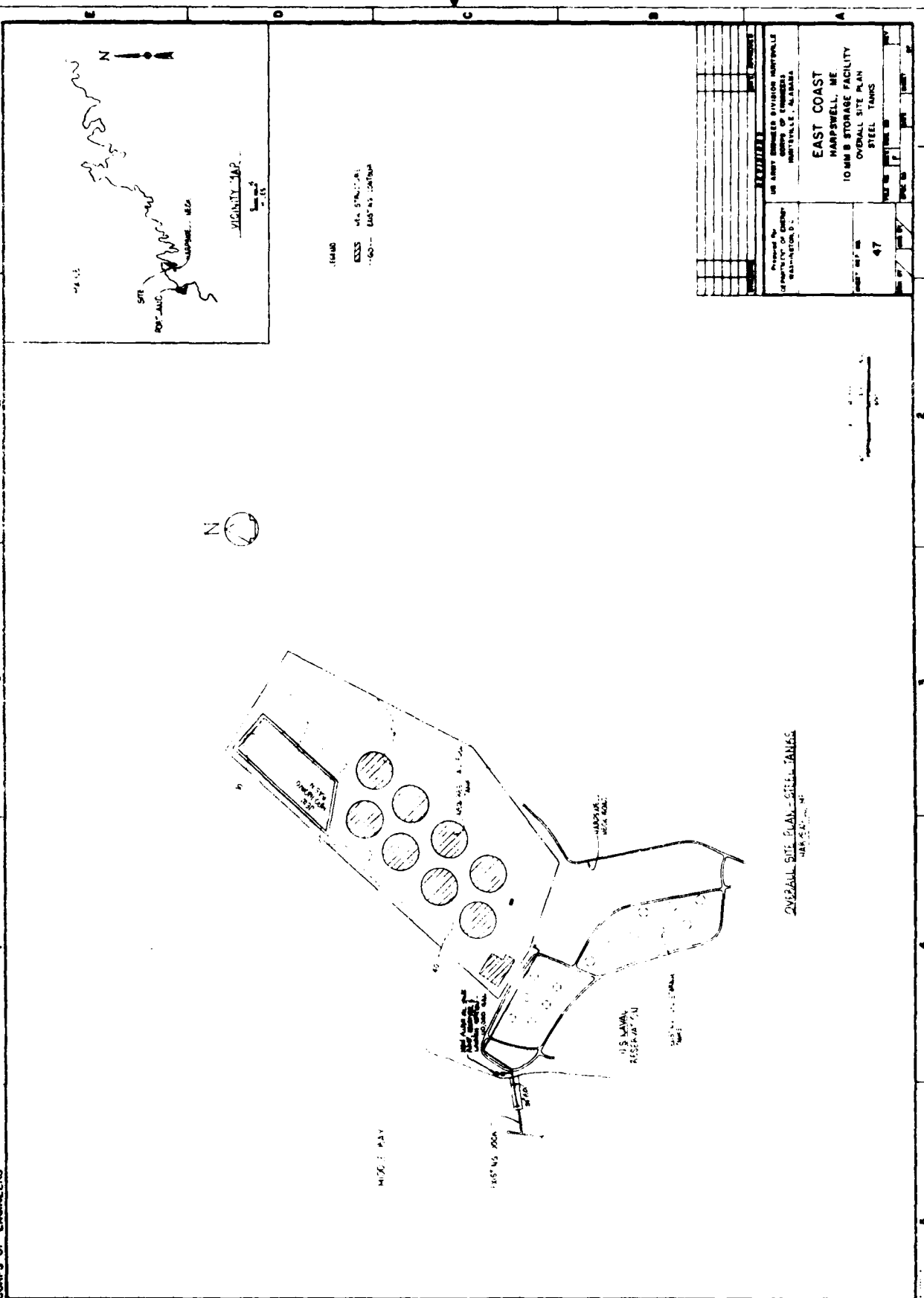
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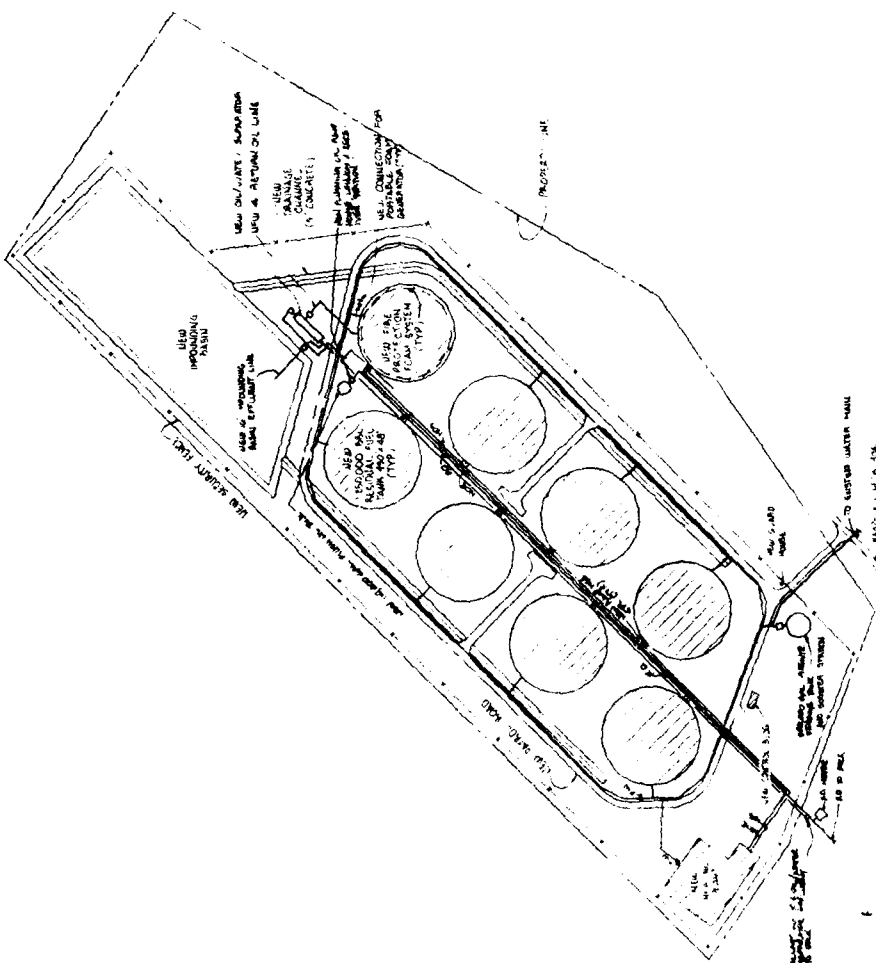
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DETAILED SITE PLAN - STEEL TANKS
HNDTR-80-45-SP

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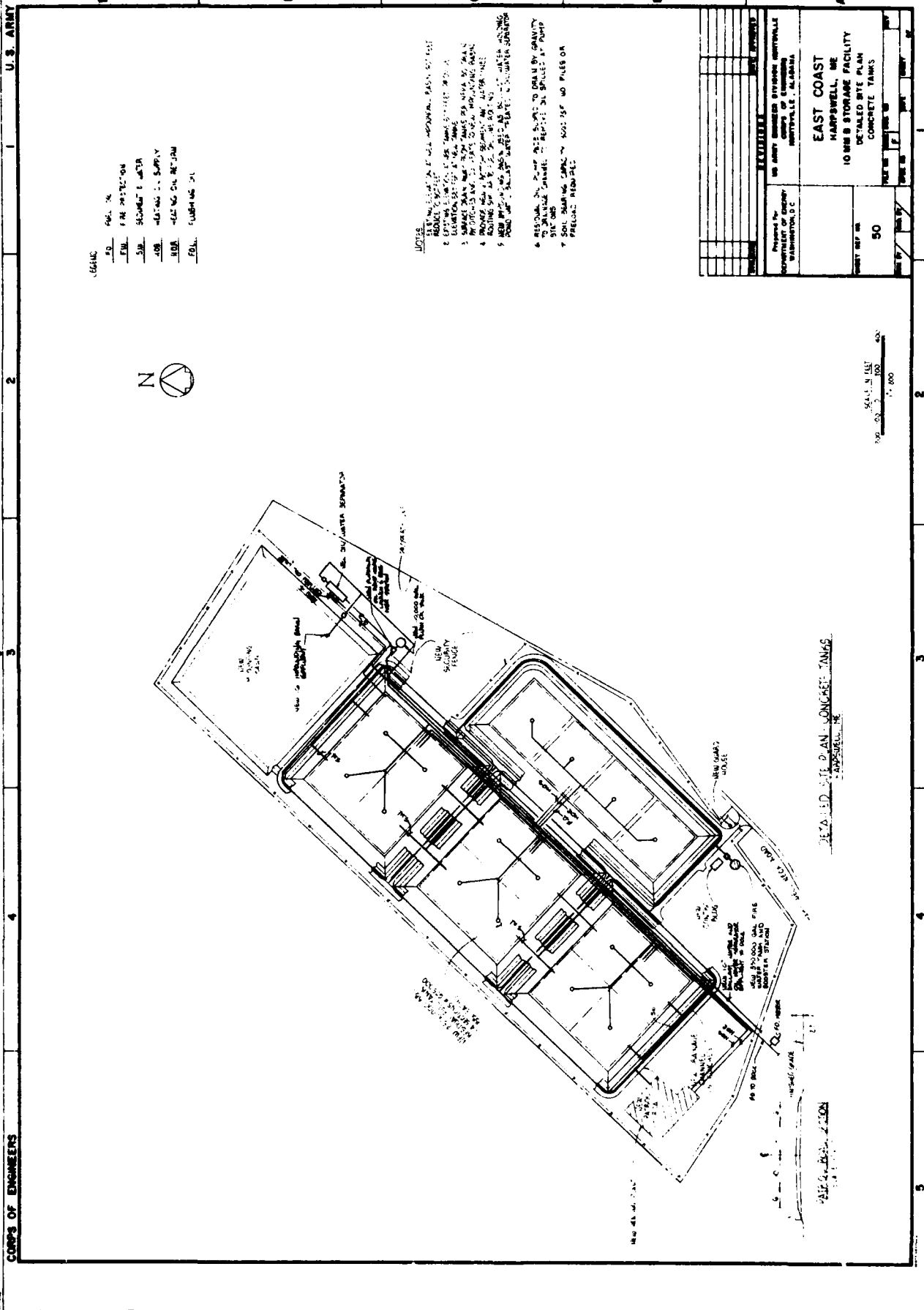
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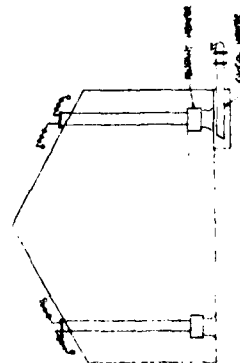
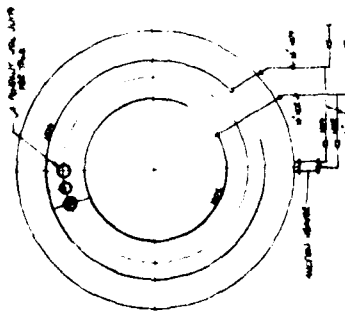
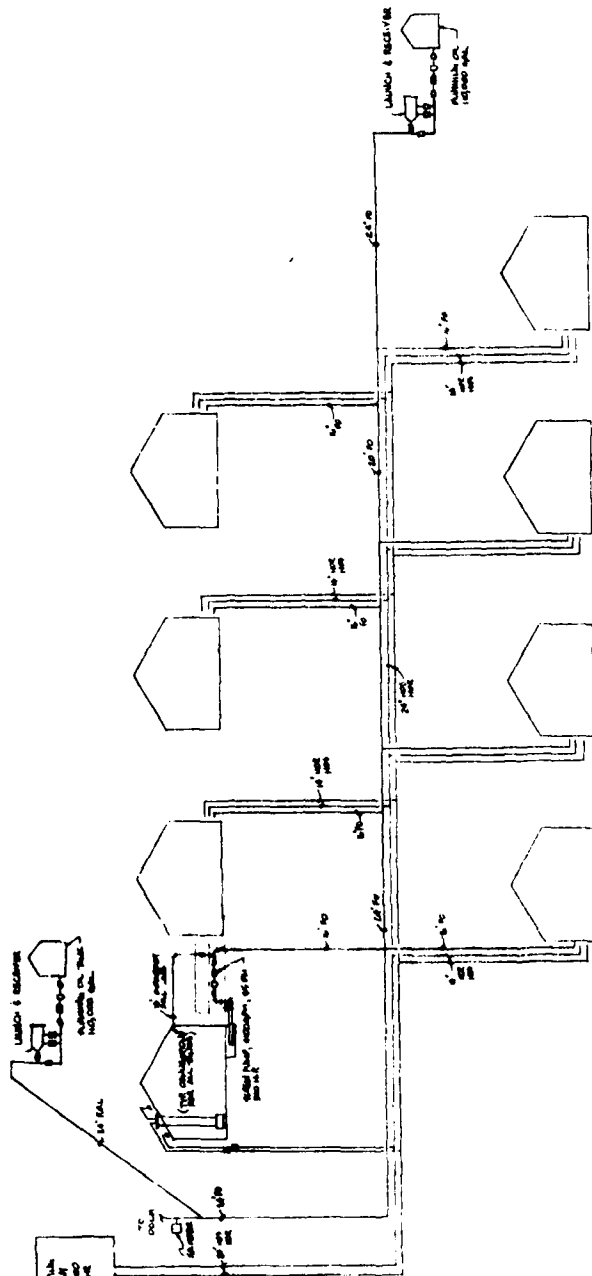
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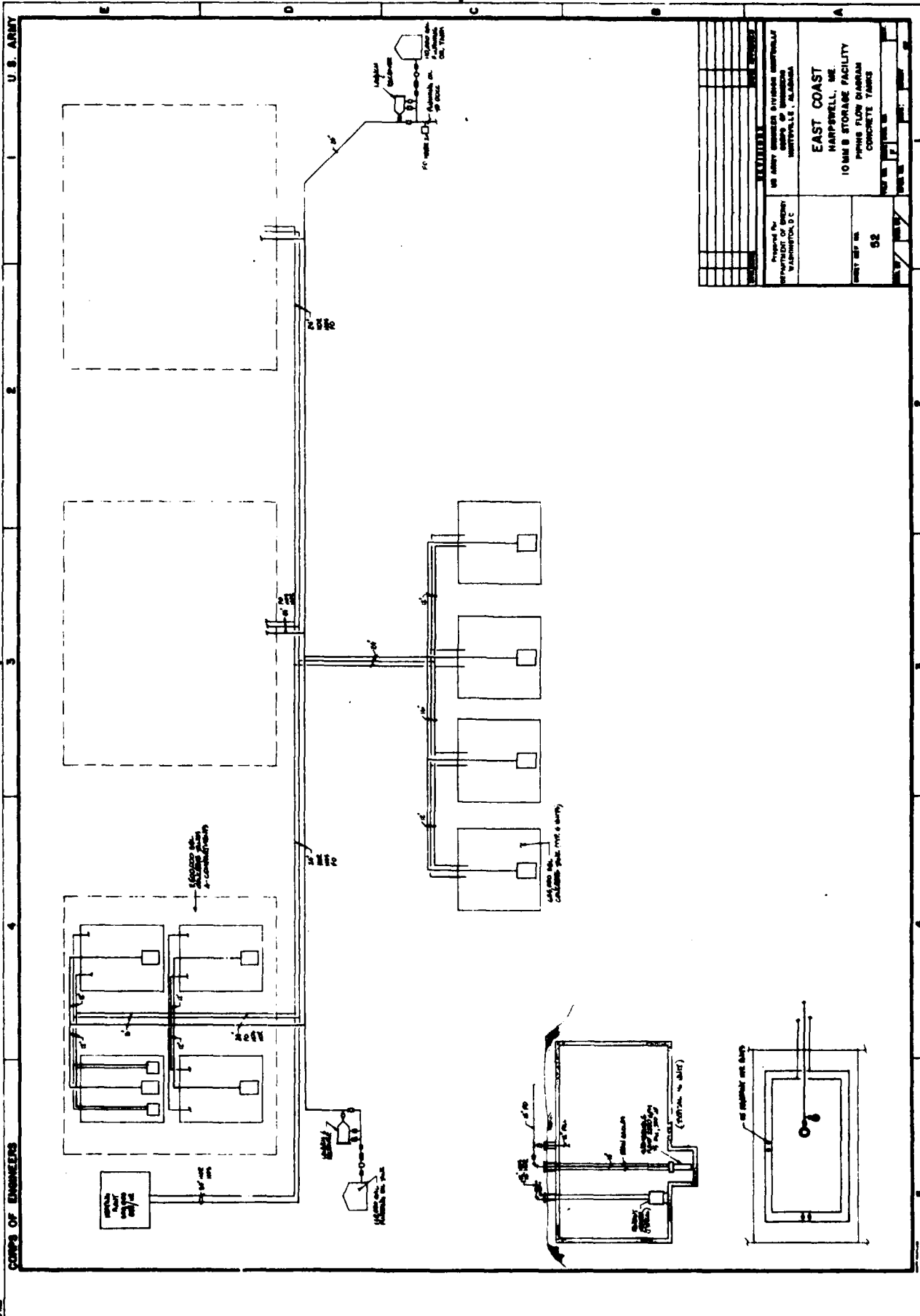
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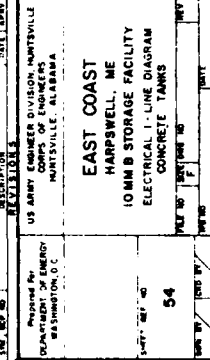


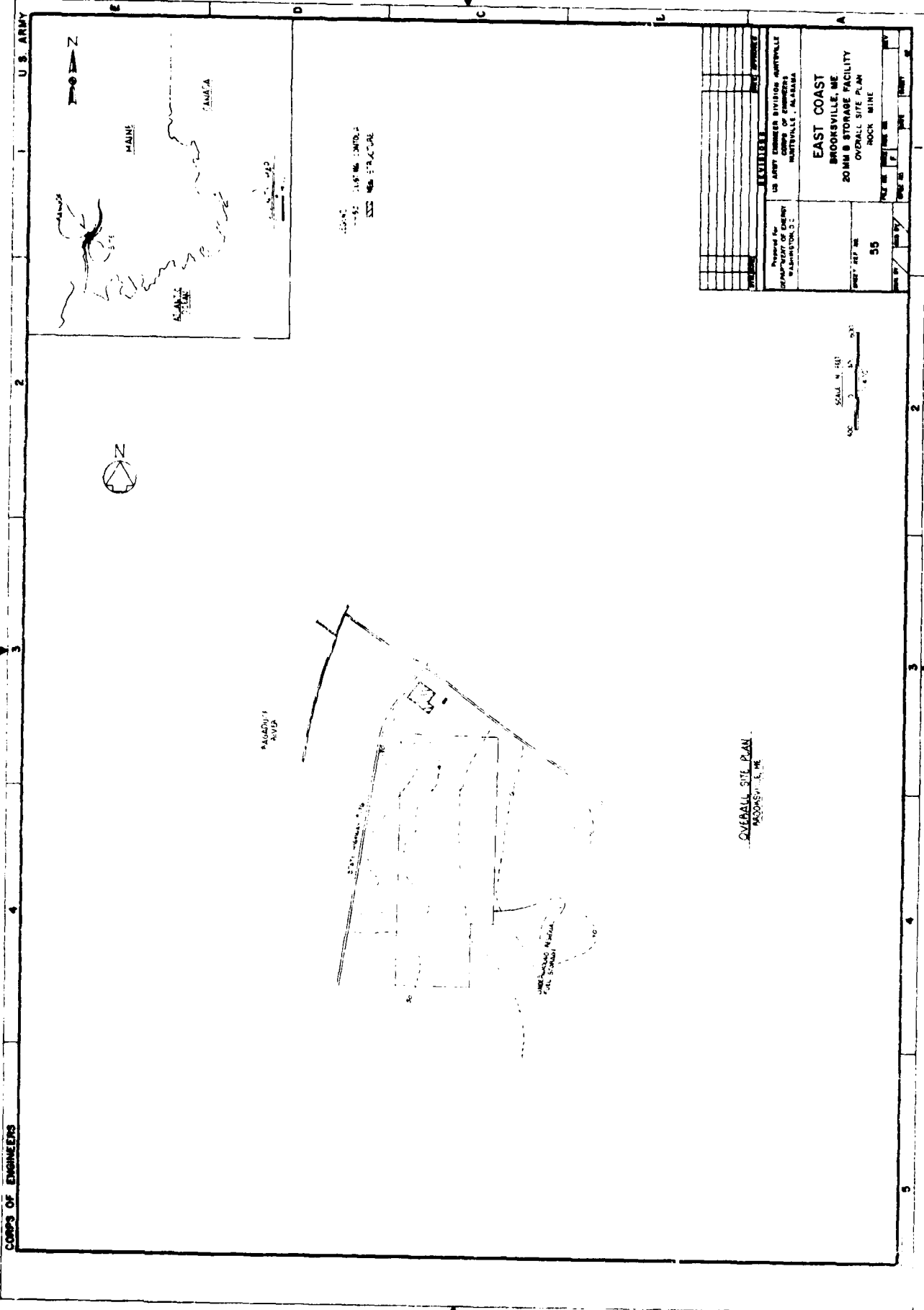
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PROJECT NO.	80-45-SP	SHEET NO.	51
PROJECT NAME	EAST COAST NANTWELL, ME 10 MIN B STORAGE FACILITY PIPING FLOW DIAGRAM	DATE	10/1/80
DESIGNED BY	U.S. ARMY CORPS OF ENGINEERS WASHINGTON, D.C.	SCALE	AS SHOWN
CHECKED BY		APPROVED BY	

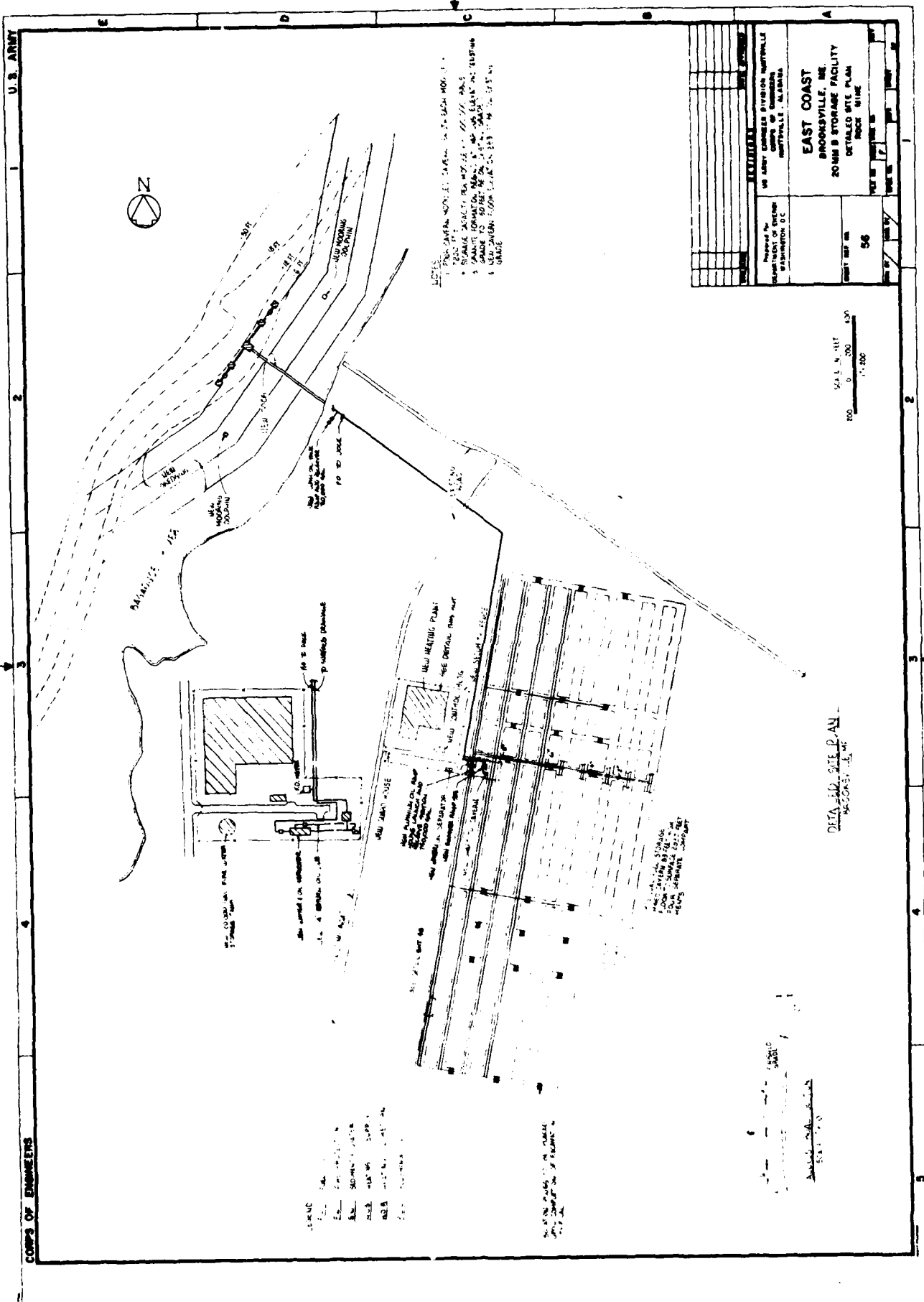
U. S. ARMY

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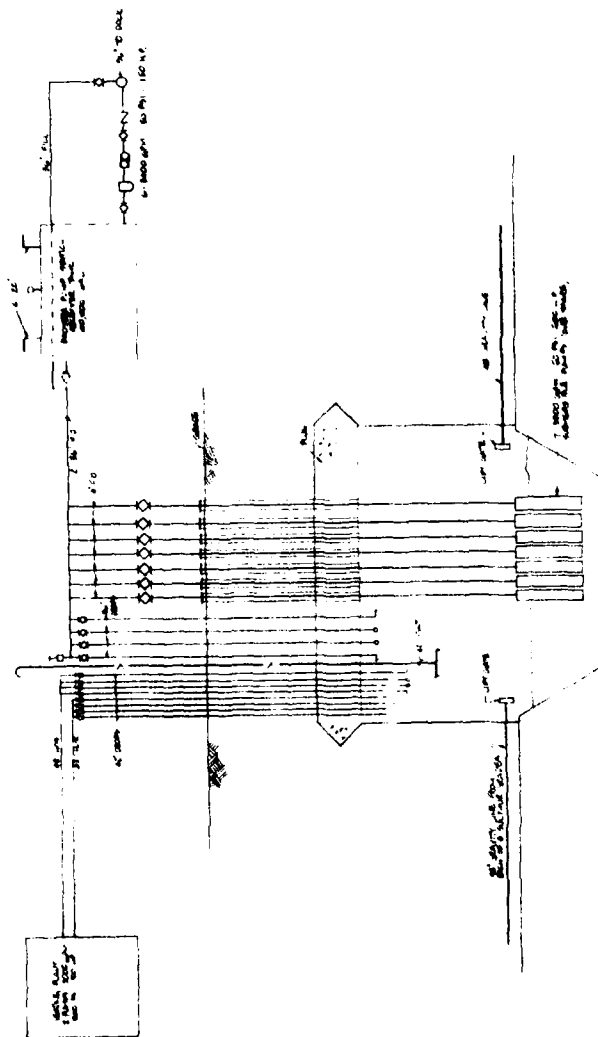
U.S. ARMY

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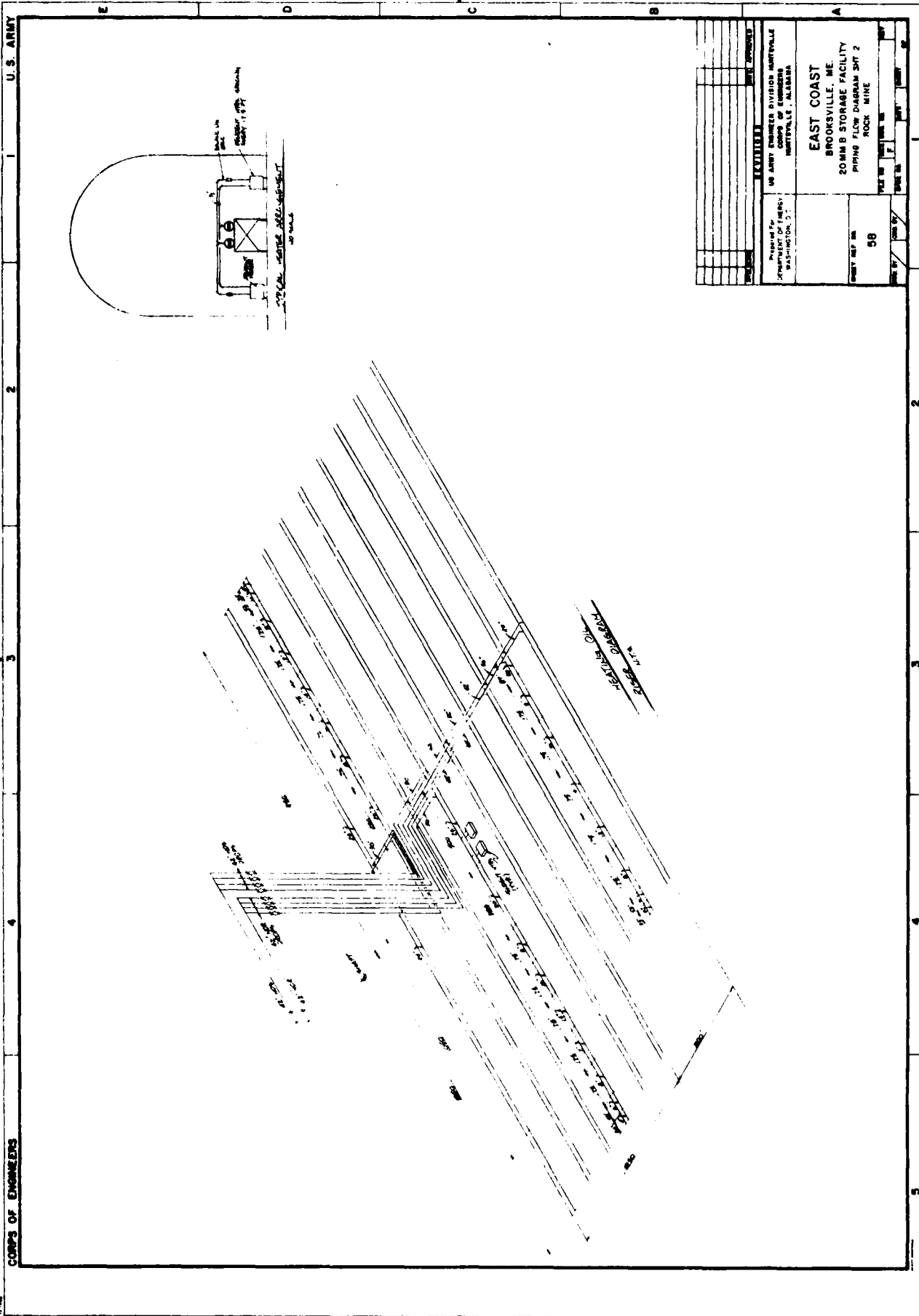
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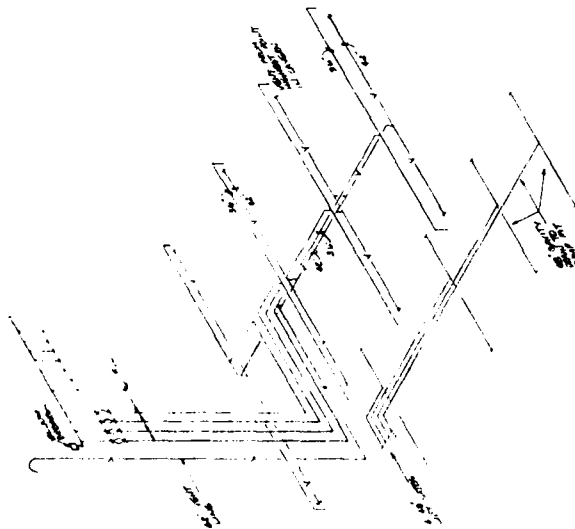


DESIGNED BY US ARMY ENGINEER DIVISION HARTSVILLE HARTSVILLE, ALABAMA	
CHECKED BY US ARMY ENGINEER DIVISION HARTSVILLE HARTSVILLE, ALABAMA	
EAST COAST BROOKSVILLE, ME 20 MM 8 STORAGE FACILITY PIPING FLOW DIAGRAM SHEET 1 ROCK MINE	
SHEET NO. 57	TOTAL SHEETS 57



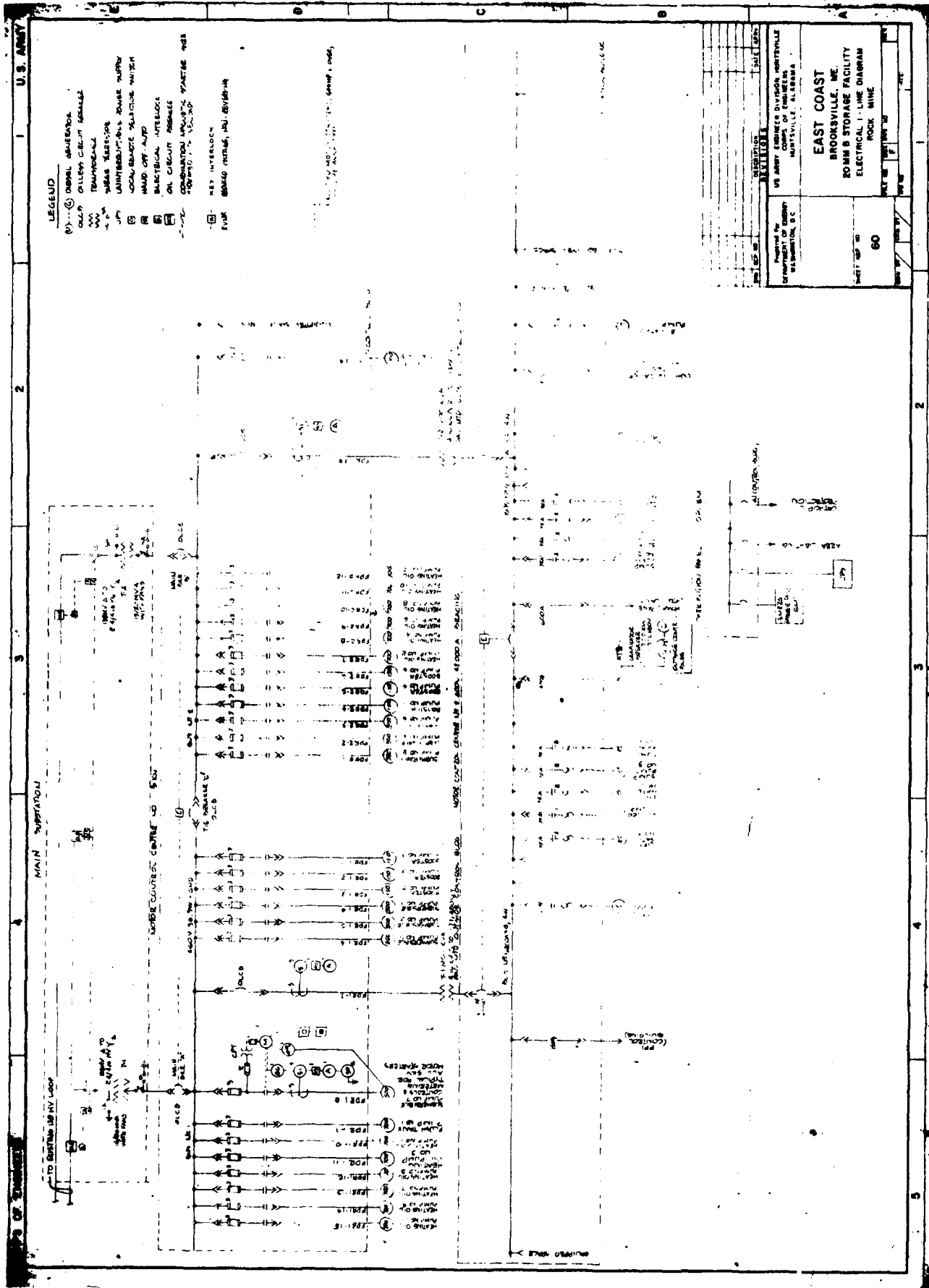
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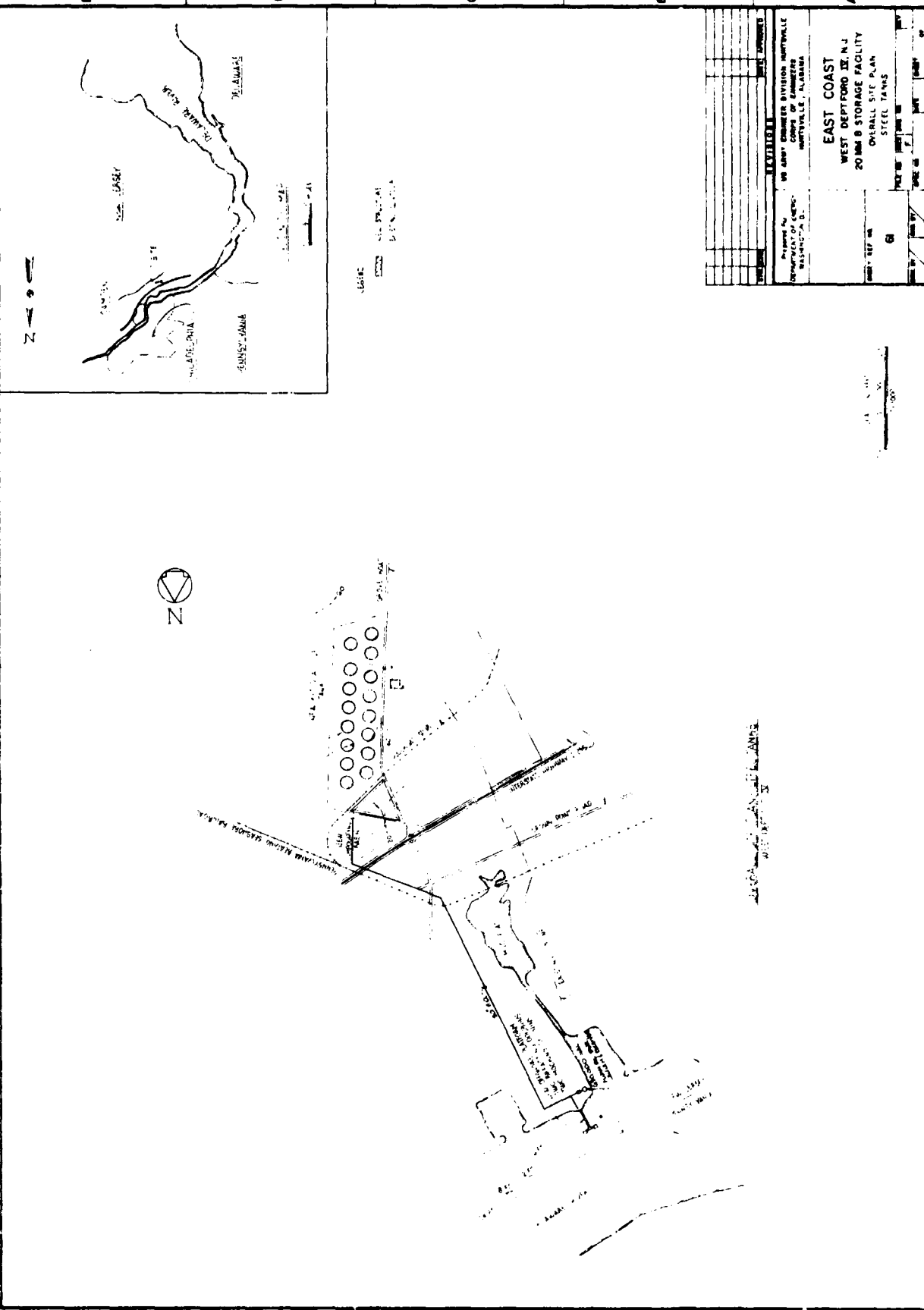
PIPING FLOW DIAGRAM
SPT 3

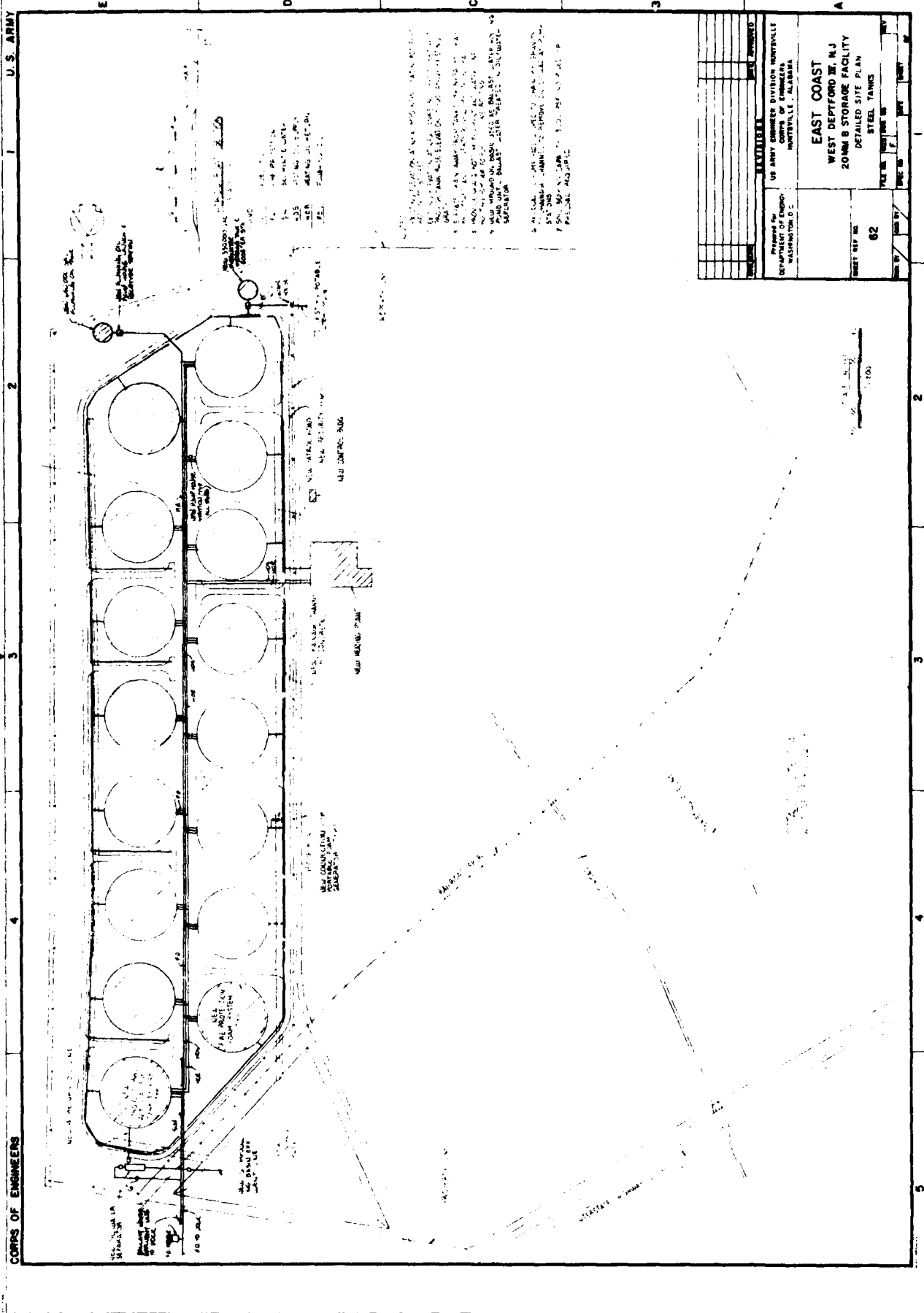
Proposed for DEPARTMENT OF ENERGY WASHINGTON, D.C.		NO ARMY ENGINEER DIVISION NANTUCKET CORPS OF ENGINEERS NANTUCKET, ALASKA	
EAST COAST BROOKSVILLE, ME 20MW STORAGE FACILITY PIPING FLOW DIAGRAM SPT 3		ROCK MINE	
SHEET NO. 59		TOTAL SHEETS 59	

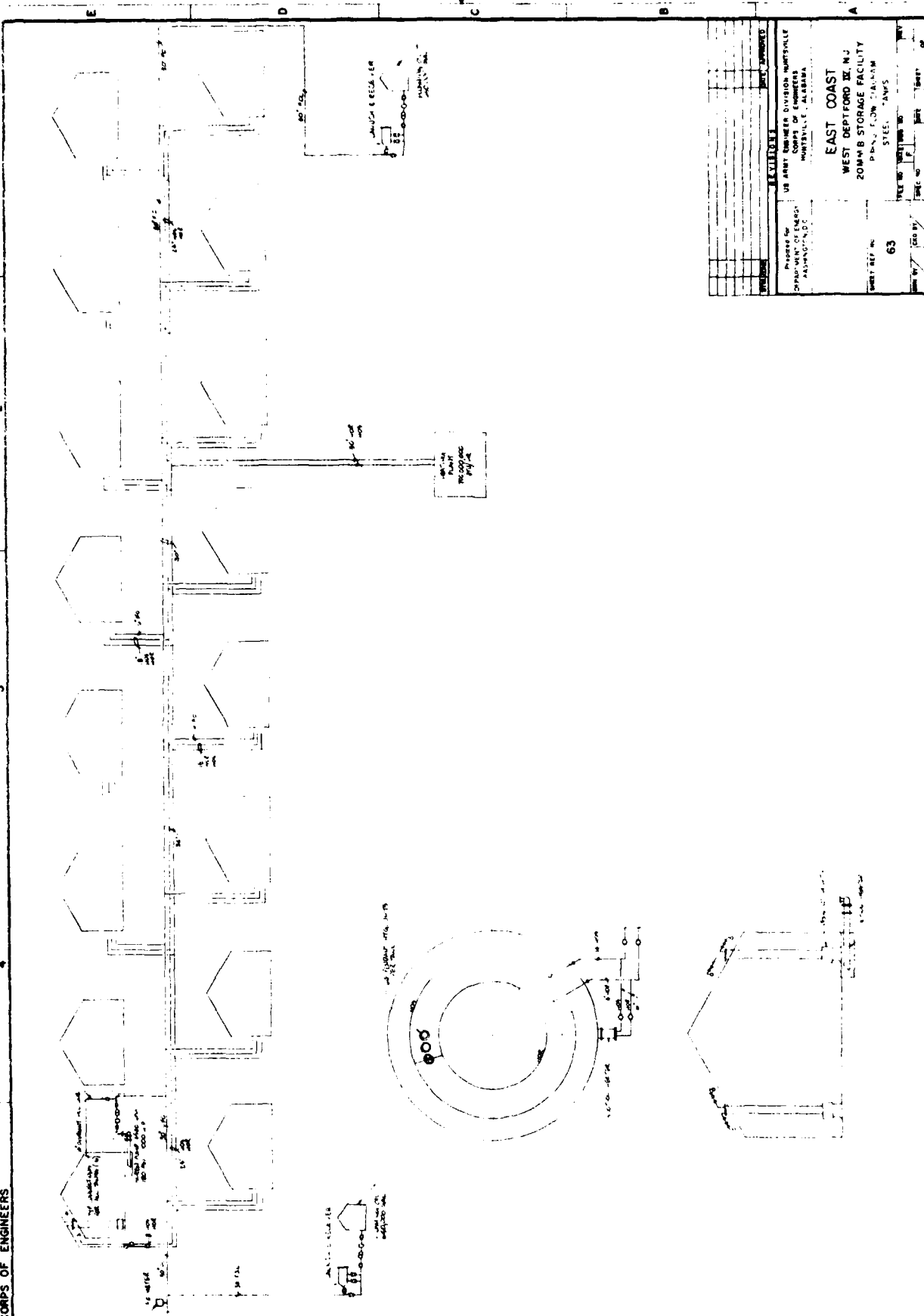


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DRAWING INDEX

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HNDTR-80-45-SP

CHAPTER 2

CONSTRUCTION COST ESTIMATES

FOR

POTENTIAL STORAGE SITES

MODULAR COST (1980 \$)

Sheet 1 of 4

Location: Portsmouth, Va. (Steel Tanks)

STORAGE CAPACITY: 10,000,000 B3LS #6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE 1 - STORAGE SITE FACILITIES					
1. Real Estate					N/A
2. Site Preparation					\$5,995,300
clear, cut, fill, grade	120	AC	25,932	3,111,900	
roads	29,000	SY	23.00	667,000	
dikes				N/A	
ponds	10.6	AC	72,123	764,500	
fences	5700	LF	15.00	85,500	
all other	1	Lot		1,366,400	
3. Storage Tanks					\$127,181,600
foundations	10,000,000	BBL	6.74	67,400,000	
tank fabrication and erection	10,000,000	BBL	4.90	49,000,000	
heaters	12	Tanks	838,465	10,061,600	
insulation				N/A	
all other	1	Lot		720,000	
4. Piping Systems					\$10,592,100
14" w/ insulation piping (incl. valves, fittings, etc.) oil	7040	LF	292.09	2,056,300	
pumps (oil)	12	Ea	129,600	1,555,200	
fire water	27,325	LF	53.00	1,448,200	
fire foam	12	Tanks	188,225	2,258,700	
heat distribution 24"Ø, 18"Ø, 14"Ø	11,100	LF	294.00	3,263,400	

HNDTR-80-45-SP

MODULAR COST (1980 \$)

Location: Portsmouth, VA

STORAGE CAPACITY: 10,000,000 BBSL #6 Oil

MODULE I - STORAGE SITE FACILITIES

4. (Contd).

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE I - STORAGE SITE FACILITIES					
4. (Contd)					
potable water	600	LF	6.00	3,600	
sanitary xxxxxx	600	LF	11.17	6,700	
inert gas				N/A	
vapor recovery				N/A	
all other				N/A	
					\$59,720,200
5. Buildings/Structures					
control/administration	11,200	SF	70.00	784,000	
maint./fire/warehouse	8,000	SF	61.00	488,000	
heating plant, support. & heating medium	1	Lot		58,354,000	
guard house	120	SF	85.00	10,200	
all other	1500	SF	56.00	84,000	
					\$4,999,600
6. Electrical					
substation	1	Lot		355,800	
distribution	1	Lot		4,103,600	
emergency (diesel gen.)	1	Lot		247,900	
exterior lighting	1	Lot		175,500	
power line to site	1	Lot		2,000	
all other	1	Lot		114,800	

MODULAR COST (1980 \$)

Sheet 3 of 4

Location: Portsmouth, VA

STORAGE CAPACITY: 10,000,000 BBLs #6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE 1 - STORAGE SITE FACILITIES (Contd)					
7. Instrumentation					
microprocessor	1	Lot		299,000	
control panels/displays	1	Lot		108,300	
security	1	Lot		195,000	
all other	1	Lot		862,700	
8. All Other Storage Site Items (Oily Water)	1	Lot		613,800	\$613,800
MODULE 2 - DOCK/TERMINAL FACILITIES					
1. Real Estate					N/A
2. Dock					N/A
dock structure					
dredging					
loading arms					
fire water and foam					
control center					
electrical (incl nav aids)					
fenders/dolphins					
all other					

HNDTR-80-45-SP

Sheet 4 of 4

MODULAR COST (1980 \$)

Location: Portsmouth, VA.

STORAGE CAPACITY: 10,000,000 BBLs #6 Oil

MODULE II - DOCK/TERMINAL FACILITIES (Contd)				QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
3. Terminal								\$449,400
de-ballasting (piping)				2500	LF	65.50	163,800	
surge tanks							N/A	
purge tanks				2	Ea	142,800	285,600	
booster pumps							N/A	
control center							N/A	
fire water and foam							N/A	
electrical (In Module I)							N/A	
all other							N/A	
4. All Other Dock/Terminal Items								
MODULE 3 - TRANSFER FACILITIES								
1. Real Estate								N/A
2. Pipeline								\$1,690,900
pipe (incl cathodic protection)				1	Lot		129,900	
heaters Tape (Includes Site Piping)				1	Lot		186,600	
custody transfer metering				1	Lot		750,000	
launcher/receiver				2	Ea	312,200	624,400	
cycling capability								
all other								
3. All Other Transfer Facility Items								
I: 210,567,600								
II: 449,400								
III: 1,690,900								
TOTAL MODULES I + II + III							TOTAL =	\$212,707,900
								\$21.27/BBL

MODULAR COST (1980 \$)

Sheet 1 of 4

Location: Portsmouth, VA (Concrete Tanks) STORAGE CAPACITY: 10,000,000 BBLs #6 Oil

MODULE 1 - STORAGE SITE FACILITIES

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
1. Real Estate					N/A
2. Site Preparation					\$12,315,300
clear, cut, fill, grade	120	AC	24,056	2,886,800	
roads	25,000	SY	23.00	575,000	
dikes (Embankment Around Tanks)	1	Lot		5,883,500	
ponds	13.3	AC	72,782	968,000	
fences	6000	LF	15.00	90,000	
all other (Turf, Drainage, Soil Study, Etc.)	1	Lot		1,912,000	
3. Storage Tanks					\$149,970,500
foundations	10,000,000	BBL	9.259	92,590,000	
tank fabrication and erection	10,000,000	BBL	4.532	45,320,000	
heaters	16	Tanks	309,781	4,956,500	
insulation				N/A	
all other (Dewatering & Testing)	1	Job		7,104,000	
4. Piping Systems					\$12,063,300
piping (incl. valves, fittings, etc.) oil	8020	LF	289.31	2,320,300	
pumps (oil)	16	Fa	63,682	1,018,900	
fire water w/tank	34,200	LF	37.54	1,283,900	
fire foam	16	Tanks	212,624	3,402,000	
heat distribution	20,080	LF	200.59	4,027,900	

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Sheet 2 of 4

MODULAR COST (1980' \$)

Location: Portsmouth, VA (Concrete Tanks)

STORAGE CAPACITY: 10,000,000 BBLs #6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE I - STORAGE SITE FACILITIES					
4. (Contd.)					
potable water	600	LF	6.00	3600	
sanitary incineration	600	LF	11.17	6700	
inert gas					
vapor recovery					
all other					
					\$36,879,900
5. Buildings/Structures					
control/administration	11,200	SF	70.00	784,000	
maint./fire/warehouse	8,000	SF	61.00	488,000	
heating plant & Support	1	Lot		35,513,700	
guard house	120	SF	85.00	10,200	
all other	1500	SF	56.00	84,000	
					5,288,000
6. Electrical					
substation	1	Lot		354,800	
distribution	1	Lot		4,381,700	
emergency (diesel gen.)	1	Lot		247,900	
exterior lighting	1	Lot		234,600	
power line to site	1	Lot		2,000	
all other				67,000	

MODULAR COST (1980 \$)

Sheet 3 of 4

Location: Portsmouth, VA (Concrete Tanks)

STORAGE CAPACITY: 10,000,000 BBLs #6 Oil

				QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE 1 - STORAGE SITE FACILITIES (Contd)								
7. Instrumentation								
microprocessor				1	Lot		350,600	
control panels/displays				1	Lot		131,700	
security				1	Lot		195,000	
all other				1	Lot		739,500	
8. All Other Storage Site Items								\$906,600
MODULE 2 - DOCK/TERMINAL FACILITIES								
1. Real Estate								
								N/A
2. Dock								
dock structure								N/A
dredging								
loading arms								
fire water and foam								
control center								
electrical (incl nav aids)								
fenders/dolphins								
all other								

HNDTR-80-45-SP

MODULAR COST (1980 \$)

Sheet 4 of 4

ANDTR-80-45-SP

Location: Portsmouth, VA (Concrete Tanks)

STORAGE CAPACITY: 10,000,000 BBLs #6 Oil

MODULE II - DOCK/TERMINAL FACILITIES (Contd)

3. Terminal

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
de-ballasting (Piping)	2500	LF	65.50	163,800	
surge tanks				N/A	
purge tanks	2	EA	142,800	285,600	
booster pumps				N/A	
control center				N/A	
fire water and foam				N/A	
electrical				N/A	
all other				N/A	

4. All Other Dock/Terminal Items

MODULE 3 - TRANSFER FACILITIES

1. Real Estate

2. Pipeline

pipe (incl cathodic protection)	1	Lot		255,900	
heaters (Includes Site Piping)	1	Lot		205,400	
custody transfer metering	1	Lot		750,100	
launcher/receiver	2	Ea	393,550	787,100	
cycling capability					
all other					

3. All Other Transfer Facility Items

TOTAL MODULES I + II + III				TOTAL =	\$221,288,300
I-\$218,840,400					\$22.13/BBL
II-\$449,400					
III -\$1,998,500					

\$1,998,500

\$221,288,300
\$22.13/BBL

MODULAR COST (1980 \$)

Location: Canaveral, FL

Sheet 1 of 4

STORAGE CAPACITY: 10,000,000 BELS #6 OIL

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE 1 - STORAGE SITE FACILITIES					
1. Real Estate					N/A
2. Site Preparation					7,633,300
clear, cut, fill, grade	190	AC	14,760	2,804,400	
roads	44,000	SY	23.00	1,012,000	
dikes				N/A	
ponds	41.3	AC	59,927	2,475,000	
fences	11,700	LF	15.00	175,500	
all other (Turf, Drainage, Soil Investigation)	1	Lot		1,166,400	
3. Storage Tanks					\$70,031,600
foundations w/Preload	10,000,000	B3L	1.033	10,330,000	
tank fabrication and erection	10,000,000	BBL	4.904	49,040,000	
heaters	12	Tanks	838,467	10,061,600	
insulation				N/A	
all other (Load & Test)	1	Lot		600,000	
4. Piping Systems					\$11,474,600
piping (incl. valves, fittings, etc.) oil	6,000	LF	381.43	2,288,600	
pumps (oil)	12	Ea	189,000	2,268,000	
fire water	29,425	LF	51.88	1,526,600	
fire foam	12	Tanks	188,225	2,258,700	
heat distribution	10,800	LF	289.11	3,122,400	

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MODULAR COST (1980 \$)

Sheet 2 of 4

Location: Canaveral, FL

STORAGE CAPACITY: 10,000,000 BELS #6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE I - STORAGE SITE FACILITIES					
4. (Contd)					
potable water	600	LF	6.00	3,600	
sanitary (wastewater treatment)	600	LF	11.17	6,700	
inert gas				N/A	
vapor recovery				N/A	
all other				N/A	
					\$35,906,200
5. Buildings/Structures					
control/administration	11,200	SF	70.00	784,000	
maint./fire/warehouse	8,000	SF	61.00	488,000	
heating plant	1	Lot		34,540,000	
guard house	120	SF	85.00	10,200	
all other	1500	SF	56.00	84,000	
					\$10,102,600
6. Electrical					
substation	1	Lot		698,200	
distribution	1	Lot		2,816,400	
emergency (diesel gen.)	1	Lot		247,900	
exterior lighting	1	Lot		262,800	
power line to site				5,964,000	
all other	1	Lot		113,300	

MODULAR COST (1980 \$)

Sheet 3 of 4

Location: Canaveral, FL

STORAGE CAPACITY: 10,000,000 BBLs #6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE 1 - STORAGE SITE FACILITIES (Contd)					
7. Instrumentation					
microprocessor	1	Lot		395,000	
control panels/displays	1	Lot		170,200	
security	1	Lot		407,000	
all other	1	Lot		671,200	
8. All Other Storage Site Items (Oily Water)	1	Lot		672,000	\$672,000
MODULE 2 - DOCK/TERMINAL FACILITIES					
1. Real Estate					N/A
2. Dock					N/A
dock structure					
dredging					
loading arms					
fire water and foam					
control center					
electrical (incl navals)					
fenders/dolphins					
all other					

HNDTR-80-45-SP

MODULAR COST (1980 \$)

Sheet 4 of 4

Location: Canaveral, FL

STORAGE CAPACITY: 10,000,000 BBLs #6 Oil

HNDTR-80-45-SP

MODULE II - DOCK/TERMINAL FACILITIES (Contd)		QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
3. Terminal						
de-ballasting		1	Lot		657,200	\$1,075,200
surge tanks					N/A	
purge tanks		1	Lot		285,600	
booster pumps					N/A	
control center					N/A	
fire water and foam					N/A	
electrical		1	Lot		132,400	
all other					N/A	
4. All Other Dock/Terminal Items						N/A
MODULE 3 - TRANSFER FACILITIES						
1. Real Estate Easement		1	Lot		322,000	\$322,000
2. Pipeline						\$9,239,800
pipe (incl cathodic protection)		29,150	LF	242.48	7,068,300	
heaters Tape		1	Lot		606,000	
custody transfer metering		1	Lot		750,000	
launcher/receiver		2	Ea	407,750	815,500	
cycling capability					N/A	
all other					N/A	
3. All Other Transfer Facility Items						
TOTAL MODULES I + II + III					TOTAL =	\$148,100,700
						\$14.81/BBL

MODULAR COST (1980 \$)

Sheet 1 of 4

Location: Portsmouth, N.H. (Steel Tanks)

STORAGE CAPACITY: 10,000,000 BBLs #6 Oil

HNDTR-80-45-SP

MODULE 1 - STORAGE SITE FACILITIES

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
1. Real Estate					N/A
2. Site Preparation					\$5,235,200
clear, cut, fill, grade	80	AC	27,546	2,203,700	
roads	26,000	SY	21.09	546,000	
dikes				N/A	
ponds	13.54	AC	96,307	1,304,000	
fences	9,700	LF	13.85	134,400	
all other (Turf, Drainage, Soils Etc.)	1	Lot		1,047,100	
3. Storage Tanks					\$64,914,300
foundations	10,000,000	BBLs	0.9612	9,612,000	
tank fabrication and erection	10,000,000	BBLs	4.5436	45,436,000	
heaters	12	TANKS	776,358	9,316,300	
insulation				N/A	
all other (Fill & Test)	1	Lot		550,000	
4. Piping Systems					\$9,554,800
piping (incl. valves, fittings, etc.) oil	4600	LF	342.12	1,573,800	
pumps (oil)	14	Ea	140,000	1,680,000	
fire water	29,616	LF	47.96	1,420,400	
fire foam	1	TANKS	174,283	2,091,400	
heat distribution	9200	LF	302.14	2,779,700	

MODULAR COST (1980 \$)

Location: Portsmouth, N.H. (Steel Tanks)

STORAGE CAPACITY: 10,000,000 BBLs #6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE I - STORAGE SITE FACILITIES					
4. (Contd)					
potable water	600	LF	5.50	3,300	
sanitary canisters	600	LF	10.33	6,200	
inert gas				N/A	
vapor recovery				N/A	
all other				N/A	
					\$56,718,000
5. Buildings/Structures					
control/administration	11,200	SF	65.00	728,000	
maint./fire/warehouse	8,000	SF	56.50	452,000	
heating plant	1	Lot		55,450,500	
guard house	120	SF	79.00	9,500	
all other	1500	SF	52.00	78,000	
					\$4,587,900
6. Electrical					
substation	1	Lot		390,000	
distribution	1	Lot		3,711,000	
emergency (diesel gen.)	1	Lot		229,600	
exterior lighting	1	Lot		147,200	
power line to site	1	Lot		2,000	
all other	1	Lot		108,100	

MODULAR COST (1980 \$)

Sheet 3 of 4

Location: Portsmouth, N.H. (Steel Tanks) STORAGE CAPACITY: 10,000,000 BLS #6 Oil

MODULE 1 - STORAGE SITE FACILITIES (Contd)

7. Instrumentation

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
microprocessor	1	Lot		187,900	
control panels/displays	1	Lot		117,900	
security	1	Lot		328,400	
all other	1	Lot		745,100	
8. All Other Storage Site Items	1	Lot		538,800	\$538,800

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MODULE 2 - DOCK/TERMINAL FACILITIES

1. Real Estate

2. Dock

dock structure					N/A
dredging					N/A
loading arms					
fire water and foam					
control center					
electrical (incl nav aids)					
fenders/dolphins					
all other					

HNDTR-80-45-SP

MODULAR COST (1980 \$)

Sheet 4 of 4

HNDTR-80-45-SP

Location: Portsmouth, N.H. (Steel Tanks)

STORAGE CAPACITY: 10,000,000 BBL #6 Oil

MODULE II - DOCK/TERMINAL FACILITIES (Contd)

3. Terminal

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
de-ballasting	1	Lot		608,500	\$871,500
surge tanks				N/A	
purge tanks	2	Ea	127,700	255,400	
booster pumps				N/A	
control center				N/A	
fire water and foam				N/A	
electrical	1	Lot		7,600	
all other				N/A	

4. All Other Dock/Terminal Items

MODULE 3 - TRANSFER FACILITIES

1. Real Estate

2. Pipeline

pipe (incl cathodic protection)

~~heaters~~ Tape

custody transfer metering

launcher/receiver

cycling capability

all other

3. All Other Transfer Facility Items

TOTAL MODULES I + II + III
 I- \$142,928,300
 II- \$871,500
 III- \$3,031,700

1	Lot			45,500	\$45,000
6800	LF	207.15	1,408,600		\$2,986,700
1	Lot		305,600		
1	Lot		694,500		
2	Ea	289,000	578,000		
			N/A		
			N/A		
					N/A
			TOTAL =	\$146,831,500	\$14.68/BBL

MODULAR COST (1980 \$)

Sheet 1 of 4

Location: Portsmouth, N.H. (Concrete Tanks)

STORAGE CAPACITY: 10,000,000 BBLs #6 Oil

MODULE 1 - STORAGE SITE FACILITIES

1. Real Estate

2. Site Preparation

clear, cut, fill, grade

roads

dikes (Embankment & Backfill Around Tanks)

ponds

fences

all other

3. Storage Tanks

foundations

tank fabrication and erection

heaters

insulation

all other (Dewatering, Testing)

4. Piping Systems

piping (incl. valves, fittings, etc.) oil

pumps (oil)

fire water

fire foam

heat distribution

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
					N/A
	130	AC	26,773	3,480,500	
	57,000	SY	21.00	1,197,000	
	1	Lot		3,219,000	
	13.54	AC	96,307	1,304,000	
	15,000	LF	13.85	207,800	
	1	Lot		2,564,800	
					\$53,546,300
	10,000,000	BBL	0.67	6,700,000	
	10,000,000	BBL	3.566	35,660,000	
	16	TANKS	382,442	4,589,300	
				N/A	
	1	Lot		6,597,000	
					\$11,449,200
	8400	LF	260.44	2,187,700	
	16	Pa	58,406	934,500	
	34,016	LF	46.75	1,590,300	
	16	Tanks	196,875	3,150,000	
	20,600	LF	173.65	3,577,200	

HNDTR-80-45-SP

MODULAR COST (1980 \$)

Sheet 2 of 4

Location: Portsmouth, N.H. (Concrete Tanks)

STORAGE CAPACITY: 10,000,000 BLS #6 Oil

MODULE I - STORAGE SITE FACILITIES

4. (Contd)

potable water

sanitary ~~wooden treatment~~

inert gas

vapor recovery

all other

5. Buildings/Structures

control/administration

maint./fire/warehouse

heating plant

guard house

all other

6. Electrical

substation

distribution

emergency (diesel gen.)

exterior lighting

power line to site

all other

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
	600	LF	5.50	3,300	
	600	LF	10.33	6,200	
				N/A	
				N/A	
				N/A	
					\$34,150,000
	11,200	SF	65.00	728,000	
	8,000	SF	56.50	452,000	
	1	Lot		32,883,000	
	120	SF	79.00	9,500	
	1500	SF	52.00	78,000	
					\$4,354,100
	1	Lot		390,000	
	1	Lot		3,502,900	
	1	Lot		229,600	
	1	Lot		144,400	
	1	Lot		2,000	
	1	Lot		85,200	

MODULAR COST (1980 \$)

Sheet 3 of 4

Location: Portsmouth, N.H. (Concrete Tanks)

STORAGE CAPACITY: 10,000,000 BBLs #6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE 1 - STORAGE SITE FACILITIES (Contd)					
7. Instrumentation					
microprocessor	1	Lot		354,300	
control panels/displays	1	Lot		130,800	
security	1	Lot		327,400	
all other	1	Lot		928,400	
8. All Other Storage Site Items	1	Lot		616,600	\$616,600
MODULE 2 - DOCK/TERMINAL FACILITIES					
1. Real Estate					N/A
2. Dock					N/A
dock structure					
dredging					
loading arms					
fire water and foam					
control center					
electrical (incl navavids)					
fenders/dolphins					
all other					

HNDTR-80-45-SP

MODULAR COST (1980 \$)

Sheet 4 of 4

HNDTR-30-45-SP

Location: Portsmouth, N.H. (Concrete Tanks) STORAGE CAPACITY: 10,000,000 BBLs #6 Oil

MODULE II - DOCK/TERMINAL FACILITIES (Contd)

3. Terminal

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
de-ballasting	1	Lot		621,000	
surge tanks				N/A	
purge tanks	2	Ea	127,700	255,400	
booster pumps				N/A	
control center				N/A	
fire water and foam				N/A	
electrical (In Module I)					
all other				N/A	
					N/A

4. All Other Dock/Terminal Items

MODULE 3 - TRANSFER FACILITIES

1. Real Estate	1	Lot		45,500	\$45,500
2. Pipeline					\$3,280,700

pipe (incl cathodic protection)

heaters Tape	6800	LF	199.28	1,355,100	
custody transfer metering	1	Lot		371,100	
launcher/receiver	1	Lot		694,500	
cycling capability	2	Ea	430,000	860,000	
all other				N/A	
				N/A	

3. All Other Transfer Facility Items

TOTAL MODULES I + II + III	I- \$117,830,700			TOTAL -	\$122,033,300
	II- \$ 876,400				\$12.20/BBL
	III- \$ 3,326,200				

MODULAR COST (1980 \$)

Sheet 1 of 4

Location: Calverton, N.Y. (Concrete Tanks) STORAGE CAPACITY: 10,000,000 BBLs #6 Oil

MODULE 1 - STORAGE SITE FACILITIES

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
1. Real Estate					N/A
2. Site Preparation					\$14,185,300
clear, cut, fill, grade	138	AC	44.256	6,107,300	
roads	46,000	SY	27.00	1,242,000	
dikes	445,000	CY	7.00	3,115,000	
ponds	7.8	AC	102.500	799,500	
fences	9570	LF	17.60	168,500	
all other (Turf, Drainage, Soil Study, Etc)	1	Lot		2,753,000	
3. Storage Tanks					\$74,564,100
foundations	10,000,000	BBL	1.1383	11,383,000	
tank fabrication and erection	10,000,000	BBL	4.9012	49,012,000	
heaters	1	Lot		5,813,100	
insulation				N/A	
all other (Dewatering & Testing)	1	Lot		8,356,000	
4. Piping Systems					\$15,537,400
piping (incl. valves, fittings, etc.) oil	8,600	LF	328.32	2,823,600	
pumps (oil)	16	Ea	190,000	3,040,000	
fire water	30,375	LF	60.42	1,835,300	
fire foam	16	Tanks	249,375	3,990,000	
heat distribution	17,200	LF	223.05	3,836,500	

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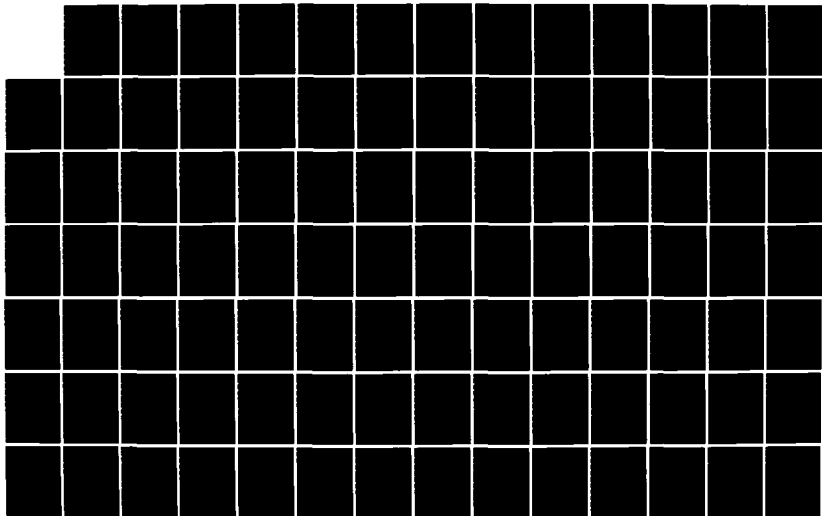
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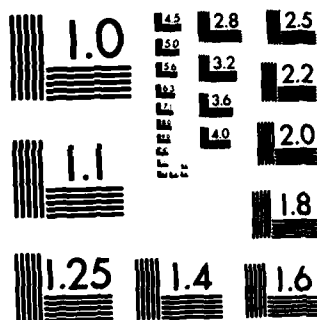
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MODULAR COST (1980 \$)

Sheet 2 of 4

Location: Calverton, N.Y. (Concrete Tanks)

STORAGE CAPACITY: 10,000,000 BBL'S #6 Oil

MODULE I - STORAGE SITE FACILITIES

4. (Contd)

potable water

sanitary (incl. treatment)

inert gas

vapor recovery

all other

5. Buildings/Structures

control/administration

maint./fire/warehouse

heating plant

guard house

all other

6. Electrical

substation

distribution

emergency (diesel gen.)

exterior lighting

power line to site

all other

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
potable water	600	LF	7.00	4200	
sanitary (incl. treatment)	600	LF	13.00	7800	
inert gas				N/A	
vapor recovery				N/A	
all other				N/A	
					\$43,000,700
control/administration	11,200	SF	82.00	918,400	
maint./fire/warehouse	8,000	SF	72.00	576,000	
heating plant	1	Lot		41,395,300	
guard house	120	SF	100.00	12,000	
all other	1500	SF	66.00	99,000	
					\$6,863,800
substation	1	Lot		520,600	
distribution	1	Lot		5,084,000	
emergency (diesel gen.)	1	Lot		290,800	
exterior lighting	1	Lot		139,700	
power line to site	1	Lot		4,300	
all other	1	Lot		824,400	

MODULAR COST (1980 \$)

Location: Calverton N.Y. (Concrete Tanks)

STORAGE CAPACITY: 10,000,000 BBLs #6 Oil

MODULE I - STORAGE SITE FACILITIES (Contd)

7. Instrumentation

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
microprocessor	1	Lot		369,400	
control panels/displays	1	Lot		215,800	
security	1	Lot		312,100	
all other	1	Lot		1,053,000	
8. All Other Storage Site Items	1	Lot		975,000	\$975,000

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MODULE 2 - DOCK/TERMINAL FACILITIES

1. Real Estate

2. Dock

1. Real Estate	30	AC	29,783	893,500	\$893,500
2. Dock					\$3,439,400
dock structure	1	Lot		890,200	
dredging				N/A	
loading arms	1	Lot		571,200	
fire water and foam	1	Lot		45,100	
control center	1	Lot		60,000	
electrical (incl nav aids)	1	Lot		489,200	
fenders/dolphins	1	Lot		1,383,700	
all other				N/A	

MODULAR COST (1980 \$)

Sheet 4 of 4

HNDTR-80-45-SP

Location: Silverton, N.Y. (Concrete Tanks) STORAGE CAPACITY: 10,000,000 BBLs #6 oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE II - DOCK/TERMINAL FACILITIES (Contd)					
3. Terminal					
de-ballasting	1	Lot		738,000	\$1,061,400
surge tanks				N/A	
purge tanks	2	Ea	161,700	323,400	
booster pumps				N/A	
control center				N/A	
fire water and foam				N/A	
electrical (Included with Dock)					
all other				N/A	
4. All Other Dock/Terminal Items				N/A	
MODULE 3 - TRANSFER FACILITIES					
1. Real Estate	1	Lot		386,900	\$386,900
2. Pipeline					\$9,818,100
pipe (incl cathodic protection)	28,560	LF	264.77	7,561,800	
heaters Tape	1	Lot		644,400	
custody transfer metering	1	Lot		879,700	
launcher/receiver	1	Lot		732,200	
cycling capability				N/A	
all other				N/A	
3. All Other Transfer Facility Items				N/A	
TOTAL MODULES I + II + III				TOTAL =	\$172,675,900
I- \$157,076,600					\$17.27/BBL
II- \$ 5,394,300					
III - \$ 10,205,000					

MODULAR COST (1980 \$)

Sheet 1 of 4

Location: Calverton, N.Y. (Concrete Tanks) STORAGE CAPACITY: 20,000,000 BBL #6 Oil

MODULE 1 - STORAGE SITE FACILITIES

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
1. Real Estate					N/A
2. Site Preparation					\$21,085,800
clear, cut, fill, grade	268	AC	44,266	11,863,400	
roads	55,000	SY	27.00	1,485,000	
dikes				N/A	
ponds	7.8	AC	108,750	848,300	
fences	17,500	LF	17.60	308,000	
all other	1	Lot		6,581,100	
3. Storage Tanks					\$130,230,100
foundations				N/A	
tank fabrication and erection	1	Lot		105,003,900	
heaters	1	Lot		11,626,200	
insulation				N/A	
all other	1	Lot		13,600,000	
4. Piping Systems					\$27,883,800
piping (incl. valves, fittings, etc.) oil	17,400	LF	324.00	5,637,600	
pumps (oil)	32	Ea	190,000	6,080,000	
fire water	36,525	LF	64.06	2,339,800	
fire foam	1	Lot		7,980,000	
heat distribution	24,200	LF	241.09	5,834,400	

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Sheet 2 of 4

MODULAR COST (1980 \$)

Location: Calibration, NM (Concrete Tanks)STORAGE CAPACITY: 20,000,000 PBL 16 OIL

MODULE I - STORAGE SITE FACILITIES

4. (Contd)

potable water	600	LF	7.00	4200	
sanitary (incl. treatment)	600	LF	13.00	7800	
inert gas				N/A	
vapor recovery				N/A	
all other				N/A	
					\$79,433,200

5. Buildings/Structures

control/administration	11,200	SF	82.00	918,400	
maint./fire/warehouse	8,000	SF	72.00	576,000	
heating plant	1	Lot		77,827,800	
guard house	120	SF	100.00	12,000	
all other	1500	SF	66.00	99,000	
					\$20,004,400

6. Electrical

substation	1	Lot		1,459,200	
distribution	1	Lot		16,740,400	
emergency (diesel gen.)	1	Lot		290,700	
exterior lighting	1	Lot		495,200	
power line to site	1	Lot		6,000	
all other	1	Lot		1,012,900	

MODULAR COST (1980 \$)

Sheet 3 of 4

Location: Calverton, NY (Concrete Tanks)

STORAGE CAPACITY: 20,000,000 BBL #6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE 1 - STORAGE SITE FACILITIES (Contd)					
1. Instrumentation					
microprocessor	1	Lot		747,300	
control panels/displays	1	Lot		186,100	
security	1	Lot		766,300	
all other	1	Lot		3,686,600	
8. All Other Storage Site Items	1	Lot			\$1,616,300
MODULE 2 - DOCK/TERMINAL FACILITIES					
1. Real Estate	1	Lot			\$893,500
2. Dock					
dock structure	1	Lot		890,200	
dredging				N/A	
loading arms	1	Lot		571,200	
fire water and foam	1	Lot		45,100	
control center	1	Lot		60,000	
electrical (incl nav aids)	1	Lot		489,200	
fenders/dolphins	1	Lot		1,383,700	
all other				N/A	

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Sheet 4 of 4

MODULAR COST (1980 \$)

Location: Alton, NY (Concrete Tanks)

STORAGE CAPACITY: 20,000,000 BBL #6 Oil

		QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE II - DOCK/TERMINAL FACILITIES (Contd)						
3. Terminal						
de-ballasting		1	Lot		662,800	
surge tanks					N/A	
purge tanks		2	Ea	161,700	323,400	
booster pumps					N/A	
control center					N/A	
fire water and foam					N/A	
electrical (In Dock Item)						
all other					N/A	
4. All Other Dock/Terminal Items						
MODULE 3 - TRANSFER FACILITIES						
1. Real Estate		1	Lot			\$386,900
2. Pipeline						\$6,929,300
pipe (incl cathodic protection)		25,000	LF	166.965	4,174,100	
heaters		1	Lot		1,371,800	
custody transfer metering		1	Lot		519,200	
launcher/receiver		1	Lot		864,200	
cycling capability					N/A	
all other					N/A	
3. All Other Transfer Facility Items						
TOTAL MODULES I + II + III	I- 285,639,900				TOTAL -	\$298,275,200
	II- 5,319,100					\$14.91/BBL
	III- 7,316,200					

MODULAR COST (1980 \$)

Sheet 1 of 4

Location: Northville, N.Y. (Steel Tanks)

STORAGE CAPACITY: 20,000,000 BBLs #6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE 1 - STORAGE SITE FACILITIES					
1. Real Estate	1	Lot			\$5,059,000
2. Site Preparation					\$9,347,300
clear, cut, fill, grade	170	AC	21,423	3,642,000	
roads	65,000	SY	27.00	1,755,000	
dikes				N/A	
ponds	16.8	AC	108,720	1,826,500	
fences	13,000	LF	17.60	228,800	
all other	1	Lot		1,895,000	
					\$132,024,700
3. Storage Tanks					
foundations	1	Lot		1,909,100	
tank fabrication and erection	20,000,000	BBL	5.50	110,000,000	
heaters	1	Lot		19,315,600	
insulation				N/A	
all other	1	Lot		800,000	
					\$16,411,800
4. Piping Systems					
piping (incl. valves, fittings, etc.) oil	8400	LF	236.96	1,990,500	
pumps (oil)	16	Fa	232,900	3,726,400	
fire water	33,736	LF	59.50	2,007,300	
fire foam	1	Lot		3,990,000	
heat distribution	18,200	LF	257.45	4,685,600	

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MODULAR COST (1980 \$)

Sheet 2 of 4

Location: Northville, NY (Steel Tanks)

STORAGE CAPACITY: 20,000,000 BEIS #6 OIL

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE 1 - STORAGE SITE FACILITIES					
4. (Contd)					
potable water	600	LF	7.00	4200	
sanitary (incl. treatment)	600	LF	13.00	7800	
inert gas				N/A	
vapor recovery				N/A	
all other				N/A	
					\$128,063,200
5. Buildings/Structures					
control/administration	11,200	SF	82.00	918,400	
maint./fire/warehouse	8,000	SF	72.00	576,000	
heating plant	1	Lot		126,391,800	
guard house	120	SF	100.00	12,000	
all other	2500	SF	66.00	165,000	
					\$6,190,900
6. Electrical					
substation	1	Lot		222,300	
distribution	1	Lot		3,897,000	
emergency (diesel gen.)	1	Lot		290,800	
exterior lighting	1	Lot		302,600	
power line to site	1	Lot		166,000	
all other	1	Lot		1,312,200	

MODULAR COST (1980 \$)

Sheet 3 of 4

Location: Northville, NY (Steel Tanks)

STORAGE CAPACITY: 20,000,000 BBLs #6 Oil

MODULE I - STORAGE SITE FACILITIES (Contd)

7. Instrumentation

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
microprocessor	1	Lot		523,800	
control panels/displays	1	Lot		253,500	
security	1	Lot		519,500	
all other	1	Lot		1,081,600	
8. All Other Storage Site Items	1	Lot			\$1,024,000

\$2,378,400

MODULE 2 - DOCK/TERMINAL FACILITIES

1. Real Estate

(In Module I)

2. Dock

N/A

dock structure

dredging

loading arms

fire water and foam

control center

electrical (incl nav aids)

fenders/dolphins

all other

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Sheet 4 of 4

MODULAR COST (1980 \$)

Location: Rock Hill, NY (Steel Tanks)STORAGE CAPACITY: 20,000,000 BBLs 6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE II - DOCK/TERMINAL FACILITIES (Contd)					
3. Terminal					\$224,100
de-ballasting (In Module I)					
surge tanks				N/A	
purge tanks	1	Lot		146,300	
booster pumps				N/A	
control center				N/A	
fire water and foam				N/A	
electrical	1	Lot		77,800	
all other				N/A	
					N/A
4. All Other Dock/Terminal Items					
MODULE 3 - TRANSFER FACILITIES					
1. Real Estate					(In Module I)
2. Pipeline					1,676,000
pipe (incl cathodic protection)	1200	LF	190.08	228,100	
heaters Tape	1	Lot		64,500	
custody transfer metering	1	Lot		519,200	
launcher/receiver	1	Lot		864,200	
cycling capability				N/A	
all other				N/A	
3. All Other Transfer Facility Items					
TOTAL MODULES I + II + III				TOTAL =	\$302,399,400
I - \$300,499,300					\$15.12/BBL
II - \$224,100					
III - \$1,676,000					

MODULAR COST (1980 \$)

Sheet 1 of 4

Location: Northville, NY (Concrete Tanks)

STORAGE CAPACITY: 20,000,000 BBLs #6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE 1 - STORAGE SITE FACILITIES					
1. Real Estate	1	Lot			\$5,109,000
2. Site Preparation					\$20,876,300
clear, cut, fill, grade	170	AC	38,488	15,043,000	
roads	84,000	SY	27.00	2,268,000	
dikes				N/A	
ponds	16.8	AC	81,637	1,371,500	
fences	13,000	LF	17.60	228,800	
all other	1	Lot		1,965,000	
3. Storage Tanks					\$115,626,300
foundations (In Site Preparation					
tank fabrication and erection	20,000,000	BBL	4.42	88,400,000	
heaters	1	Lot		11,626,300	
insulation				N/A	
all other (Dewatering & Testing)	1	Lot		15,600,000	
4. Piping Systems					\$21,625,500
piping (incl. valves, fittings, etc.) oil	12,750	LF	362.73	4,624,800	
pumps (oil)	32	Ta	32,478	1,039,300	
fire water	32,576	LF	60.65	1,975,700	
fire foam	1	Lot		7,980,000	
heat distribution	22,800	LF	262.88	5,993,700	

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Sheet 2 of 4

MODULAR COST (1980 \$)

Location: Northville, NY (Concrete Tanks)

STORAGE CAPACITY: 20,000,000 BBL'S #6 OIL

MODULE I - STORAGE SITE FACILITIES

4. (Contd)

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
potable water	600	LF	7.00	4200	
sanitary (incl. treatment)	600	LF	13.00	7800	
inert gas				N/A	
vapor recovery				N/A	
all other				N/A	
					\$84,975,000
5. Buildings/Structures					
control/administration	11,200	SF	82.00	918,400	
maint./fire/warehouse	8,000	SF	72.00	576,000	
heating plant	1	Lot		83,303,600	
guard house	120	SF	100.00	12,000	
all other	2500	SF	66.00	165,000	
					\$13,781,200
6. Electrical					
substation	1	Lot		222,300	
distribution	1	Lot		11,165,500	
emergency (diesel gen.)	1	Lot		290,800	
exterior lighting	1	Lot		302,600	
power line to site	1	Lot		166,000	
all other	1	Lot		1,634,000	

MODULAR COST (1980 \$)

Sheet 3 of 4

Location: Northville, NY (Concrete Tanks)

STORAGE CAPACITY: 20,000,000 BBLs #6 Oil

MODULE 1 - STORAGE SITE FACILITIES (Contd)

7. Instrumentation

QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
1	Lot		747,300	
1	Lot		186,100	
1	Lot		519,500	
1	Lot		2,224,600	
1	Lot			\$1,510,700

8. All Other Storage Site Items

MODULE 2 - DOCK/TERMINAL FACILITIES

1. Real Estate (In Module 1)

2. Dock

N/A

dock structure

dredging

loading arms

fire water and foam

control center

electrical (incl nav aids)

fenders/dolphins

all other

HNDTR-80-45-SP

Location: Northville, NY (concrete Tanks) **STORAGE CAPACITY:** 20,000,000 BBLs #6 Oil

MODULE II - DOCK/TERMINAL FACILITIES (Contd)

3. Terminal						\$261,900
de-ballasting (In Module I)						
surge tanks					N/A	
purge tanks	1	Lot			161,700	
booster pumps					N/A	
control center					N/A	
fire water and foam					N/A	
electrical	1	Lot			100,200	
all other					N/A	
4. All Other Dock/Terminal Items						N/A

MODULE 3 - TRANSFER FACILITIES

1. Real Estate (In Module I)					\$1,993,600
2. Pipeline					
pipe (incl cathodic protection)	1200	LF	249.30	299,200	
heaters tape	1	Lot		64,500	
custody transfer metering	1	Lot		519,200	
launcher/receiver	1	Lot		1,110,700	
cycling capability				N/A	
all other				N/A	
3. All Other Transfer Facility Items				N/A	
TOTAL MODULES I + II + III	I- 267,181,500 II- 261,900 III- 1,993,600			TOTAL =	\$269,437,000 \$13.47/BBL

MODULAR COST (1980 \$)

Sheet 1 of 4

Location: Portland, Maine (Rock Mine)

STORAGE CAPACITY: 20,000,000 BBLs # 6 Oil

HNDTR-80-45-SP

MODULE 1 - STORAGE SITE FACILITIES

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
1. Real Estate	1	Lot		4,360,000	\$4,360,000
2. Site Preparation					362,400
clear, cut, fill, grade	7	Acres	10,685	74,800	
roads	3000	SY	21.00	63,000	
dikes				N/A	
ponds				N/A	
fences	3000	LF	14.00	42,000	
all other	1	Lot		182,600	
3. Storage Tanks					\$160,026,000
foundations				N/A	
tank fabrication and erection	20,000,000	BBL	6.9509	139,018,000	
heaters	1	Lot		19,508,000	
insulation				N/A	
all other	1	Lot		1,500,000	
4. Piping Systems					\$5,480,800
piping (incl. valves, fittings, etc.) oil	10,240	LF	281.75	2,885,100	
pumps (oil)	13	Ea	116,800	1,518,400	
fire water) Combined System	1	Lot		1,072,200	
fire foam)					
heat distribution (In Tank Heating)					

Sheet 2 of 4

MODULAR COST (1980 \$)

Location: Portland, Maine (Rock Mine)

STORAGE CAPACITY: 20,000,000 ECLS # 6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE I - STORAGE SITE FACILITIES					
4. (Contd)					
potable water	600	LF	5.33	3200	
sanitary (incl. treatment)	1	Lot		1900	
inert gas				N/A	
vapor recovery				N/A	
all other				N/A	
					\$155,302,400
5. Buildings/Structures					
control/administration	11,200	SF	63.00	705,600	
maint./fire/warehouse	8000	SF	55.00	440,000	
heating plant	1	Lot		154,072,500	
guard house	120	SF	77.00	9,300	
all other	1500	SF	50.00	75,000	
					\$7,350,000
6. Electrical					
substation	1	Lot		1,400,900	
distribution	1	Lot		5,164,100	
emergency (diesel gen.)	1	Lot		223,400	
exterior lighting	1	Lot		23,400	
power line to site	1	Lot		3,800	
all other	1	Lot		534,400	

MODULAR COST (1980 \$)

Sheet 3 of 4

Location: Portland, Maine (Rock Mine)

STORAGE CAPACITY: 20,000,000 BBLs #6 Oil

MODULE I - STORAGE SITE FACILITIES (Contd)					SUBTOTAL
7. Instrumentation					\$4,512,600
microprocessor	1	Lot		298,300	
control panels/displays	1	Lot		190,800	
security	1	Lot		96,500	
all other	1	Lot		3,927,000	
8. All Other Storage Site Items	1	Lot		428,800	\$428,800

MODULE 2 - DOCK/TERMINAL FACILITIES

1. Real Estate					N/A
2. Dock					\$656,600
dock structure	1	Lot		250,000	
dredging				N/A	
loading arms	1	Lot		150,000	
fire water and foam				N/A	
control center				N/A	
electrical (incl nav aids)	1	Lot		256,600	
fenders/dolphins				N/A	
all other				N/A	

HNDTR-80-45-SP

MODULAR COST (1980 \$)

Sheet 4 of 4

HNDTR-80-45-SP

Location: Portland, Maine (Rock Mine)

STORAGE CAPACITY: 20,000,000 BBLs #6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE II - DOCK/TERMINAL FACILITIES (Contd)					
3. Terminal					
de-ballasting	1	Lot		537,900	
surge tanks				N/A	
purge tanks	2	Ea	378,000	756,000	
booster pumps (In Module I)					
control center				N/A	
fire water and foam				N/A	
electrical (In Dock Item)					
all other				N/A	
4. All Other Dock/Terminal Items				N/A	
MODULE 3 - TRANSFER FACILITIES					
1. Real Estate	1	Lot		298,000	\$298,000
2. Pipeline					\$5,670,400
pipe (incl cathodic protection)	21,000	LF	189.38	3,977,000	
heaters- Tape	1	Lot		578,000	
custody transfer metering	1	Lot		215,800	
launcher/receiver	2	Ea	449,800	899,600	
cycling capability				N/A	
all other				N/A	
3. All Other Transfer Facility Items					N/A
TOTAL MODULES I + II + III				TOTAL =	\$345,741,900
I - \$337,823,000					\$17.29/BBL
II - \$1,950,500					
III - \$5,968,400					

MODULAR COST (1980 \$)

Sheet 1 of 4

Location: West Deptford, II, N.J. (Steel Tanks) STORAGE CAPACITY: 20,000,000 BBLs #6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE 1 - STORAGE SITE FACILITIES					
1. Real Estate	1	Lot			\$5,903,000
2. Site Preparation					\$9,861,700
clear, cut, fill, grade	196	AC	19,096	3,742,800	
roads	60,000	SY	24.00	1,440,000	
dikes				N/A	
ponds	32.1	AC	79,065	2,538,000	
fences	17,000	LF	15.50	263,500	
all other	1	Lot		1,877,400	
3. Storage Tanks					\$125,502,200
foundations	1	Lot		10,323,200	
tank fabrication and erection	20,000,000	BBL	4.87	97,400,000	
heaters	1	Lot		17,079,000	
insulation				N/A	
all other	1	Lot		700,000	
4. Piping Systems					\$15,136,400
piping (incl. valves, fittings, etc.) oil	10,000	LF	216.40	2,164,000	
pumps (oil)	16	Ea	239,531	3,832,500	
fire water	33,416	LF	41.55	1,388,500	
fire foam	1	Lot		3,528,000	
heat distribution	17,700	LF	233.43	4,131,700	

HNDTR-80-45-SP

MODULAR COST (1980 \$)

Sheet 2 of 4

Location: W. Deptford, II, N.J. (Steel Tanks) STORAGE CAPACITY: 20,000,000 EBLs #6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE I - STORAGE SITE FACILITIES					
4. (Contd)					
potable water	5200	LF	6.10	31,700	
sanitary (incl. treatment)	5200	LF	11.54	60,000	
inert gas				N/A	
vapor recovery				N/A	
all other				N/A	
					\$111,996,600
5. Buildings/Structures					
control/administration	11,200	SF	73.00	817,600	
maint./fire/warehouse	8,000	SF	64.00	512,000	
heating plant	1	Lot		110,511,400	
guard house	120	SF	88.00	10,600	
all other	2500	SF	58.00	145,000	
					\$7,789,000
6. Electrical					
substation	1	Lot		1,004,600	
distribution	1	Lot		4,949,500	
emergency (diesel gen.)	1	Lot		257,100	
exterior lighting	1	Lot		299,800	
power line to site	1	Lot		4,300	
all other	1	Lot		1,273,700	

MODULAR COST (1980 \$)

Location: W. Deptford, II, N.J. (Steel Tanks)

STORAGE CAPACITY: 20,000,000 BBLs #6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE 1 - STORAGE SITE FACILITIES (Contd)					
7. Instrumentation					\$1,744,300
microprocessor	1	Lot		463,200	
control panels/displays	1	Lot		224,100	
security	1	Lot		459,400	
all other	1	Lot		597,600	
8. All Other Storage Site Items	1	Lot			\$1,036,600
MODULE 2 - DOCK/TERMINAL FACILITIES					
1. Real Estate	1	Lot			\$929,000
2. Dock					\$5,305,300
dock structure	1	Lot		1,272,200	
dredging	1	Lot		2,267,500	
loading arms	1	Lot		505,200	
fire water and foam (In Mod. I)					
control center	1	Lot		53,000	
electrical (incl nav aids)	1	Lot		225,200	
fenders/dolphins	1	Lot		982,200	
all other				N/A	

HNDTR-80-45-SP

MODULAR COST (1980 \$)

Sheet 4 of 4

Location: West Deptford, II, N.J. (Steel Tanks) STORAGE CAPACITY: 20,000,000 BBLs #6 Oil

HNDTR-80-45-SP

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE II - DOCK/TERMINAL FACILITIES (Contd)					
3. Terminal					
de-ballasting - In Module I-					
surge tanks				N/A	
purge tanks	1	Lot		204,000	
booster pumps				N/A	
control center				N/A	
fire water and foam				N/A	
electrical (with Dock Elect.)					
all other				N/A	
4. All Other Dock/Terminal Items					N/A
MODULE 3 - TRANSFER FACILITIES					
1. Real Estate (In Module I)					\$1,444,000
2. Pipeline					
pipe (incl cathodic protection)	1000	LF	173.20	173,200	
heaters Tape	1	Lot		47,500	
custody transfer metering	1	Lot		459,100	
launcher/receiver	1	Lot		764,200	
cycling capability				N/A	
all other				N/A	
3. All Other Transfer Facility Items					
TOTAL MODULES I + II + III	I - \$278,969,800				\$286,852,100
	II - 6,438,300				\$14.34/BBL
	III - 1,444,000				
				TOTAL -	

MODULAR COST (1980 \$)

Sheet 1 of 4

Location: West Deptford, N.H. IV (Steel Tanks) STORAGE CAPACITY: 20,000,000 BBLs #6 Oil

					UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE 1 - STORAGE SITE FACILITIES								
1. Real Estate	1		Lot					\$5,828,000
2. Site Preparation								\$8,269,200
clear, cut, fill, grade	193		AC		14,731		2,843,000	
roads	61,000		SY		24.00		1,464,000	
dikes							N/A	
ponds	16.1		AC		100,435		1,617,000	
fences	14,000		LF		15.50		217,000	
all other	1		Lot				2,128,200	
3. Storage Tanks								\$117,839,800
foundations	1		Lot				2,660,800	
tank fabrication and erection	20,000,000		BBL		4.87		97,400,000	
heaters	1		Lot				17,079,000	
insulation							N/A	
all other	1		Lot				700,000	
4. Piping Systems								\$15,435,600
piping (incl. valves, fittings, etc.) oil	7300		LF		234.50		1,711,900	
pumps (oil)	16		Ea		357,131		5,714,100	
fire water	33,876		LF		52.32		1,772,400	
fire foam	16		Ea		220,499		3,528,000	
heat distribution	10,400		LF		251.67		2,617,400	

HNDTR-80-45-SP

MODULAR COST (1980 \$)

Sheet 2 of 4

Location: W. Deptford, N.J. IV (Steel Tanks)

STORAGE CAPACITY: 20,000,000 BBLs #6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE I - STORAGE SITE FACILITIES					
4. (Contd)					
potable water	5200	LF	6.10	31,700	
sanitary (incl. treatment)	5200	LF	11.55	60,100	
inert gas				N/A	
vapor recovery				N/A	
all other				N/A	
					\$108,019,000
5. Buildings/Structures					
control/administration	11,200	SF	73.00	817,600	
maint./fire/warehouse	8000	SF	64.00	512,000	
heating plant	1	Lot		106,533,800	
guard house	120	SF	88.00	10,600	
all other	2500	SF	58.00	145,000	
					\$8,771,700
6. Electrical					
substation	1	Lot		1,004,600	
distribution	1	Lot		6,339,800	
emergency (diesel gen.)	1	Lot		257,100	
exterior lighting	1	Lot		82,300	
power line to site	1	Lot		4,300	
all other	1	Lot		1,083,600	

MODULAR COST (1980 \$)

Location: W. Deptford, N.J., IV (Steel Tanks) STORAGE CAPACITY: 20,000,000 BBLs #6 Oil

	QUANTITY	UNIT PRICE	COST	SUBTOTAL
MODULE I - STORAGE SITE FACILITIES (Contd)				
7. Instrumentation				\$2,201,900
microprocessor	1	Lot	463,100	
control panels/displays	1	Lot	224,200	
security	1	Lot	459,300	
all other	1	Lot	1,055,300	
8. All Other Storage Site Items	1	Lot		\$980,100

MODULE 2 - DOCK/TERMINAL FACILITIES

1. Real Estate	1	Lot		\$929,000
2. Dock				\$5,326,000
dock structure	1	Lot	1,272,200	
dredging	1	Lot	2,267,500	
loading arms	1	Lot	505,200	
fire water and foam (In Module I)				
control center	1	Lot	53,000	
electrical (incl nav aids)	1	Lot	245,900	
fenders/dolphins	1	Lot	982,200	
all other			N/A	

MODULAR COST (1980 \$)

Sheet 4 of 4

Location: W. Deptford, N.J., IV (Steel Tanks) STORAGE CAPACITY: 20,000,000 BBLs #6 Oil

HNDTR-80-45-SP

MODULE II - DOCK/TERMINAL FACILITIES (Contd)

3. Terminal

de-ballasting (In Module I)

surge tanks

purge tanks

booster pumps

control center

fire water and foam

electrical w/Docks

all other

4. All Other Dock/Terminal Items

MODULE 3 - TRANSFER FACILITIES

1. Real Estate

2. Pipeline

pipe (incl cathodic protection)

heaters Tape

custody transfer metering

launcher/receiver

cycling capability

all other

3. All Other Transfer Facility Items

TOTAL MODULES I + II + III I- 267,345,300
II- 6,459,000
III- 4,074,600

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
					\$204,000
				N/A	
	2	EA	102,000	204,000	
				N/A	
				N/A	
				N/A	
				N/A	
				N/A	
				N/A	
	1	Lot		245,000	\$245,000
					\$3,829,600
	13,500	LF	145.55	1,964,900	
	1	Lot		641,400	
	1	Lot		459,100	
	1	Lot		764,200	
				N/A	
				N/A	
				TOTAL =	\$277,878,900 \$13.89/BBL

MODULAR COST (1980 \$)

Sheet 1 of 4

Location: Harpswell, Maine (Concrete Tanks)

STORAGE CAPACITY: 10,000,000 BBLs #6 Oil

MODULE 1 - STORAGE SITE FACILITIES

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
1. Real Estate	1	Lot			\$5,154,000
2. Site Preparation					\$12,113,800
clear, cut, fill, grade	170	Acres	40,752	6,927,800	
roads	46,000	SY	21.00	966,000	
dikes				N/A	
ponds	20.7	Acres	80,918	1,675,000	
fences	12,000	LF	13.50	162,000	
all other	1	Lot		2,387,000	
3. Storage Tanks					\$52,952,300
foundations				N/A	
tank fabrication and erection	1	Lot		42,385,400	
heaters	1	Lot		4,466,900	
insulation				N/A	
all other	1	Lot		6,100,000	
4. Piping Systems					\$9,942,900
piping (incl. valves, fittings, etc.) oil	6700	LF	273.62	1,833,300	
pumps (oil)	16	Ea	43,044	688,700	
fire water	29,926	LF	46.50	1,391,500	
fire foam	1	Lot		3,066,000	
heat distribution	17,200	LF	171.40	2,948,000	

HNDTR-80-45-SP

MODULAR COST (1980' \$)

Sheet 2 of 4

Location: Harpswell, Maine (Concrete Tanks)

STORAGE CAPACITY: 10,000,000 BBLs #6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE I - STORAGE SITE FACILITIES					
4. (Contd)					
potable water	1000	LF	5.30	5300	
sanitary (incl. treatment)	1000	LF	10.10	10,100	
inert gas				N/A	
vapor recovery				N/A	
all other				N/A	
5. Buildings/Structures					\$33,305,000
control/administration	11,200	SF	64.00	716,800	
maint./fire/warehouse	8,000	SF	56.00	448,000	
heating plant	1	Lot		32,006,100	
guard house	120	SF	76.00	9,100	
all other	1500	SF	50.00	125,000	
					\$4,737,400
6. Electrical					
substation	1	Lot		400,000	
distribution	1	Lot		2,994,600	
emergency (diesel gen.)	1	Lot		223,400	
exterior lighting	1	Lot		108,400	
power line to site	1	Lot		2,700	
all other	1	Lot		1,008,300	

MODULAR COST (1980 \$)

Sheet 3 of 4

Location: Harpswell, Maine (Concrete)

STORAGE CAPACITY: 10,000,000 BBL'S #6 OIL

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE 1 - STORAGE SITE FACILITIES (Contd)					
7. Instrumentation					
microprocessor	1	Lot		401,600	\$1,826,700
control panels/displays	1	Lot		194,800	
security	1	Lot		399,200	
all other	1	Lot		831,100	
8. All Other Storage Site Items	1	Lot			\$1,064,600
MODULE 2 - DOCK/TERMINAL FACILITIES					
1. Real Estate					N/A
2. Dock					N/A
dock structure					
dredging					
loading arms					
fire water and foam					
control center					
electrical (incl nav aids)					
fenders/dolphins					
all other					

HNDTR-80-45-SP

MODULAR COST (1980 \$)

Sheet 4 of 4

Location: Harpswell, Maine (Concrete Tanks) STORAGE CAPACITY: 10,000,000 BBLs #6 Oil

HNDTR-80-45-SP

MODULE II - DOCK/TERMINAL FACILITIES (Contd)

3. Terminal

de-ballasting

surge tanks

purge tanks

booster pumps

control center

fire water and foam

electrical

all other

4. All Other Dock/Terminal Items

MODULE 3 - TRANSFER FACILITIES

1. Real Estate

2. Pipeline

pipe (incl cathodic protection)

heated tape

custody transfer metering

launcher/receiver

cycling capability

all other

3. All Other Transfer Facility Items

TOTAL MODULES I + II + III I- 121,096,700
II- 106,700
III- 1,559,000

QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
				\$106,700
			N/A	
			N/A	
2	Ea	48,600	97,200	
			N/A	
			N/A	
			N/A	
1	Lot		9,500	
			N/A	
1	Lot			\$40,500
				\$1,518,500
2400	LF	217.92	523,000	
1	Lot		66,000	
1	Lot		399,000	
1	Lot		530,500	
			N/A	
			N/A	
			TOTAL =	\$122,762,400 \$12.28/BBL

MODULAR COST (1980 \$)

Sheet 1 of 4

Location: Harpswell, Maine (Steel Tanks)

STORAGE CAPACITY: 10,000,000 BBLs #6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE 1 - STORAGE SITE FACILITIES					
1. Real Estate	1	Lot			\$3,183,000
2. Site Preparation					\$5,040,600
clear, cut, fill, grade	105	AC	15,115	1,587,100	
roads	27,000	SY	21.00	567,000	
dikes				N/A	
ponds	17.9	AC	81,285	1,455,000	
fences	10,000	LF	13.50	135,000	
all other	1	Lot		1,256,500	
3. Storage Tanks					\$55,648,200
foundations	1	Lot		2,005,100	
tank fabrication and erection	10,008,000	BBL	4.40	44,035,200	
heaters	1	Lot		2,067,900	
insulation				N/A	
all other	1	Lot		540,000	
4. Piping Systems					\$7,429,600
piping (incl. valves, fittings, etc.) oil	4100	LF	475.84	1,950,900	
pumps (oil)	12	Ea	70,083	841,000	
fire water	25,726	LF	48.13	1,238,200	
fire foam	1	Lot		2,035,600	
heat distribution	5600	LF	240.80	1,348,500	

HNDTR-80-45-SP

Sheet 2 of 4

MODULAR COST (1980' \$)

Location: Harpswell, Maine (Steel Tanks) STORAGE CAPACITY: 10,000,000 BBL'S #6 Oil

MODULE I - STORAGE SITE FACILITIES

4. (Contd)

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
potable water	1000	LF	5.30	5,300	
sanitary (incl. treatment)	1000	LF	10.10	10,100	
inert gas				N/A	
vapor recovery				N/A	
all other				N/A	
					\$52,187,200
5. Buildings/Structures					
control/administration	11,200	SF	64.00	716,800	
maint./fire/warehouse	8,000	SF	56.00	448,000	
heating plant	1	Lot		50,888,300	
guard house	120	SF	76.00	9,100	
all other	2500	SF	50.00	125,000	
					\$3,064,800
6. Electrical					
substation	1	Lot		400,000	
distribution	1	Lot		2,172,800	
emergency (diesel gen.)	1	Lot		132,900	
exterior lighting	1	Lot		144,700	
power line to site	1	Lot		2,700	
all other	1	Lot		211,700	

MODULAR COST (1980 \$)

Location: HARPSWELL, MAINE (STEEL TANKS)

STORAGE CAPACITY: 10,000,000 BBLs #6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE I - STORAGE SITE FACILITIES (Contd)					
7. Instrumentation					\$1,050,600
microprocessor	1	Lot		182,900	
control panels/displays	1	Lot		114,700	
security	1	Lot		318,600	
all other	1	Lot		434,400	
8. All Other Storage Site Items	1	Lot			\$776,200

MODULE 2 - DOCK/TERMINAL FACILITIES

1. Real Estate					N/A
2. Dock					N/A
dock structure					
dredging					
loading arms					
fire water and foam					
control center					
electrical (incl nav aids)					
fenders/dolphins					
all other					

MODULAR COST (1980 \$)

Sheet 4 of 4

Location: Harpswell, Maine (Steel Tanks)

STORAGE CAPACITY: 10,000,000 BBL 6 Oil

HNDTR-80-45-SP

DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE II - DOCK/TERMINAL FACILITIES (Contd)					
3. Terminal					\$106,700
de-ballasting					
surge tanks				N/A	
purge tanks	2	Ea	48,600	97,200	
booster pumps				N/A	
control center				N/A	
fire water and foam				N/A	
electrical	1	Lot		9,500	
all other				N/A	
4. All Other Dock/Terminal Items					
MODULE 3 - TRANSFER FACILITIES					
1. Real Estate	1	Lot			\$40,500
2. Pipeline					\$1,736,000
pipe (incl cathodic protection)	2400	LF	221.58	531,800	
heaters	1	Lot		210,900	
custody transfer metering	1	Lot		463,000	
launcher/receiver	1	Lot		530,300	
cycling capability				N/A	
all other				N/A	
3. All Other Transfer Facility Items					
TOTAL MODULES I + II + III				TOTAL =	\$130,263,400
I- \$128,380,200					\$13.03/BBL
II- \$106,700					
III- \$1,776,500					

MODULAR COST (1980 \$)

Sheet 1 of 4

Location: Brooksville, Maine (Rock Mine)

STORAGE CAPACITY: 20,000,000 BBLs #6 Oil

					UNIT PRICE	COST	SUBTOTAL
MODULE 1 - STORAGE SITE FACILITIES							
1. Real Estate	1		Lot				\$5,225,000
2. Site Preparation							\$1,992,800
clear, cut, fill, grade	168		AC		8.476	1,424,000	
roads	8000		SY		21.00	168,000	
dikes						N/A	
ponds						N/A	
fences	5300		LF		14.00	74,200	
all other	1		Lot			326,600	
3. Storage Tanks							\$160,026,100
foundations						N/A	
tank fabrication and erection	1		Lot			139,018,100	
heaters	1		Lot			19,508,000	
insulation						N/A	
all other	1		Lot			1,500,000	
4. Piping Systems							\$4,990,300
piping (incl. valves, fittings, etc.) oil	10,240		LF		281.75	2,885,200	
pumps (oil)	1		Lot			1,027,800	
fire water							
fire foam	1		Lot			1,072,200	
heat distribution (In Tank Heating)							

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Sheet 2 of 4

MODULAR COST (1980 \$)

Location: Brooksville, Maine (Mine)

STORAGE CAPACITY: 20,000,000 BBLs #6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE I - STORAGE SITE FACILITIES					
4. (Contd)					
potable water	600	LF	5.33	3200	
sanitary (incl. treatment)	1	Lot		1900	
inert gas				N/A	
vapor recovery				N/A	
all other				N/A	
					\$155,302,300
5. Buildings/Structures					
control/administration	11,200	SF	63.00	705,600	
maint./fire/warehouse	8,000	SF	55.00	440,000	
heating plant	1	Lot		154,072,500	
guard house	120	SF	77.00	9,200	
all other	1500	SF	50.00	75,000	
					7,297,800
6. Electrical					
substation	1	Lot		1,400,900	
distribution	1	Lot		5,111,900	
emergency (diesel gen.)	1	Lot		223,400	
exterior lighting	1	Lot		23,400	
power line to site	1	Lot		3,800	
all other	1	Lot		534,400	

MODULAR COST (1980 \$)

Sheet 3 of 4

Location: Brooksville, Maine (Mine)

STORAGE CAPACITY: 20,000,000 BBLs #6 Oil

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE 1 - STORAGE SITE FACILITIES (Contd)					
7. Instrumentation					\$4,512,400
microprocessor	1	Lot		298,300	
control panels/displays	1	Lot		190,800	
security	1	Lot		96,400	
all other	1	Lot		3,926,900	
8. All Other Storage Site Items	1	Lot			\$428,900
MODULE 2 - DOCK/TERMINAL FACILITIES					
1. Real Estate	1	Lot			\$929,000
2. Dock					\$7,027,700
dock structure	1	Lot		1,115,800	
dredging	1	Lot		4,371,500	
loading arms	1	Lot		438,000	
fire water and foam - In Module 1 -					
control center	1	Lot		47,000	
electrical (incl nav aids)	1	Lot		195,700	
fenders/dolphins	1	Lot		859,700	
all other				N/A	

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MODULAR COST (1980 \$)

Sheet 4 of 4

Location: Brooksville, Maine (Mine)

STORAGE CAPACITY: 20,000,000 BBL'S #6 OIL

HNDTR-80-45-SP

	QUANTITY	UNIT	UNIT PRICE	COST	SUBTOTAL
MODULE II - DOCK/TERMINAL FACILITIES (Contd)					
3. Terminal					\$717,900
de-ballasting	1	Lot		537,900	
surge tanks				N/A	
purge tanks	2	Ea	90,000	180,000	
booster pumps (In Module I)					
control center				N/A	
fire water and foam				N/A	
electrical (In Dock Item)					
all other				N/A	
4. All Other Dock/Terminal Items					
MODULE 3 - TRANSFER FACILITIES					
1. Real Estate	1	Lot			\$65,500
2. Pipeline					\$1,928,900
pipe (incl cathodic protection)	3600	LF	198.48	714,500	
heaters	1	Lot		99,100	
custody transfer metering	1	Lot		215,800	
launcher/receiver	1	Lot		899,500	
cycling capability				N/A	
all other				N/A	
3. All Other Transfer Facility Items					
TOTAL MODULES I + II + III				TOTAL	\$350,444,600
					\$17.52/BBL

CHAPTER 3

LIFE CYCLE COST, ECONOMIC ANALYSIS

3-1. INTRODUCTION

This chapter pertains to the life cycle cost economic analysis conducted to identify, and quantify, unique economic advantages that may be attributable to the candidate sites. The analyses include investment, operations, and maintenance costs.

3-2. ASSUMPTIONS

a. General Assumptions

(1) The life cycle consists of 20 years of storage after the initial fill.

(2) The candidate No. 6 fuel oil sites with associated options are in Table 3-1.

(3) The costs are displayed in constant first quarter CY80 dollars, escalated or inflated dollars, and discounted or present worth dollars. Escalation and discount rates of 10 percent were used for comparative purposes only.

(4) The product cost of initial fill is assumed to be the same for each comparable site and, therefore, does not affect the analysis.

(5) Investment costs are composed of real estate, environmental impact statement, site survey, core borings, design and construction costs.

b. Drawdown and Refill

East Coast No. 6 fuel oil distribution is made to the east coast users by waterborne means. For this analysis, it is assumed that No. 6 fuel oil is distributed to the users during drawdown and will be replaced by the recipients when conditions return to normal. In effect No. 6 fuel oil is traded rather than sold. A drawdown is assumed to occur at 5-year intervals.

c. Operations and Maintenance

(1) For operational and maintenance purposes, a No. 6 fuel oil site is to be operated and maintained on a self-supporting basis.

Where existing security or fire protection facilities and personnel are available to support a site, such resources are considered in the analyses. Local electrical power rates were also considered. The cost of spare parts was assumed to be seven percent of the construction costs of the active functional equipment of each site.

(2) For all options studied, the basic manpower level was determined for the standby mode of operation and maintenance. Any additional manpower required for embargo response was assumed to be satisfied through the use of overtime.

TABLE 3-1

SITE	STORAGE CAPACITY		TANKS		MINE (M)
	10 MMB	20 MMB	Steel (ST)	Concrete (CC)	
Portsmouth, VA	X		X	X	
Canaveral, FL	X		X		
Calverton, NY	X	X		X	
Portland, ME		X			X
Northville, NY		X	X	X	
West Deptford II, NJ		X	X		
Harpswell, ME	X		X	X	
Brooksville, ME		X			X
West Deptford IV, NJ		X		X	

d. Investment and Salvage

(1) Construction costs used are those shown for each site in Volume II, Chapter 2. Real estate costs are also shown for the various sites.

(2) Design costs were based on six percent of the construction cost. The EIS, site survey, core borings, etc., were estimated to be \$689,134.

(3) Twenty years of operational site usage is not expected to appreciably degrade the site's functional use. Its salvage value is primarily determined by the demand for such a site at the time of salvage. Thus, no salvage value is considered for any of the sites.

3-3. DISCUSSION

a. Life Cycle Profile

A typical life cycle mission profile for a No. 6 fuel oil site is depicted in Table 3-2. Site operation begins in year seven with an embargo drawdown anticipated every fifth year. Upon completion of 20 years of site operation, salvage operations will be completed during the following year.

b. Life Cycle Costs

Summary life cycle costs are presented in Table 3-3. All discount and escalation rates utilized were 10%. Discount calculations were performed in accordance with AR 11-28, "Economic Analysis and Program Evaluation For Resource Management," and the escalation rate was compounded over the life of the sites.

More detailed analysis data are contained in Appendix A, pages 1-60. Pages 1-15 are the Constant 1980 Dollar Analysis sheets, pages 16-30 the Present Worth Analysis sheets, pages 31-45 the 10% Discounted/10% Escalated Dollars Analysis sheets, and pages 46-60 the 10% Escalated Dollars Analysis sheets.

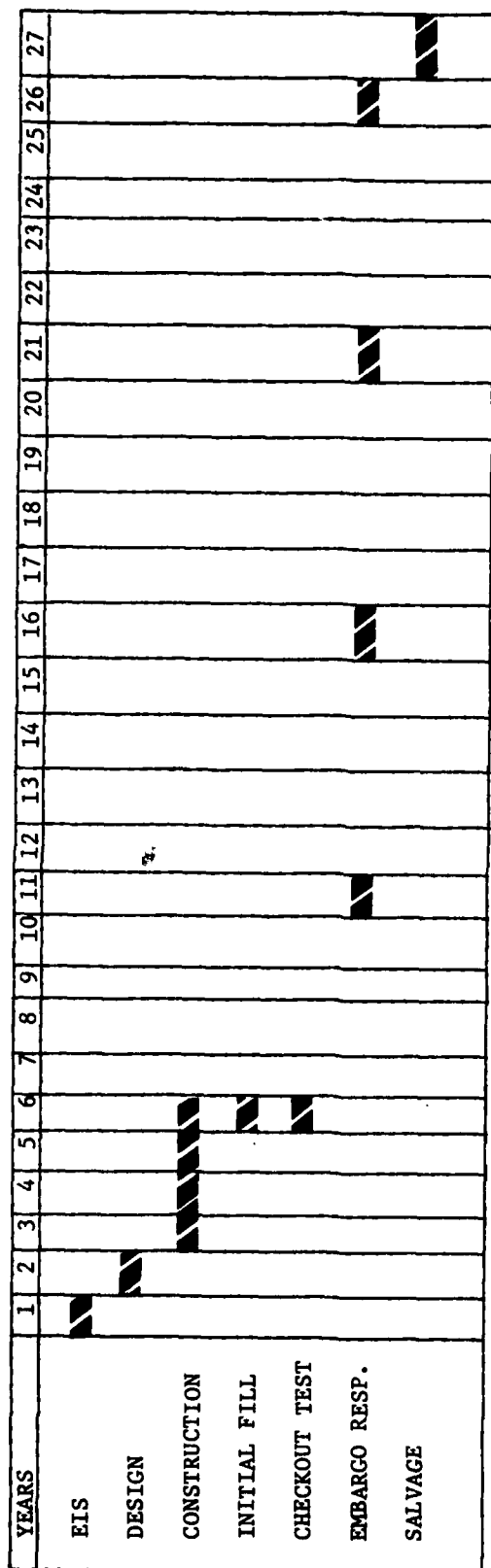
In general, the life cycle costs correlated with the construction and initial investment costs. Where two or more sites had close to the same initial investment cost, exceptions to this general rule were as follows: cut and cover site over a steel tank site due to a lower heating fuel oil cost; short pipeline sites over longer pipeline sites due to a lower spare parts maintenance cost.

3-4. CONCLUSIONS

The least costly 10 MMB storage site is the Portsmouth, NH (CC) site and the least costly 20 MMB storage site is the Northville, NY (CC) site. All life cycle cost analysis methods previously described were used in making these determinations.

TABLE 3-2

EAST COAST NO. 6 FUEL OIL SITES LIFE CYCLE MISSION PROFILE*



* Typical life cycle mission profile for costing purposes.

Site	Const. 1980 \$'s		Present Worth		Disc./Escalated \$'s		Escalated \$'s	
	Cost	Rating	Cost	Rating	Cost	Rating	Cost	Rating
Portsmouth, NH (CC)*	190757217	1	110250301	1	182086529	1	452464195	1
Harpwell, ME (ST)**	198756055	2	116482703	2	189721688	2	468622688	2
Portsmouth, NH (ST)	222194562	3	129525547	3	212094839	3	523201890	4
Harpwell, ME (CC)	226257427	4	138114217	5	215972998	4	482229791	3
Canaveral, FL (ST)	238172623	5	134251328	4	227346173	5	598558095	5
Calverton, NY (CC)	262044067	6	152453616	6	250132973	6	615749684	6
Portsmouth, VA (ST)	295668821	7	179227139	7	2822229329	7	637421559	7
Portsmouth, VA (CC)	308964204	8	186953627	8	294920376	8	664217211	8

20 MMB Storage

Site	Const. 1980 \$'s		Present Worth		Disc./Escalated \$'s		Escalated \$'s	
	Cost	Rating	Cost	Rating	Cost	Rating	Cost	Rating
Northville, NY (CC)	382608707	1	233186034	1	365217402	1	815092290	1
West Deptford IV, NJ (ST)	401259609	2	241691721	2	383020535	2	890006211	3
West Deptford II, NJ (ST)	405675219	3	246969445	3	3872335436	3	577460635	2
Northville, NY (ST)	422253651	4	258173363	4	403060303	4	900482833	4
Calverton, NY (CC)	434906086	5	259643204	5	415137627	5	969605411	5
Brookville, ME (M)**	490922394	6	297889603	7	468674557	6	1073338583	6
Portland, ME (M)	499505762	7	297524617	6	476800954	7	1135119107	7

*Cott and Cover

**Steel Tank

***N/A

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APPENDIX A

LIFE CYCLE COST
YEARLY ANALYSIS

UNIT-101 EAST COAST WPP
 MAJOR ALTERNATE PORTSMOUTH NH SITE-CONCRETE TANKS 10MMH
 MINOR ALTERNATE NO.6 FUEL OIL
 UNADJUSTED ATMMH

YEAR	INITIAL SOLVAGE	INIT FILL	D-M ACCEPT TEST	D-M STANDBY	D-M EMBARK	SPARE PARTS	ANNUAL COST
1	\$ 404376.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 388376.00
2	\$ 7665054.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 7665054.00
3	\$ 30497075.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 30497075.00
4	\$ 30497075.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 30497075.00
5	\$ 30497075.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 30497075.00
6	\$ 30497075.00	\$ 12441797.00	\$ 664994.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 43603866.00
7	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152956.00	\$ 1898164.00
8	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152956.00	\$ 1898164.00
9	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152956.00	\$ 1898164.00
10	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152956.00	\$ 1898164.00
11	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 2411379.00	\$ 1152956.00	\$ 4309543.00
12	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152956.00	\$ 1898164.00
13	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152956.00	\$ 1898164.00
14	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152956.00	\$ 1898164.00
15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152956.00	\$ 1898164.00
16	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 2411379.00	\$ 1152956.00	\$ 4309543.00
17	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152956.00	\$ 1898164.00
18	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152956.00	\$ 1898164.00
19	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152956.00	\$ 1898164.00
20	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152956.00	\$ 1898164.00
21	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 2411379.00	\$ 1152956.00	\$ 4309543.00
22	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152956.00	\$ 1898164.00
23	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152956.00	\$ 1898164.00
24	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152956.00	\$ 1898164.00
25	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152956.00	\$ 1898164.00
26	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 2411379.00	\$ 1152956.00	\$ 4309543.00
TOTAL	\$ 15004730.00	\$ 12441797.00	\$ 664994.00	\$ 14904160.00	\$ 9645516.00	\$ 23059120.00	\$ 190757317.00

UNADJUSTED ANNUAL COST (\$) = 7336819.84

PROJECT EAST COAST WPK
 MAJIN ALTERNATE HARDSWELL HE STEEL TANKS 10MMB
 MINIM ALTERNATE NUB FUEL OIL
 UNADJUSTED METHOD

YEAR	INVEST-SALVAGE	INIT FILL	U=M ACCEPT	TEST	D=M STANDBY	D=M EXCHARGE	SPARE PARTS	ANNUAL COST
1	\$ 356876.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 356876.00
2	\$ 7968150.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 7968150.00
3	\$ 31759925.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 31759925.00
4	\$ 31759925.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 31759925.00
5	\$ 31759925.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 31759925.00
6	\$ 31759925.00	\$ 12279463.00	\$ 664994.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 48704362.00
7	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 783124.00	\$ 0.00	\$ 715092.00	\$ 1498216.00
8	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 783124.00	\$ 0.00	\$ 715092.00	\$ 1498216.00
9	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 783124.00	\$ 0.00	\$ 715092.00	\$ 1498216.00
10	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 783124.00	\$ 0.00	\$ 715092.00	\$ 1498216.00
11	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 783124.00	\$ 331813.00	\$ 715092.00	\$ 5016334.00
12	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 783124.00	\$ 0.00	\$ 715092.00	\$ 1498216.00
13	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 783124.00	\$ 0.00	\$ 715092.00	\$ 1498216.00
14	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 783124.00	\$ 0.00	\$ 715092.00	\$ 1498216.00
15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 783124.00	\$ 0.00	\$ 715092.00	\$ 1498216.00
16	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 783124.00	\$ 331813.00	\$ 715092.00	\$ 5016334.00
17	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 783124.00	\$ 0.00	\$ 715092.00	\$ 1498216.00
18	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 783124.00	\$ 0.00	\$ 715092.00	\$ 1498216.00
19	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 783124.00	\$ 0.00	\$ 715092.00	\$ 1498216.00
20	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 783124.00	\$ 0.00	\$ 715092.00	\$ 1498216.00
21	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 783124.00	\$ 331813.00	\$ 715092.00	\$ 5016334.00
22	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 783124.00	\$ 0.00	\$ 715092.00	\$ 1498216.00
23	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 783124.00	\$ 0.00	\$ 715092.00	\$ 1498216.00
24	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 783124.00	\$ 0.00	\$ 715092.00	\$ 1498216.00
25	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 783124.00	\$ 0.00	\$ 715092.00	\$ 1498216.00
26	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 783124.00	\$ 331813.00	\$ 715092.00	\$ 5016334.00
TOTAL	\$ 148574726.00	\$ 12279463.00	\$ 664994.00	\$ 0.00	\$ 15662480.00	\$ 17272552.00	\$ 14301840.00	\$ 198756055.00

UNIFORM ANNUAL COST (\$) = 7684463.65

PROJECT EAST COAST RPR
 MAJOR ALTERNATE PORTSMOUTH NH SITE-- STEEL TANK 10 MM
 MINOR ALTERNATE NO. 6 FUEL OIL
 UNADJUSTED METHOD

YEAR	INVEST	INVEST SALVAGE	INIT FILL	O-M ACCEPT	TEST	O-M STANDY	U-M EXHAUST	SPARE PARTS	ANNUAL COST
1	5	368876.00	0.00	0.00	0.00	0.00	0.00	0.00	368876.00
2	5	9152946.00	0.00	0.00	0.00	0.00	0.00	0.00	9152946.00
3	5	3688625.00	0.00	0.00	0.00	0.00	0.00	0.00	3688625.00
4	5	3688625.00	0.00	0.00	0.00	0.00	0.00	0.00	3688625.00
5	5	3688625.00	0.00	0.00	0.00	0.00	0.00	0.00	3688625.00
6	5	3688625.00	12440302.00	664994.00	0.00	0.00	0.00	0.00	49801921.00
7	5	0.00	0.00	0.00	0.00	777835.00	0.00	974456.00	1752291.00
8	5	0.00	0.00	0.00	0.00	777835.00	0.00	974456.00	1752291.00
9	5	0.00	0.00	0.00	0.00	777835.00	0.00	974456.00	1752291.00
10	5	0.00	0.00	0.00	0.00	777835.00	0.00	974456.00	1752291.00
11	5	0.00	0.00	0.00	0.00	777835.00	442871.00	974456.00	6181072.00
12	5	0.00	0.00	0.00	0.00	777835.00	0.00	974456.00	1752291.00
13	5	0.00	0.00	0.00	0.00	777835.00	0.00	974456.00	1752291.00
14	5	0.00	0.00	0.00	0.00	777835.00	0.00	974456.00	1752291.00
15	5	0.00	0.00	0.00	0.00	777835.00	0.00	974456.00	1752291.00
16	5	0.00	0.00	0.00	0.00	777835.00	442871.00	974456.00	6181072.00
17	5	0.00	0.00	0.00	0.00	777835.00	0.00	974456.00	1752291.00
18	5	0.00	0.00	0.00	0.00	777835.00	0.00	974456.00	1752291.00
19	5	0.00	0.00	0.00	0.00	777835.00	0.00	974456.00	1752291.00
20	5	0.00	0.00	0.00	0.00	777835.00	0.00	974456.00	1752291.00
21	5	0.00	0.00	0.00	0.00	777835.00	442871.00	974456.00	6181072.00
22	5	0.00	0.00	0.00	0.00	777835.00	0.00	974456.00	1752291.00
23	5	0.00	0.00	0.00	0.00	777835.00	0.00	974456.00	1752291.00
24	5	0.00	0.00	0.00	0.00	777835.00	0.00	974456.00	1752291.00
25	5	0.00	0.00	0.00	0.00	777835.00	0.00	974456.00	1752291.00
26	5	0.00	0.00	0.00	0.00	777835.00	442871.00	974456.00	6181072.00
TOTAL	5	156120322.00	12440302.00	664994.00	0.00	15556700.00	17715121.00	19489120.00	222194562.00

UNIFORM ANNUAL COST (\$) = 545988.69

HNDTR-80-45-SP

PROJECT EAST COAST RPH
 MAJOR ALTERNATE HANPSWELL HE CONCRETE TANKS 10MMB
 MINOR ALTERNATE NWS FUEL OIL
 UNADJUSTED METHOD

YEAR	INVEST-SALVAGE	INIT FILL	N=H ACCEPT TEST	U=H STANDBY	N=H EMERGENCY	SPARE PARTS	ANNUAL COST
1	5537876.00	0.00	0.00	0.00	0.00	0.00	5537876.00
2	7499830.00	0.00	0.00	0.00	0.00	0.00	7499830.00
3	39391925.00	0.00	0.00	0.00	0.00	0.00	39391925.00
4	39391975.00	0.00	0.00	0.00	0.00	0.00	39391975.00
5	39391975.00	0.00	0.00	0.00	0.00	0.00	39391975.00
6	39391975.00	12278921.00	664994.00	0.00	0.00	0.00	52335890.00
7	0.00	0.00	0.00	748942.00	0.00	450167.00	1679109.00
8	0.00	0.00	0.00	748942.00	0.00	450167.00	1679109.00
9	0.00	0.00	0.00	748942.00	0.00	450167.00	1679109.00
10	0.00	0.00	0.00	748942.00	0.00	450167.00	1679109.00
11	0.00	0.00	0.00	748942.00	2308444.00	450167.00	3985553.00
12	0.00	0.00	0.00	748942.00	0.00	450167.00	1679109.00
13	0.00	0.00	0.00	748942.00	0.00	450167.00	1679109.00
14	0.00	0.00	0.00	748942.00	0.00	450167.00	1679109.00
15	0.00	0.00	0.00	748942.00	0.00	450167.00	1679109.00
16	0.00	0.00	0.00	748942.00	2308444.00	450167.00	3985553.00
17	0.00	0.00	0.00	748942.00	0.00	450167.00	1679109.00
18	0.00	0.00	0.00	748942.00	0.00	450167.00	1679109.00
19	0.00	0.00	0.00	748942.00	0.00	450167.00	1679109.00
20	0.00	0.00	0.00	748942.00	0.00	450167.00	1679109.00
21	0.00	0.00	0.00	748942.00	2308444.00	450167.00	3985553.00
22	0.00	0.00	0.00	748942.00	0.00	450167.00	1679109.00
23	0.00	0.00	0.00	748942.00	0.00	450167.00	1679109.00
24	0.00	0.00	0.00	748942.00	0.00	450167.00	1679109.00
25	0.00	0.00	0.00	748942.00	0.00	450167.00	1679109.00
26	0.00	0.00	0.00	748942.00	2308444.00	450167.00	3985553.00
TOTAL	170505556.00	12278921.00	664994.00	14978840.00	9225775.00	18603540.00	226237427.00

UNIFORM ANNUAL COST (\$):

4702208.73

PROJECT EAST COAST WPR
 MAJOR ALTERNATE CANAVERAL FLA. SITE-STEEL TANKS 10MR
 MINOR ALTERNATE NO.6 FUEL OIL
 UNADJUSTED METHOD

YEAR	INVEST-SALVAGE	INIT FILL	Q-M ACCEPT TEST	Q-M STANDBY	Q-M FINISHED	SPACE PARTS	ANNUAL COST
1	\$ 665376.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 665376.00
2	\$ 9206528.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 9206528.00
3	\$ 36919675.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 36919675.00
4	\$ 36919675.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 36919675.00
5	\$ 36919675.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 36919675.00
6	\$ 36919675.00	\$ 12424739.00	\$ 861456.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5018560.00
7	\$ 0.00	\$ 0.00	\$ 0.00	\$ 943556.00	\$ 0.00	\$ 1564940.00	\$ 2508496.00
8	\$ 0.00	\$ 0.00	\$ 0.00	\$ 943556.00	\$ 0.00	\$ 1564940.00	\$ 2508496.00
9	\$ 0.00	\$ 0.00	\$ 0.00	\$ 943556.00	\$ 0.00	\$ 1564940.00	\$ 2508496.00
10	\$ 0.00	\$ 0.00	\$ 0.00	\$ 943556.00	\$ 0.00	\$ 1564940.00	\$ 2508496.00
11	\$ 0.00	\$ 0.00	\$ 0.00	\$ 943556.00	\$ 4296471.00	\$ 1564940.00	\$ 6804967.00
12	\$ 0.00	\$ 0.00	\$ 0.00	\$ 943556.00	\$ 0.00	\$ 1564940.00	\$ 2508496.00
13	\$ 0.00	\$ 0.00	\$ 0.00	\$ 943556.00	\$ 0.00	\$ 1564940.00	\$ 2508496.00
14	\$ 0.00	\$ 0.00	\$ 0.00	\$ 943556.00	\$ 0.00	\$ 1564940.00	\$ 2508496.00
15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 943556.00	\$ 0.00	\$ 1564940.00	\$ 2508496.00
16	\$ 0.00	\$ 0.00	\$ 0.00	\$ 943556.00	\$ 4296471.00	\$ 1564940.00	\$ 6804967.00
17	\$ 0.00	\$ 0.00	\$ 0.00	\$ 943556.00	\$ 0.00	\$ 1564940.00	\$ 2508496.00
18	\$ 0.00	\$ 0.00	\$ 0.00	\$ 943556.00	\$ 0.00	\$ 1564940.00	\$ 2508496.00
19	\$ 0.00	\$ 0.00	\$ 0.00	\$ 943556.00	\$ 0.00	\$ 1564940.00	\$ 2508496.00
20	\$ 0.00	\$ 0.00	\$ 0.00	\$ 943556.00	\$ 0.00	\$ 1564940.00	\$ 2508496.00
21	\$ 0.00	\$ 0.00	\$ 0.00	\$ 943556.00	\$ 4296471.00	\$ 1564940.00	\$ 6804967.00
22	\$ 0.00	\$ 0.00	\$ 0.00	\$ 943556.00	\$ 0.00	\$ 1564940.00	\$ 2508496.00
23	\$ 0.00	\$ 0.00	\$ 0.00	\$ 943556.00	\$ 0.00	\$ 1564940.00	\$ 2508496.00
24	\$ 0.00	\$ 0.00	\$ 0.00	\$ 943556.00	\$ 0.00	\$ 1564940.00	\$ 2508496.00
25	\$ 0.00	\$ 0.00	\$ 0.00	\$ 943556.00	\$ 0.00	\$ 1564940.00	\$ 2508496.00
26	\$ 0.00	\$ 0.00	\$ 0.00	\$ 943556.00	\$ 4296471.00	\$ 1564940.00	\$ 6804967.00
TOTAL	\$ 157550604.00	\$ 12424739.00	\$ 861456.00	\$ 18871120.00	\$ 17185884.00	\$ 31298800.00	\$ 238172623.00

UNITARY ANNUAL COST (\$) = 9160485.50

PROJECT EAST COAST RPR
 MAJOR ALTERNATE CALVERTON NY STILL-CONCRETE TANKS 10MMB
 MINOR ALTERNATE RMA FUEL OIL
 RECONSTRUCTED METHOD

YEAR	INITIAL SALVAGE	INITIAL FILL	INITIAL ACCEPT TEST	O-M STANDBY	O-M EMERGENCY	SPARE PARTS	ANNUAL COST
1	\$ 1623774.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1623774.00
2	\$ 10629446.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 10629446.00
3	\$ 42844475.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 42844475.00
4	\$ 42844475.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 42844475.00
5	\$ 12244475.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 12244475.00
6	\$ 42844475.00	\$ 12324745.00	\$ 796812.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 55970432.00
7	\$ 0.00	\$ 0.00	\$ 0.00	\$ 880758.00	\$ 0.00	\$ 1911406.00	\$ 2792164.00
8	\$ 0.00	\$ 0.00	\$ 0.00	\$ 880758.00	\$ 0.00	\$ 1911406.00	\$ 2792164.00
9	\$ 0.00	\$ 0.00	\$ 0.00	\$ 880758.00	\$ 0.00	\$ 1911406.00	\$ 2792164.00
10	\$ 0.00	\$ 0.00	\$ 0.00	\$ 880758.00	\$ 0.00	\$ 1911406.00	\$ 2792164.00
11	\$ 0.00	\$ 0.00	\$ 0.00	\$ 880758.00	\$ 2357617.00	\$ 1911406.00	\$ 5149741.00
12	\$ 0.00	\$ 0.00	\$ 0.00	\$ 880758.00	\$ 0.00	\$ 1911406.00	\$ 2792164.00
13	\$ 0.00	\$ 0.00	\$ 0.00	\$ 880758.00	\$ 0.00	\$ 1911406.00	\$ 2792164.00
14	\$ 0.00	\$ 0.00	\$ 0.00	\$ 880758.00	\$ 0.00	\$ 1911406.00	\$ 2792164.00
15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 880758.00	\$ 0.00	\$ 1911406.00	\$ 2792164.00
16	\$ 0.00	\$ 0.00	\$ 0.00	\$ 880758.00	\$ 2357617.00	\$ 1911406.00	\$ 5149741.00
17	\$ 0.00	\$ 0.00	\$ 0.00	\$ 880758.00	\$ 0.00	\$ 1911406.00	\$ 2792164.00
18	\$ 0.00	\$ 0.00	\$ 0.00	\$ 880758.00	\$ 0.00	\$ 1911406.00	\$ 2792164.00
19	\$ 0.00	\$ 0.00	\$ 0.00	\$ 880758.00	\$ 0.00	\$ 1911406.00	\$ 2792164.00
20	\$ 0.00	\$ 0.00	\$ 0.00	\$ 880758.00	\$ 0.00	\$ 1911406.00	\$ 2792164.00
21	\$ 0.00	\$ 0.00	\$ 0.00	\$ 880758.00	\$ 2357617.00	\$ 1911406.00	\$ 5149741.00
22	\$ 0.00	\$ 0.00	\$ 0.00	\$ 880758.00	\$ 0.00	\$ 1911406.00	\$ 2792164.00
23	\$ 0.00	\$ 0.00	\$ 0.00	\$ 880758.00	\$ 0.00	\$ 1911406.00	\$ 2792164.00
24	\$ 0.00	\$ 0.00	\$ 0.00	\$ 880758.00	\$ 0.00	\$ 1911406.00	\$ 2792164.00
25	\$ 0.00	\$ 0.00	\$ 0.00	\$ 880758.00	\$ 0.00	\$ 1911406.00	\$ 2792164.00
26	\$ 0.00	\$ 0.00	\$ 0.00	\$ 880758.00	\$ 2357617.00	\$ 1911406.00	\$ 5149741.00
TOTAL	\$ 144444742.00	\$ 12324745.00	\$ 796812.00	\$ 17615160.00	\$ 9430444.00	\$ 38226120.00	\$ 262044047.00

UNIFORM ANNUAL COST (\$)= 10074617.94

PROJECT EAST COAST RPR
 MAJOR ALTERNATE PONTSMOUTH VA. SITE-STEEL TANKS 10MM
 MINOR ALTERNATE NO. 6 FUEL OIL
 UNADJUSTED METHOD

YEAR	INVEST-SALVAGE	INIT FILL	Q=M ACCEPT TEST	Q=M STANDBY	Q=M ERRAND	SPARE PARTS	ANNUAL CUST
1	543376.00	0.00	0.00	0.00	0.00	0.00	543376.00
2	13071278.00	0.00	0.00	0.00	0.00	0.00	13071278.00
3	53027175.00	0.00	0.00	0.00	0.00	0.00	53027175.00
4	53027175.00	0.00	0.00	0.00	0.00	0.00	53027175.00
5	53027175.00	0.00	0.00	0.00	0.00	0.00	53027175.00
6	53027175.00	12862490.00	664994.00	980607.00	0.00	0.00	67135666.00
7	0.00	0.00	0.00	980607.00	0.00	930412.00	1911019.00
8	0.00	0.00	0.00	980607.00	0.00	930412.00	1911019.00
9	0.00	0.00	0.00	980607.00	0.00	930412.00	1911019.00
10	0.00	0.00	0.00	980607.00	0.00	930412.00	1911019.00
11	0.00	0.00	0.00	980607.00	844914.00	930412.00	6360168.00
12	0.00	0.00	0.00	980607.00	0.00	930412.00	1911019.00
13	0.00	0.00	0.00	980607.00	0.00	930412.00	1911019.00
14	0.00	0.00	0.00	980607.00	0.00	930412.00	1911019.00
15	0.00	0.00	0.00	980607.00	0.00	930412.00	1911019.00
16	0.00	0.00	0.00	980607.00	844914.00	930412.00	6360168.00
17	0.00	0.00	0.00	980607.00	0.00	930412.00	1911019.00
18	0.00	0.00	0.00	980607.00	0.00	930412.00	1911019.00
19	0.00	0.00	0.00	980607.00	0.00	930412.00	1911019.00
20	0.00	0.00	0.00	980607.00	0.00	930412.00	1911019.00
21	0.00	0.00	0.00	980607.00	844914.00	930412.00	6360168.00
22	0.00	0.00	0.00	980607.00	0.00	930412.00	1911019.00
23	0.00	0.00	0.00	980607.00	0.00	930412.00	1911019.00
24	0.00	0.00	0.00	980607.00	0.00	930412.00	1911019.00
25	0.00	0.00	0.00	980607.00	0.00	930412.00	1911019.00
26	0.00	0.00	0.00	980607.00	844914.00	930412.00	6360168.00
TOTAL	225523334.00	12862490.00	664994.00	20392747.00	17796394.00	18608200.00	285968821.00

UNIFORM ANNUAL COST (9) 11571477.73

PROJECT EAST COAST RPR
 MAJUM ALTERNATE PORTSMOUTH VA. SITE-CONCRETE TANKS 10MWS
 MINUM ALTERNATE NO. 6 FUEL OIL
 UNADJUSTED METHOD

U.O

YEAR	INVEST-SALVAGE	INIT FILL	Q=M ACCEPT TEST	Q=M STANDBY	Q=M EMERGENCY	SPARE PARTS	ANNUAL COST
1	343376.00	0.00	0.00	0.00	0.00	0.00	343376.00
2	13623054.00	0.00	0.00	0.00	0.00	0.00	13623054.00
3	55322075.00	0.00	0.00	0.00	0.00	0.00	55322075.00
4	55322075.00	0.00	0.00	0.00	0.00	0.00	55322075.00
5	55322075.00	0.00	0.00	0.00	0.00	0.00	55322075.00
6	55322075.00	12442488.00	664994.00	0.00	0.00	0.00	68469957.00
7	0.00	0.00	0.00	866880.00	0.00	1656102.00	2542942.00
8	0.00	0.00	0.00	866880.00	0.00	1656102.00	2542942.00
9	0.00	0.00	0.00	866880.00	0.00	1656102.00	2542942.00
10	0.00	0.00	0.00	866880.00	0.00	1656102.00	2542942.00
11	0.00	0.00	0.00	866880.00	2425444.00	1656102.00	4966470.00
12	0.00	0.00	0.00	866880.00	0.00	1656102.00	2542942.00
13	0.00	0.00	0.00	866880.00	0.00	1656102.00	2542942.00
14	0.00	0.00	0.00	866880.00	0.00	1656102.00	2542942.00
15	0.00	0.00	0.00	866880.00	0.00	1656102.00	2542942.00
16	0.00	0.00	0.00	866880.00	2425444.00	1656102.00	4966470.00
17	0.00	0.00	0.00	866880.00	0.00	1656102.00	2542942.00
18	0.00	0.00	0.00	866880.00	0.00	1656102.00	2542942.00
19	0.00	0.00	0.00	866880.00	0.00	1656102.00	2542942.00
20	0.00	0.00	0.00	866880.00	0.00	1656102.00	2542942.00
21	0.00	0.00	0.00	866880.00	2425444.00	1656102.00	4966470.00
22	0.00	0.00	0.00	866880.00	0.00	1656102.00	2542942.00
23	0.00	0.00	0.00	866880.00	0.00	1656102.00	2542942.00
24	0.00	0.00	0.00	866880.00	0.00	1656102.00	2542942.00
25	0.00	0.00	0.00	866880.00	0.00	1656102.00	2542942.00
26	0.00	0.00	0.00	866880.00	2425444.00	1656102.00	4966470.00
TOTAL	235254730.00	12442488.00	664994.00	17737600.00	9701952.00	33122040.00	308964204.00

UNIFORM ANNUAL COST (\$) = 11463236.62

PROJECT EAST COAST RPR
 MAJOR ALTERNATE FORTYVILLE NY CONCRETE TANKS 20MH
 HINDA ALTERNATE SUB FUEL OIL
 UNADJUSTED PMDD

YEAR	INVEST-SALVAGE	INIT FILL	ITEM ACCEPT	TEST	0-M STANDBY	ITEM ENHANCE	SPARE PARTS	ANNUAL CUST
1	5452576.00	0.00	0.00	0.00	0.00	0.00	0.00	5452576.00
2	16205436.00	0.00	0.00	0.00	0.00	0.00	0.00	16205436.00
3	66082000.00	0.00	0.00	0.00	0.00	0.00	0.00	66082000.00
4	66082000.00	0.00	0.00	0.00	0.00	0.00	0.00	66082000.00
5	66082000.00	0.00	0.00	0.00	0.00	0.00	0.00	66082000.00
6	66082000.00	24507753.00	664994.00	0.00	0.00	0.00	0.00	91254747.00
7	0.00	0.00	0.00	0.00	785815.00	0.00	1910762.00	2896577.00
8	0.00	0.00	0.00	0.00	785815.00	0.00	1910762.00	2896577.00
9	0.00	0.00	0.00	0.00	785815.00	0.00	1910762.00	2896577.00
10	0.00	0.00	0.00	0.00	785815.00	0.00	1910762.00	2896577.00
11	0.00	0.00	0.00	0.00	785815.00	4379652.00	1910762.00	7076229.00
12	0.00	0.00	0.00	0.00	785815.00	0.00	1910762.00	2896577.00
13	0.00	0.00	0.00	0.00	785815.00	0.00	1910762.00	2896577.00
14	0.00	0.00	0.00	0.00	785815.00	0.00	1910762.00	2896577.00
15	0.00	0.00	0.00	0.00	785815.00	0.00	1910762.00	2896577.00
16	0.00	0.00	0.00	0.00	785815.00	4379652.00	1910762.00	7076229.00
17	0.00	0.00	0.00	0.00	785815.00	0.00	1910762.00	2896577.00
18	0.00	0.00	0.00	0.00	785815.00	0.00	1910762.00	2896577.00
19	0.00	0.00	0.00	0.00	785815.00	0.00	1910762.00	2896577.00
20	0.00	0.00	0.00	0.00	785815.00	0.00	1910762.00	2896577.00
21	0.00	0.00	0.00	0.00	785815.00	4379652.00	1910762.00	7076229.00
22	0.00	0.00	0.00	0.00	785815.00	0.00	1910762.00	2896577.00
23	0.00	0.00	0.00	0.00	785815.00	0.00	1910762.00	2896577.00
24	0.00	0.00	0.00	0.00	785815.00	0.00	1910762.00	2896577.00
25	0.00	0.00	0.00	0.00	785815.00	0.00	1910762.00	2896577.00
26	0.00	0.00	0.00	0.00	785815.00	4379652.00	1910762.00	7076229.00
TOTAL	24594512.00	24507753.00	664994.00	0.00	15716300.00	17518602.00	34215240.00	382608707.00

UNIFORM ANNUAL COST (A)= 14715719.50

PROJECT EAST GUAST RPH
 MAJIN ALTERNATE WEST HERTFORD TV NJ-STEEL TANKS 20MMB
 MININ ALTERNATE MIN FUEL OIL
 UNADJUSTED METHOD

YEAR	INVEST-SALVAGE	INIT FILL	0-M ACCEPT TEST	0-M STANDBY	0-M EMBARK	SPARE PARTS	ANNUAL COST
1	\$ 7345376.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 7345376.00
2	\$ 16598370.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 16598370.00
3	\$ 67719225.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 67719225.00
4	\$ 67719225.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 67719225.00
5	\$ 67719225.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 67719225.00
6	\$ 67719225.00	\$ 24289763.00	\$ 841456.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 92850444.00
7	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1020866.00	\$ 0.00	\$ 1502697.00	\$ 2523563.00
8	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1020866.00	\$ 0.00	\$ 1502697.00	\$ 2523563.00
9	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1020866.00	\$ 0.00	\$ 1502697.00	\$ 2523563.00
10	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1020866.00	\$ 0.00	\$ 1502697.00	\$ 2523563.00
11	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1020866.00	\$ 7709121.00	\$ 1502697.00	\$ 10232684.00
12	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1020866.00	\$ 0.00	\$ 1502697.00	\$ 2523563.00
13	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1020866.00	\$ 0.00	\$ 1502697.00	\$ 2523563.00
14	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1020866.00	\$ 0.00	\$ 1502697.00	\$ 2523563.00
15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1020866.00	\$ 0.00	\$ 1502697.00	\$ 2523563.00
16	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1020866.00	\$ 7709121.00	\$ 1502697.00	\$ 10232684.00
17	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1020866.00	\$ 0.00	\$ 1502697.00	\$ 2523563.00
18	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1020866.00	\$ 0.00	\$ 1502697.00	\$ 2523563.00
19	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1020866.00	\$ 0.00	\$ 1502697.00	\$ 2523563.00
20	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1020866.00	\$ 0.00	\$ 1502697.00	\$ 2523563.00
21	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1020866.00	\$ 7709121.00	\$ 1502697.00	\$ 10232684.00
22	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1020866.00	\$ 0.00	\$ 1502697.00	\$ 2523563.00
23	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1020866.00	\$ 0.00	\$ 1502697.00	\$ 2523563.00
24	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1020866.00	\$ 0.00	\$ 1502697.00	\$ 2523563.00
25	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1020866.00	\$ 0.00	\$ 1502697.00	\$ 2523563.00
26	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1020866.00	\$ 7709121.00	\$ 1502697.00	\$ 10232684.00
TOTAL	\$ 294820646.00	\$ 24289763.00	\$ 841456.00	\$ 20417320.00	\$ 30836444.00	\$ 30053440.00	\$ 401259609.00

UNADJUSTED ANNUAL COST (\$) = 15433061.88

PROJECT EAST COAST WPM
 MAJOR ALTERNATE WEST DEPTFORD II MJ-STYEL TANKS 20MMH
 MINOR ALTERNATE NO.6 FUEL OIL
 UNADJUSTED METHOD

YEAR	INVEST-SALVAGE	INIT FILL	Q-M ACCEPT TEST	Q-M STANDBY	Q-M EMBARK	SPARE PARTS	ANNUAL COST
1	\$ 7175376.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 7175376.00
2	\$ 17146957.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 17146957.00
3	\$ 70005003.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 70005003.00
4	\$ 70005003.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 70005003.00
5	\$ 70005003.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 70005003.00
6	\$ 70005003.00	\$ 24119774.00	\$ 841456.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 94966233.00
7	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1018729.00	\$ 0.00	\$ 1242729.00	\$ 2301458.00
8	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1018729.00	\$ 0.00	\$ 1242729.00	\$ 2301458.00
9	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1018729.00	\$ 0.00	\$ 1242729.00	\$ 2301458.00
10	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1018729.00	\$ 0.00	\$ 1242729.00	\$ 2301458.00
11	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1018729.00	\$ 7585621.00	\$ 1242729.00	\$ 9687079.00
12	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1018729.00	\$ 0.00	\$ 1242729.00	\$ 2301458.00
13	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1018729.00	\$ 0.00	\$ 1242729.00	\$ 2301458.00
14	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1018729.00	\$ 0.00	\$ 1242729.00	\$ 2301458.00
15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1018729.00	\$ 0.00	\$ 1242729.00	\$ 2301458.00
16	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1018729.00	\$ 7585621.00	\$ 1242729.00	\$ 9687079.00
17	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1018729.00	\$ 0.00	\$ 1242729.00	\$ 2301458.00
18	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1018729.00	\$ 0.00	\$ 1242729.00	\$ 2301458.00
19	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1018729.00	\$ 0.00	\$ 1242729.00	\$ 2301458.00
20	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1018729.00	\$ 0.00	\$ 1242729.00	\$ 2301458.00
21	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1018729.00	\$ 7585621.00	\$ 1242729.00	\$ 9687079.00
22	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1018729.00	\$ 0.00	\$ 1242729.00	\$ 2301458.00
23	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1018729.00	\$ 0.00	\$ 1242729.00	\$ 2301458.00
24	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1018729.00	\$ 0.00	\$ 1242729.00	\$ 2301458.00
25	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1018729.00	\$ 0.00	\$ 1242729.00	\$ 2301458.00
26	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1018729.00	\$ 7585621.00	\$ 1242729.00	\$ 9687079.00
TOTAL	\$ 404842345.00	\$ 24119774.00	\$ 841456.00	\$ 20374580.00	\$ 303462444.00	\$ 256505440.00	\$ 405675219.00

UNIFIED ANNUAL COST (\$) = 15602693.04

PROJECT EAST COAST RPR
 MAJOR ALTERNATE NORTHVILLE NY-STEEL TANKS 20MMB
 MINOR ALTERNATE NOB FUEL OIL
 UNADJUSTED METHOD

YEAR	INVEST-SALVAGE	INIT FILL	DOM ACCEPT	TEST	DOM STANDBY	DOM EMERGENCY	SPARE PARTS	ANNUAL CUST
1	5439376.00	0.00	0.00	0.00	0.00	0.00	0.00	5439376.00
2	18186180.00	0.00	0.00	0.00	0.00	0.00	0.00	18186180.00
3	74335100.00	0.00	0.00	0.00	0.00	0.00	0.00	74335100.00
4	74335100.00	0.00	0.00	0.00	0.00	0.00	0.00	74335100.00
5	74335100.00	0.00	0.00	0.00	0.00	0.00	0.00	74335100.00
6	74335100.00	24503273.00	664994.00	0.00	0.00	0.00	0.00	99503367.00
7	0.00	0.00	0.00	0.00	843639.00	0.00	1432634.00	2276273.00
8	0.00	0.00	0.00	0.00	843639.00	0.00	1432634.00	2276273.00
9	0.00	0.00	0.00	0.00	843639.00	0.00	1432634.00	2276273.00
10	0.00	0.00	0.00	0.00	843639.00	0.00	1432634.00	2276273.00
11	0.00	0.00	0.00	0.00	843639.00	0.00	1432634.00	2276273.00
12	0.00	0.00	0.00	0.00	843639.00	7647992.00	1432634.00	9924265.00
13	0.00	0.00	0.00	0.00	843639.00	0.00	1432634.00	2276273.00
14	0.00	0.00	0.00	0.00	843639.00	0.00	1432634.00	2276273.00
15	0.00	0.00	0.00	0.00	843639.00	0.00	1432634.00	2276273.00
16	0.00	0.00	0.00	0.00	843639.00	7647992.00	1432634.00	9924265.00
17	0.00	0.00	0.00	0.00	843639.00	0.00	1432634.00	2276273.00
18	0.00	0.00	0.00	0.00	843639.00	0.00	1432634.00	2276273.00
19	0.00	0.00	0.00	0.00	843639.00	0.00	1432634.00	2276273.00
20	0.00	0.00	0.00	0.00	843639.00	0.00	1432634.00	2276273.00
21	0.00	0.00	0.00	0.00	843639.00	7647992.00	1432634.00	9924265.00
22	0.00	0.00	0.00	0.00	843639.00	0.00	1432634.00	2276273.00
23	0.00	0.00	0.00	0.00	843639.00	0.00	1432634.00	2276273.00
24	0.00	0.00	0.00	0.00	843639.00	0.00	1432634.00	2276273.00
25	0.00	0.00	0.00	0.00	843639.00	0.00	1432634.00	2276273.00
26	0.00	0.00	0.00	0.00	843639.00	7647992.00	1432634.00	9924265.00
TOTAL	320965956.00	24503273.00	664994.00	0.00	16872780.00	30591944.00	24652640.00	422253651.00

UNIFORM ANNUAL COST (\$)

16240525.04

YEAR	INVEST-SALVAGE	INTL FILL	U-M ACCEPT	TEST	U-M STANDING	U-M EMERGENCY	SPACE PARTS	ANNUAL COST
1	1623536.00	\$ 0.00	\$ 0.00	0.00	\$ 0.00	\$ 0.00	\$ 0.00	1623536.00
2	1616544.00	\$ 0.00	\$ 0.00	0.00	\$ 0.00	\$ 0.00	\$ 0.00	1616544.00
3	1609570.00	\$ 0.00	\$ 0.00	0.00	\$ 0.00	\$ 0.00	\$ 0.00	1609570.00
4	1602637.00	\$ 0.00	\$ 0.00	0.00	\$ 0.00	\$ 0.00	\$ 0.00	1602637.00
5	1595700.00	\$ 0.00	\$ 0.00	0.00	\$ 0.00	\$ 0.00	\$ 0.00	1595700.00
6	1588770.00	2424307.00	796012.00	0.00	920609.00	0.00	2615954.00	993005542.00
7	0.00	\$ 0.00	\$ 0.00	0.00	920609.00	\$ 0.00	2615954.00	3734567.00
8	0.00	\$ 0.00	\$ 0.00	0.00	920609.00	\$ 0.00	2615954.00	3734567.00
9	0.00	\$ 0.00	\$ 0.00	0.00	920609.00	\$ 0.00	2615954.00	3734567.00
10	0.00	\$ 0.00	\$ 0.00	0.00	920609.00	\$ 0.00	2615954.00	3734567.00
11	0.00	\$ 0.00	\$ 0.00	0.00	920609.00	4592771.00	2615954.00	6521534.00
12	0.00	\$ 0.00	\$ 0.00	0.00	920609.00	\$ 0.00	2615954.00	3734567.00
13	0.00	\$ 0.00	\$ 0.00	0.00	920609.00	\$ 0.00	2615954.00	3734567.00
14	0.00	\$ 0.00	\$ 0.00	0.00	920609.00	\$ 0.00	2615954.00	3734567.00
15	0.00	\$ 0.00	\$ 0.00	0.00	920609.00	\$ 0.00	2615954.00	3734567.00
16	0.00	\$ 0.00	\$ 0.00	0.00	920609.00	4592771.00	2615954.00	6327334.00
17	0.00	\$ 0.00	\$ 0.00	0.00	920609.00	\$ 0.00	2615954.00	3734567.00
18	0.00	\$ 0.00	\$ 0.00	0.00	920609.00	\$ 0.00	2615954.00	3734567.00
19	0.00	\$ 0.00	\$ 0.00	0.00	920609.00	\$ 0.00	2615954.00	3734567.00
20	0.00	\$ 0.00	\$ 0.00	0.00	920609.00	\$ 0.00	2615954.00	3734567.00
21	0.00	\$ 0.00	\$ 0.00	0.00	920609.00	4592771.00	2615954.00	6321534.00
22	0.00	\$ 0.00	\$ 0.00	0.00	920609.00	\$ 0.00	2615954.00	3734567.00
23	0.00	\$ 0.00	\$ 0.00	0.00	920609.00	\$ 0.00	2615954.00	3734567.00
24	0.00	\$ 0.00	\$ 0.00	0.00	920609.00	\$ 0.00	2615954.00	3734567.00
25	0.00	\$ 0.00	\$ 0.00	0.00	920609.00	\$ 0.00	2615954.00	3734567.00
26	0.00	2424307.00	796012.00	0.00	920609.00	4592771.00	2615954.00	6327334.00
TOTAL	516744740.00	2424307.00	796012.00	\$ 18412100.00	\$ 19371004.00	\$ 56279140.00	\$ 434900044.00	

[illegible]

PROJECT EAST COAST WPO
 MAJOR ALTERNATE BRUNNIVILLE PF -LINE 20MMH
 MINOR ALTERNATE NOB FUEL OIL
 UNADJUSTED METHOD

YEAR	INVEST-SALVAGE	PART FILL	U=H ACCEPT TEST	U=H STANDBY	U=H EXHAUST	SPARE PARTS	ANNUAL COST
1	\$ 6562876.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 6562876.00
2	\$ 2099262.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2099262.00
3	\$ 86056275.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 86056275.00
4	\$ 86056275.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 86056275.00
5	\$ 86056275.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 86056275.00
6	\$ 86056275.00	\$ 24216724.00	\$ 841456.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 11114455.00
7	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1064780.00	\$ 0.00	\$ 1542303.00	\$ 2607083.00
8	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1064780.00	\$ 0.00	\$ 1542303.00	\$ 2607083.00
9	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1064780.00	\$ 0.00	\$ 1542303.00	\$ 2607083.00
10	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1064780.00	\$ 0.00	\$ 1542303.00	\$ 2607083.00
11	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1064780.00	\$ 10501329.00	\$ 1542303.00	\$ 13108412.00
12	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1064780.00	\$ 0.00	\$ 1542303.00	\$ 2607083.00
13	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1064780.00	\$ 0.00	\$ 1542303.00	\$ 2607083.00
14	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1064780.00	\$ 0.00	\$ 1542303.00	\$ 2607083.00
15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1064780.00	\$ 0.00	\$ 1542303.00	\$ 2607083.00
16	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1064780.00	\$ 10501329.00	\$ 1542303.00	\$ 13108412.00
17	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1064780.00	\$ 0.00	\$ 1542303.00	\$ 2607083.00
18	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1064780.00	\$ 0.00	\$ 1542303.00	\$ 2607083.00
19	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1064780.00	\$ 0.00	\$ 1542303.00	\$ 2607083.00
20	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1064780.00	\$ 0.00	\$ 1542303.00	\$ 2607083.00
21	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1064780.00	\$ 10501329.00	\$ 1542303.00	\$ 13108412.00
22	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1064780.00	\$ 0.00	\$ 1542303.00	\$ 2607083.00
23	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1064780.00	\$ 0.00	\$ 1542303.00	\$ 2607083.00
24	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1064780.00	\$ 0.00	\$ 1542303.00	\$ 2607083.00
25	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1064780.00	\$ 0.00	\$ 1542303.00	\$ 2607083.00
26	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1064780.00	\$ 10501329.00	\$ 1542303.00	\$ 13108412.00
TOTAL	\$ 371787236.00	\$ 24216724.00	\$ 841456.00	\$ 21295600.00	\$ 42005318.00	\$ 30846660.00	\$ 490992394.00

UNIFIED ANNUAL COST (\$): 14884322.85

PROJECT EAST COAST APC
 MAJOR ALTERNATE PORTLAND ME. SITE-INE 20MM
 MINOR ALTERNATE NO. 6 FUEL OIL
 UNADJUSTED METHOD

YEAR	INVEST SALVAGE	INTY FILL	0-M ACCEPT TEST	0-M STANDBY	0-M FUEL OIL	SPARE PARTS	ANNUAL COST
1	5001375.00	0.00	0.00	0.00	0.00	0.00	5001375.00
2	20810079.00	0.00	0.00	0.00	0.00	0.00	20810079.00
3	45270844.00	0.00	0.00	0.00	0.00	0.00	45270844.00
4	45270844.00	0.00	0.00	0.00	0.00	0.00	45270844.00
5	45270844.00	0.00	0.00	0.00	0.00	0.00	45270844.00
6	45270844.00	24491416.00	923840.00	0.00	0.00	0.00	110686104.00
7	0.00	0.00	0.00	1362261.00	0.00	1838557.00	3200816.00
8	0.00	0.00	0.00	1362261.00	0.00	1838557.00	3200816.00
9	0.00	0.00	0.00	1362261.00	0.00	1838557.00	3200816.00
10	0.00	0.00	0.00	1362261.00	0.00	1838557.00	3200816.00
11	0.00	0.00	0.00	1362261.00	10794825.00	1838557.00	13995643.00
12	0.00	0.00	0.00	1362261.00	0.00	1838557.00	3200816.00
13	0.00	0.00	0.00	1362261.00	0.00	1838557.00	3200816.00
14	0.00	0.00	0.00	1362261.00	0.00	1838557.00	3200816.00
15	0.00	0.00	0.00	1362261.00	0.00	1838557.00	3200816.00
16	0.00	0.00	0.00	1362261.00	10794825.00	1838557.00	13995643.00
17	0.00	0.00	0.00	1362261.00	0.00	1838557.00	3200816.00
18	0.00	0.00	0.00	1362261.00	0.00	1838557.00	3200816.00
19	0.00	0.00	0.00	1362261.00	0.00	1838557.00	3200816.00
20	0.00	0.00	0.00	1362261.00	0.00	1838557.00	3200816.00
21	0.00	0.00	0.00	1362261.00	10794825.00	1838557.00	13995643.00
22	0.00	0.00	0.00	1362261.00	0.00	1838557.00	3200816.00
23	0.00	0.00	0.00	1362261.00	0.00	1838557.00	3200816.00
24	0.00	0.00	0.00	1362261.00	0.00	1838557.00	3200816.00
25	0.00	0.00	0.00	1362261.00	0.00	1838557.00	3200816.00
26	0.00	0.00	0.00	1362261.00	10794825.00	1838557.00	13995643.00
TOTAL	344994846.00	24491416.00	923840.00	27245220.00	43179300.00	34771140.00	499505762.00

UNIFORM ANNUAL COST (\$) = 19211740.00

PROJECT EAST CHAST WDR
 MAJOR ALTERNATE FORTYFOURTH NW SITE-CONCRETE TANKS 10MMH
 MINOR ALTERNATE MIN FUEL OIL

INVESTMENT COST (10 PT OF CONSTRUCTION) = 0.00

YEAR	INVEST SALVAGE	UNIT FILL	ITEM ACCEPT TEST	ITEM STANDBY	ITEM FINANCING	SPARE PARTS	ANNUAL COST
1	\$ 444376.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 370722.59
2	\$ 744505.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 6651493.14
3	\$ 8047075.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2409589.02
4	\$ 8047075.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 21471406.20
5	\$ 8047075.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 19443048.37
6	\$ 8047075.00	\$ 12441797.00	\$ 664984.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2344307.89
7	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152454.00	\$ 102741.14
8	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152454.00	\$ 929742.44
9	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152454.00	\$ 845257.17
10	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152454.00	\$ 768415.61
11	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 241137.00	\$ 1152454.00	\$ 1585991.96
12	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152454.00	\$ 635054.22
13	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152454.00	\$ 577322.02
14	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152454.00	\$ 524436.20
15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152454.00	\$ 477125.64
16	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 241137.00	\$ 1152454.00	\$ 944774.22
17	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152454.00	\$ 344314.71
18	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152454.00	\$ 354471.53
19	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152454.00	\$ 325823.23
20	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152454.00	\$ 296257.48
21	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152454.00	\$ 611444.56
22	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 241137.00	\$ 1152454.00	\$ 244440.89
23	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152454.00	\$ 222342.63
24	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152454.00	\$ 202347.85
25	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 0.00	\$ 1152454.00	\$ 183952.59
26	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745208.00	\$ 241137.00	\$ 1152454.00	\$ 374673.87
TOTAL	\$ 130041730.00	\$ 12441797.00	\$ 664984.00	\$ 14704160.00	\$ 964551.00	\$ 23059170.00	\$ 170250301.65

NOTE: ANNUAL COSTS DISCOUNTED TO 10 PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANNUAL COST) = 110250301.65

UNIFORM ANNUAL COST (\$M) 10342369.05

PROJECT EAST COAST RPH
 MAJOR ALTERNATE HANDELL ME STEEL TANKS 10MM
 MINOR ALTERNATE NUB FUEL OIL

INVESTMENT COST (100% OF US CONSTRUCTION) = 0.00

YEAR	TEST-SALVAGE	INTL FILL	DOM ACCEPT TEST	U-M STANDBY	DOM EXCHANGE	APM/F PARTS	ANNUAL COST
1	356476.00	0.00	0.00	0.00	0.00	0.00	3404745.27
2	7364150.00	0.00	0.00	0.00	0.00	0.00	6910510.33
3	41759925.00	0.00	0.00	0.00	0.00	0.00	25054746.81
4	51759925.00	0.00	0.00	0.00	0.00	0.00	22777074.92
5	41759925.00	0.00	0.00	0.00	0.00	0.00	20706435.30
6	41759925.00	12279443.00	664994.00	0.00	0.00	0.00	28446151.11
7	0.00	0.00	0.00	743124.00	0.00	715092.00	807242.79
8	0.00	0.00	0.00	743124.00	0.00	715092.00	733675.26
9	0.00	0.00	0.00	743124.00	0.00	715092.00	667154.33
10	0.00	0.00	0.00	743124.00	0.00	715092.00	604508.08
11	0.00	0.00	0.00	743124.00	431413.00	715092.00	2140526.42
12	0.00	0.00	0.00	743124.00	0.00	715092.00	501244.64
13	0.00	0.00	0.00	743124.00	0.00	715092.00	455674.80
14	0.00	0.00	0.00	743124.00	0.00	715092.00	414253.45
15	0.00	0.00	0.00	743124.00	0.00	715092.00	374594.04
16	0.00	0.00	0.00	743124.00	431413.00	715092.00	1329094.50
17	0.00	0.00	0.00	743124.00	0.00	715092.00	311234.75
18	0.00	0.00	0.00	743124.00	0.00	715092.00	282920.64
19	0.00	0.00	0.00	743124.00	0.00	715092.00	257211.80
20	0.00	0.00	0.00	743124.00	0.00	715092.00	233435.27
21	0.00	0.00	0.00	743124.00	431413.00	715092.00	625264.60
22	0.00	0.00	0.00	743124.00	0.00	715092.00	192552.29
23	0.00	0.00	0.00	743124.00	0.00	715092.00	175663.90
24	0.00	0.00	0.00	743124.00	0.00	715092.00	159712.64
25	0.00	0.00	0.00	743124.00	0.00	715092.00	143193.31
26	0.00	0.00	0.00	743124.00	431413.00	715092.00	512425.01
TOTAL	11657726.00	12279443.00	664994.00	15662480.00	17272552.00	14301400.00	116482703.86

NOTES: ANNUAL COSTS DISCOUNTED TO END OF CONSTR.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 116482703.86

UNITARY ANNUAL COST (\$/M) 1069279.02

PROJECT EAST COAST RPH
MAJOR ALTERNATE PORTSMOUTH NH SITE-- STEEL TANK 10 MMB
MINOR ALTERNATE NH-6 FUEL OIL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	INVEST SALVAGE	INIT FILL	Q-M ACCEPT TEST	Q-M STANDBY	Q-M EMERGED	SPARE PARTS	ANNUAL COST
1	348876.00	0.00	0.00	0.00	0.00	0.00	371199.82
2	9152946.00	0.00	0.00	0.00	0.00	0.00	7942639.09
3	34896625.00	0.00	0.00	0.00	0.00	0.00	24929253.34
4	46496625.00	0.00	0.00	0.00	0.00	0.00	84311503.07
5	34896625.00	0.00	0.00	0.00	0.00	0.00	23925002.79
6	34896625.00	12440302.00	664994.00	0.00	0.00	0.00	29517440.37
7	0.00	0.00	0.00	777835.00	0.00	974456.00	944162.47
8	0.00	0.00	0.00	777835.00	0.00	974456.00	89529.52
9	0.00	0.00	0.00	777835.00	0.00	974456.00	780299.56
10	0.00	0.00	0.00	777835.00	0.00	974456.00	709163.24
11	0.00	0.00	0.00	777835.00	4428741.00	974456.00	2274749.83
12	0.00	0.00	0.00	777835.00	0.00	974456.00	586250.61
13	0.00	0.00	0.00	777835.00	0.00	974456.00	532955.10
14	0.00	0.00	0.00	777835.00	0.00	974456.00	484504.84
15	0.00	0.00	0.00	777835.00	0.00	974456.00	440458.76
16	0.00	0.00	0.00	777835.00	4428741.00	974456.00	1412440.43
17	0.00	0.00	0.00	777835.00	0.00	974456.00	364015.50
18	0.00	0.00	0.00	777835.00	0.00	974456.00	330923.19
19	0.00	0.00	0.00	777835.00	0.00	974456.00	300439.26
20	0.00	0.00	0.00	777835.00	0.00	974456.00	273490.26
21	0.00	0.00	0.00	777835.00	4428741.00	974456.00	877014.38
22	0.00	0.00	0.00	777835.00	0.00	974456.00	226024.99
23	0.00	0.00	0.00	777835.00	0.00	974456.00	205477.26
24	0.00	0.00	0.00	777835.00	0.00	974456.00	186747.51
25	0.00	0.00	0.00	777835.00	0.00	974456.00	169815.92
26	0.00	0.00	0.00	777835.00	4428741.00	974456.00	545556.93
TOTAL	154124322.00	12440302.00	664994.00	15536700.00	17715124.00	19449120.00	129525547.45

NOTE: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 129525547.45

UNIFORM ANNUAL COST (\$)= 12197536.11

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00								
YEAR	INVEST-SALVAGE	INIT FILL	DEM_ACCEPT_TEST	0.00	U-M STANDBY	U-M EXHAUST	SPARE PARTS	ANNUAL COST
1	545376.00	0.00	0.00	0.00	0.00	0.00	0.00	635131.64
2	4206528.00	0.00	0.00	0.00	0.00	0.00	0.00	7989135.87
3	16919675.00	0.00	0.00	0.00	0.00	0.00	0.00	29125213.19
4	36919675.00	0.00	0.00	0.00	0.00	0.00	0.00	28477446.53
5	36919675.00	0.00	0.00	0.00	0.00	0.00	0.00	24070424.12
6	46019675.00	12424759.00	841456.00	0.00	0.00	0.00	0.00	29745057.89
7	0.00	0.00	0.00	0.00	943556.00	0.00	1564940.00	1351617.84
8	0.00	0.00	0.00	0.00	943556.00	0.00	1564940.00	1226743.49
9	0.00	0.00	0.00	0.00	943556.00	0.00	1564940.00	1117039.54
10	0.00	0.00	0.00	0.00	943556.00	0.00	1564940.00	1015490.49
11	0.00	0.00	0.00	0.00	943556.00	4294471.00	1564940.00	2504354.39
12	0.00	0.00	0.00	0.00	943556.00	0.00	1564940.00	839248.34
13	0.00	0.00	0.00	0.00	943556.00	0.00	1564940.00	762445.03
14	0.00	0.00	0.00	0.00	943556.00	0.00	1564940.00	693593.67
15	0.00	0.00	0.00	0.00	943556.00	0.00	1564940.00	630539.70
16	0.00	0.00	0.00	0.00	943556.00	4294471.00	1564940.00	1555007.04
17	0.00	0.00	0.00	0.00	943556.00	0.00	1564940.00	521107.19
18	0.00	0.00	0.00	0.00	943556.00	0.00	1564940.00	473733.81
19	0.00	0.00	0.00	0.00	943556.00	0.00	1564940.00	430447.10
20	0.00	0.00	0.00	0.00	943556.00	0.00	1564940.00	391515.34
21	0.00	0.00	0.00	0.00	943556.00	4294471.00	1564940.00	965537.03
22	0.00	0.00	0.00	0.00	943556.00	0.00	1564940.00	323566.56
23	0.00	0.00	0.00	0.00	943556.00	0.00	1564940.00	294151.42
24	0.00	0.00	0.00	0.00	943556.00	0.00	1564940.00	267410.38
25	0.00	0.00	0.00	0.00	943556.00	0.00	1564940.00	243100.35
26	0.00	0.00	0.00	0.00	943556.00	4294471.00	1564940.00	599512.53
TOTAL	157551804.00	12424759.00	841456.00	14871120.00	17145884.00	31294400.00	134251328.68	

ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL I.C.C (INVEST COST + TOTAL ANN COST) = 134291320.68

NO. FILED	ANNUAL COST (\$)	12642567.14
1	100	100
2	200	200
3	300	300
4	400	400
5	500	500
6	600	600
7	700	700
8	800	800
9	900	900
10	1000	1000
11	1100	1100
12	1200	1200
13	1300	1300
14	1400	1400
15	1500	1500
16	1600	1600
17	1700	1700
18	1800	1800
19	1900	1900
20	2000	2000
21	2100	2100
22	2200	2200
23	2300	2300
24	2400	2400
25	2500	2500
26	2600	2600
27	2700	2700
28	2800	2800
29	2900	2900
30	3000	3000
31	3100	3100
32	3200	3200
33	3300	3300
34	3400	3400
35	3500	3500
36	3600	3600
37	3700	3700
38	3800	3800
39	3900	3900
40	4000	4000
41	4100	4100
42	4200	4200
43	4300	4300
44	4400	4400
45	4500	4500
46	4600	4600
47	4700	4700
48	4800	4800
49	4900	4900
50	5000	5000
51	5100	5100
52	5200	5200
53	5300	5300
54	5400	5400
55	5500	5500
56	5600	5600
57	5700	5700
58	5800	5800
59	5900	5900
60	6000	6000
61	6100	6100
62	6200	6200
63	6300	6300
64	6400	6400
65	6500	6500
66	6600	6600
67	6700	6700
68	6800	6800
69	6900	6900
70	7000	7000
71	7100	7100
72	7200	7200
73	7300	7300
74	7400	7400
75	7500	7500
76	7600	7600
77	7700	7700
78	7800	7800
79	7900	7900
80	8000	8000
81	8100	8100
82	8200	8200
83	8300	8300
84	8400	8400
85	8500	8500
86	8600	8600
87	8700	8700
88	8800	8800
89	8900	8900
90	9000	9000
91	9100	9100
92	9200	9200
93	9300	9300
94	9400	9400
95	9500	9500
96	9600	9600
97	9700	9700
98	9800	9800
99	9900	9900
100	10000	10000

PROJECT EAST QUART RPP
 MAJOR ALTERNATE HARPSWELL VE CONCRETE TANKS 10MM
 MINOR ALTERNATE RUA FUEL OIL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	INVEST-SALVAGE	INIT FILL	OWN ACCEP TEST	OWN STANBY	OWN EDWARD	SPARE PARTS	ANNUAL COST
1	5337876.00	0.00	0.00	0.00	0.00	0.00	5288154.36
2	7199830.00	0.00	0.00	0.00	0.00	0.00	6421340.08
3	19491925.00	0.00	0.00	0.00	0.00	0.00	31075523.10
4	19491925.00	0.00	0.00	0.00	0.00	0.00	26240511.41
5	19491925.00	0.00	0.00	0.00	0.00	0.00	25682493.10
6	19491925.00	12278821.00	0.00	0.00	0.00	0.00	31019357.79
7	0.00	0.00	0.00	748942.00	0.00	930167.00	904730.84
8	0.00	0.00	0.00	748942.00	0.00	930167.00	822482.58
9	0.00	0.00	0.00	748942.00	0.00	930167.00	747111.53
10	0.00	0.00	0.00	748942.00	0.00	930167.00	679737.67
11	0.00	0.00	0.00	748942.00	2504444.00	930167.00	1466757.61
12	0.00	0.00	0.00	748942.00	0.00	930167.00	961766.67
13	0.00	0.00	0.00	748942.00	0.00	930167.00	510496.97
14	0.00	0.00	0.00	748942.00	0.00	930167.00	462269.97
15	0.00	0.00	0.00	748942.00	0.00	930167.00	422063.61
16	0.00	0.00	0.00	748942.00	2306444.00	930167.00	910741.08
17	0.00	0.00	0.00	748942.00	0.00	930167.00	547412.90
18	0.00	0.00	0.00	748942.00	0.00	930167.00	317102.68
19	0.00	0.00	0.00	748942.00	0.00	930167.00	284275.13
20	0.00	0.00	0.00	748942.00	0.00	930167.00	262048.30
21	0.00	0.00	0.00	748942.00	2306444.00	930167.00	945496.35
22	0.00	0.00	0.00	748942.00	0.00	930167.00	216585.37
23	0.00	0.00	0.00	748942.00	0.00	930167.00	196495.79
24	0.00	0.00	0.00	748942.00	0.00	930167.00	178996.17
25	0.00	0.00	0.00	748942.00	0.00	930167.00	162723.79
26	0.00	0.00	0.00	748942.00	2306444.00	930167.00	351130.11
TOTAL	17050556.00	12278821.00	644984.00	14978840.00	9225776.00	16603340.00	136114217.02

NOTES ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 136114217.02

UNIFORM ANNUAL COST (\$) = 13006336.77

PROJECT EAST COAST RPD
 MAJOR ALTERNATE CALVERTON HY SITE-CONCRETE TANKS 10MR
 MINOR ALTERNATE NUB FUEL 011

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	CURRENT SALVAGE	10% FILL	U-M ACCEPT TEST	U-M STANDBY	U-M ESTIMATION	SPACE PARTS	ANNUAL COST
1	1232776.00	0.00	0.00	0.00	0.00	0.00	1549968.00
2	1042946.00	0.00	0.00	0.00	0.00	0.00	622334.13
3	42344675.00	0.00	0.00	0.00	0.00	0.00	33802643.69
4	42344675.00	0.00	0.00	0.00	0.00	0.00	30729674.04
5	42344675.00	0.00	0.00	0.00	0.00	0.00	27936049.14
6	42344675.00	1232776.00	796812.00	0.00	0.00	0.00	3317352.20
7	0.00	0.00	0.00	880758.00	0.00	1911406.00	1508462.71
8	0.00	0.00	0.00	880758.00	0.00	1911406.00	1367833.37
9	0.00	0.00	0.00	880758.00	0.00	1911406.00	1243357.61
10	0.00	0.00	0.00	880758.00	0.00	1911406.00	1130325.10
11	0.00	0.00	0.00	880758.00	2357417.00	1911406.00	1695215.17
12	0.00	0.00	0.00	880758.00	0.00	1911406.00	958152.97
13	0.00	0.00	0.00	880758.00	0.00	1911406.00	849229.94
14	0.00	0.00	0.00	880758.00	0.00	1911406.00	772027.29
15	0.00	0.00	0.00	880758.00	0.00	1911406.00	701802.46
16	0.00	0.00	0.00	880758.00	2357417.00	1911406.00	1174719.51
17	0.00	0.00	0.00	880758.00	0.00	1911406.00	580035.50
18	0.00	0.00	0.00	880758.00	0.00	1911406.00	527305.03
19	0.00	0.00	0.00	880758.00	0.00	1911406.00	479344.18
20	0.00	0.00	0.00	880758.00	0.00	1911406.00	435749.26
21	0.00	0.00	0.00	880758.00	2357417.00	1911406.00	730617.49
22	0.00	0.00	0.00	880758.00	0.00	1911406.00	360156.41
23	0.00	0.00	0.00	880758.00	0.00	1911406.00	327410.92
24	0.00	0.00	0.00	880758.00	0.00	1911406.00	297649.93
25	0.00	0.00	0.00	880758.00	0.00	1911406.00	270590.84
26	0.00	0.00	0.00	880758.00	2357417.00	1911406.00	453659.44
TOTAL	104405762.00	1232776.00	796812.00	17615160.00	2965044.00	37224120.00	152453616.84

NOTES: ANNUAL COSTS DISCOUNTED TO MID PT CONNST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 152453616.84

UNIFORM ANNUAL COST (U) = 14354692.82

PROJECT EAST COAST RPR
MAJUM ALTERNATE PORTSMOUTH VA, SITE-STEEL TANKS 10MM
MINIUM ALTERNATE NO. 6 FUEL OIL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	INVEST-SALVAGE	INIT FILL	D-M ACCEPT	TEST	D-M STANDBY	U-M ENHANCED	SPARE PARTS	ANNUAL COST
1	343376.00	0.00	0.00	0.00	0.00	0.00	0.00	327769.00
2	13071275.00	0.00	0.00	0.00	0.00	0.00	0.00	11342844.55
3	43027175.00	0.00	0.00	0.00	0.00	0.00	0.00	41832106.50
4	43027175.00	0.00	0.00	0.00	0.00	0.00	0.00	38039187.73
5	43027175.00	0.00	0.00	0.00	0.00	0.00	0.00	34571988.84
6	43027175.00	12482490.00	664994.00	0.00	980607.00	0.00	0.00	39803063.85
7	0.00	0.00	0.00	0.00	980607.00	0.00	930412.00	1029667.66
8	0.00	0.00	0.00	0.00	980607.00	0.00	930412.00	936079.69
9	0.00	0.00	0.00	0.00	980607.00	0.00	930412.00	850981.54
10	0.00	0.00	0.00	0.00	980607.00	0.00	930412.00	773619.58
11	0.00	0.00	0.00	0.00	980607.00	4449149.00	930412.00	2340660.09
12	0.00	0.00	0.00	0.00	980607.00	0.00	930412.00	639355.02
13	0.00	0.00	0.00	0.00	980607.00	0.00	930412.00	581231.84
14	0.00	0.00	0.00	0.00	980607.00	0.00	930412.00	528392.54
15	0.00	0.00	0.00	0.00	980607.00	0.00	930412.00	480356.89
16	0.00	0.00	0.00	0.00	980607.00	4449149.00	930412.00	1453365.76
17	0.00	0.00	0.00	0.00	980607.00	0.00	930412.00	396989.17
18	0.00	0.00	0.00	0.00	980607.00	0.00	930412.00	360899.24
19	0.00	0.00	0.00	0.00	980607.00	0.00	930412.00	328090.22
20	0.00	0.00	0.00	0.00	980607.00	0.00	930412.00	298263.84
21	0.00	0.00	0.00	0.00	980607.00	4449149.00	930412.00	902425.79
22	0.00	0.00	0.00	0.00	980607.00	0.00	930412.00	246499.04
23	0.00	0.00	0.00	0.00	980607.00	0.00	930412.00	224090.04
24	0.00	0.00	0.00	0.00	980607.00	0.00	930412.00	203718.21
25	0.00	0.00	0.00	0.00	980607.00	0.00	930412.00	185198.58
26	0.00	0.00	0.00	0.00	980607.00	4449149.00	930412.00	560335.42
TOTAL	225523354.00	12482490.00	664994.00	0.00	20392747.00	17796596.00	14608240.00	179227139.45

NOTES: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 179227139.45

UNREPAID ANNUAL COST (\$) = 16877979.27

PROJECT EAST COAST HRR
 MAJOR ALTERATION PORTSMOUTH VA. SITE-CONCRETE TANKS 10MMH
 MINOR ALTERATION NO.6 FUEL OIL

0.0

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	VEST-SALVAGE	INIT FILL	0-M ACCEPT TEST	0-M STANDBY	0-M ENHANCED	SPACE PARTS	ANNUAL COST
1	543776.00	0.00	0.00	0.00	0.00	0.00	3277AR.00
2	543776.00	0.00	0.00	0.00	0.00	0.00	11821658.43
3	543776.00	0.00	0.00	0.00	0.00	0.00	4342508.45
4	543776.00	0.00	0.00	0.00	0.00	0.00	3967507.88
5	543776.00	0.00	0.00	0.00	0.00	0.00	3606818.60
6	543776.00	0.00	0.00	0.00	0.00	0.00	40581921.00
7	543776.00	0.00	664994.00	886880.00	0.00	1656102.00	1372199.45
8	543776.00	0.00	0.00	886880.00	0.00	1656102.00	1656102.00
9	543776.00	0.00	0.00	886880.00	0.00	1656102.00	1245635.86
10	543776.00	0.00	0.00	886880.00	0.00	1656102.00	1132396.24
11	543776.00	0.00	0.00	886880.00	0.00	1656102.00	1029451.15
12	543776.00	0.00	0.00	886880.00	242544.00	1656102.00	1828448.35
13	543776.00	0.00	0.00	886880.00	0.00	1656102.00	850784.06
14	543776.00	0.00	0.00	886880.00	0.00	1656102.00	773481.97
15	543776.00	0.00	0.00	886880.00	0.00	1656102.00	703128.97
16	543776.00	0.00	0.00	886880.00	0.00	1656102.00	639274.15
17	543776.00	0.00	0.00	886880.00	242544.00	1656102.00	1135348.02
18	543776.00	0.00	0.00	886880.00	0.00	1656102.00	522711.20
19	543776.00	0.00	0.00	886880.00	0.00	1656102.00	440246.55
20	543776.00	0.00	0.00	886880.00	0.00	1656102.00	436587.77
21	543776.00	0.00	0.00	886880.00	0.00	1656102.00	396897.97
22	543776.00	0.00	0.00	886880.00	242544.00	1656102.00	704981.80
23	543776.00	0.00	0.00	886880.00	0.00	1656102.00	328014.85
24	543776.00	0.00	0.00	886880.00	0.00	1656102.00	1656102.00
25	543776.00	0.00	0.00	886880.00	0.00	1656102.00	29815.32
26	543776.00	0.00	0.00	886880.00	0.00	1656102.00	271026.60
27	543776.00	0.00	0.00	886880.00	0.00	1656102.00	266402.42
28	543776.00	0.00	0.00	886880.00	242544.00	1656102.00	43775.81
29	543776.00	0.00	0.00	886880.00	0.00	1656102.00	186933627.83

NOTE: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL FOR (INVEST COST + TOTAL ANN COST) = 186933627.83

UNIFORM ANNUAL COST (\$) = 17405589.56

PROJECT EAST COAST RPR
MAJOR ALTERNATE NORTHVILLE IN CONCRETE TANKS 20MPH
MINOR ALTERNATE NOK FUEL OIL

INVESTMENT COST (NO PT OF CONSTRUCTION) = 0.00

YEAR	INVEST-SALVAGE	INIT FILL	UOM ACCEPT TEST	UOM STANDBY	UOM EQUIP	SPARE PARTS	ANNUAL COST
1	\$ 5452376.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5204540.73
2	\$ 16205436.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 14062544.63
3	\$ 64682000.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 52130603.91
4	\$ 64682000.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 47391639.92
5	\$ 64682000.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 43043309.01
6	\$ 64682000.00	\$ 24507753.00	\$ 664994.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 54066471.96
7	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745815.00	\$ 0.00	\$ 1910762.00	\$ 1452994.90
8	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745815.00	\$ 0.00	\$ 1910762.00	\$ 1320671.73
9	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745815.00	\$ 0.00	\$ 1910762.00	\$ 1200792.44
10	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745815.00	\$ 0.00	\$ 1910762.00	\$ 1091629.53
11	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745815.00	\$ 4379652.00	\$ 1910762.00	\$ 2601183.85
12	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745815.00	\$ 0.00	\$ 1910762.00	\$ 922173.16
13	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745815.00	\$ 0.00	\$ 1910762.00	\$ 820157.42
14	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745815.00	\$ 0.00	\$ 1910762.00	\$ 745597.65
15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745815.00	\$ 0.00	\$ 1910762.00	\$ 677816.05
16	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745815.00	\$ 4379652.00	\$ 1910762.00	\$ 1616995.24
17	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745815.00	\$ 0.00	\$ 1910762.00	\$ 560176.59
18	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745815.00	\$ 0.00	\$ 1910762.00	\$ 509253.23
19	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745815.00	\$ 0.00	\$ 1910762.00	\$ 462957.44
20	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745815.00	\$ 0.00	\$ 1910762.00	\$ 420676.44
21	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745815.00	\$ 4379652.00	\$ 1910762.00	\$ 1004025.61
22	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745815.00	\$ 0.00	\$ 1910762.00	\$ 347426.81
23	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745815.00	\$ 0.00	\$ 1910762.00	\$ 316204.19
24	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745815.00	\$ 0.00	\$ 1910762.00	\$ 287460.17
25	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745815.00	\$ 0.00	\$ 1910762.00	\$ 261327.43
26	\$ 0.00	\$ 0.00	\$ 0.00	\$ 745815.00	\$ 4379652.00	\$ 1910762.00	\$ 623320.91
TOTAL	\$ 24507753.00	\$ 24507753.00	\$ 664994.00	\$ 15716300.00	\$ 17518609.00	\$ 38215240.00	\$ 233186034.81

NOTES: ANNUAL COSTS DISCOUNTED TO "NO PT CONST.

TOTAL ILC (INVEST COST + TOTAL ANN COST) = 233186034.81

UNIFORM ANNUAL COST (\$) = 21959336.88

PROJECT EAST COAST RPH
 MAJOR ALTERNATE WEST DEPTCO IV MISTEEL TANKS 20MMH
 MINOR ALTERNATE NOS 8 EL OIL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	REVENUE	SAVINGS	INIT FILL	0-M ACCEPT TEST	0-M STANDING	0-M ENHANC	SPARE PARTS	ANNUAL COST
1	136376.00	\$	0.00	0.00	0.00	0.00	0.00	7011495.27
2	1654030.00	\$	0.00	0.00	0.00	0.00	0.00	1461350.21
3	4771225.00	\$	0.00	0.00	0.00	0.00	0.00	9342376.45
4	4771225.00	\$	0.00	0.00	0.00	0.00	0.00	4856376.95
5	4771225.00	\$	0.00	0.00	0.00	0.00	0.00	44150726.32
6	4771225.00	\$	2024973.00	0.00	0.00	0.00	0.00	5503237.78
7	0.00	\$	0.00	0.00	1020866.00	0.00	1502497.00	159732.18
8	0.00	\$	0.00	0.00	1020866.00	0.00	1502497.00	1236123.80
9	0.00	\$	0.00	0.00	1020866.00	0.00	1502497.00	1123744.91
10	0.00	\$	0.00	0.00	1020866.00	0.00	1502497.00	1021543.92
11	0.00	\$	0.00	0.00	1020866.00	77091.00	1502497.00	3765017.98
12	0.00	\$	0.00	0.00	1020866.00	0.00	1502497.00	644259.19
13	0.00	\$	0.00	0.00	1020866.00	0.00	1502497.00	767535.63
14	0.00	\$	0.00	0.00	1020866.00	0.00	1502497.00	697759.66
15	0.00	\$	0.00	0.00	1020866.00	0.00	1502497.00	614326.94
16	0.00	\$	0.00	0.00	1020866.00	77091.00	1502497.00	2330276.68
17	0.00	\$	0.00	0.00	1020866.00	0.00	1502497.00	524237.14
18	0.00	\$	0.00	0.00	1020866.00	0.00	1502497.00	476579.24
19	0.00	\$	0.00	0.00	1020866.00	0.00	1502497.00	432543.85
20	0.00	\$	0.00	0.00	1020866.00	0.00	1502497.00	393447.18
21	0.00	\$	0.00	0.00	1020866.00	77091.00	1502497.00	1491845.85
22	0.00	\$	0.00	0.00	1020866.00	0.00	1502497.00	325510.03
23	0.00	\$	0.00	0.00	1020866.00	0.00	1502497.00	295919.21
24	0.00	\$	0.00	0.00	1020866.00	0.00	1502497.00	28016.55
25	0.00	\$	0.00	0.00	1020866.00	0.00	1502497.00	244540.50
26	0.00	\$	0.00	0.00	1020866.00	77091.00	1502497.00	901506.88
TOTAL	2424973.00	\$	2424973.00	241455.00	20417320.00	3083444.00	30053980.00	241691721.75

NOTES: ALL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 241691721.75

UNIT 124 ANNUAL COST (\$)= 22760324.60

PROJECT EAST COAST RPH
MAJOR ALTERNATE WEST DEPTFIND II NJ-STEEL TANKS 20MMH
MINOR ALTERNATE NUG FUEL OIL

INVESTMENT COST (WID PT OF CONSTRUCTION) = 0.00

YEAR	INVEST-SALVAGE	INIT FILL	DOM ACCEPT TEST	DOM STANDBY	DOM EMERGENCY	SPARE PARTS	ANNUAL COST
1	7175376.00	0.00	0.00	0.00	0.00	0.00	689222.55
2	17146957.00	0.00	0.00	0.00	0.00	0.00	14879590.79
3	74005001.00	0.00	0.00	0.00	0.00	0.00	55225584.64
4	70005003.00	0.00	0.00	0.00	0.00	0.00	50205076.98
5	70005003.00	0.00	0.00	0.00	0.00	0.00	45640979.08
6	70005003.00	24119774.00	841456.00	0.00	0.00	0.00	56286260.90
7	0.00	0.00	0.00	1018729.00	0.00	1282729.00	1240062.45
8	0.00	0.00	0.00	1018729.00	0.00	1282729.00	1127129.50
9	0.00	0.00	0.00	1018729.00	0.00	1282729.00	1024845.00
10	0.00	0.00	0.00	1018729.00	0.00	1282729.00	931677.27
11	0.00	0.00	0.00	1018729.00	7585621.00	1282729.00	3634624.92
12	0.00	0.00	0.00	1018729.00	0.00	1282729.00	764961.22
13	0.00	0.00	0.00	1018729.00	0.00	1282729.00	699942.92
14	0.00	0.00	0.00	1018729.00	0.00	1282729.00	636168.11
15	0.00	0.00	0.00	1018729.00	0.00	1282729.00	578998.28
16	0.00	0.00	0.00	1018729.00	7585621.00	1282729.00	2259302.26
17	0.00	0.00	0.00	1018729.00	0.00	1282729.00	478097.76
18	0.00	0.00	0.00	1018729.00	0.00	1282729.00	438634.32
19	0.00	0.00	0.00	1018729.00	0.00	1282729.00	395122.11
20	0.00	0.00	0.00	1018729.00	0.00	1282729.00	359201.92
21	0.00	0.00	0.00	1018729.00	7585621.00	1282729.00	1402868.06
22	0.00	0.00	0.00	1018729.00	0.00	1282729.00	296661.09
23	0.00	0.00	0.00	1018729.00	0.00	1282729.00	269873.72
24	0.00	0.00	0.00	1018729.00	0.00	1282729.00	245339.74
25	0.00	0.00	0.00	1018729.00	0.00	1282729.00	223036.13
26	0.00	0.00	0.00	1018729.00	7585621.00	1282729.00	871058.83
TOTAL	594462305.00	24119774.00	841456.00	20374580.00	30382344.00	25654580.00	246969445.40

NOTE: ANNUAL COSTS DISCOUNTED TO WID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 246969445.40

UNIFORM ANNUAL COST (\$) = 23257332.53

INVESTIGATION OF THE EFFECT OF CONCENTRATION ON

[illegible]

REPORT: ANALYSIS DISCLOSED TO CIO BY CONAT.

TOTAL COST (DIRECT COST + TOTAL ALLOCATED) = 258173343.02

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PROJECT EAST COAST RGN
 MAJOR ALTERNATE CALVERTON IN CONCRETE TANKS 20MRP
 MINOR ALTERNATE NUB FUEL OIL

INVESTMENT COST (FID PI OF CONSTRUCTION) = 0.00

YEAR	INVEST-SALVAGE	INJT FILL	DOM ACCEPT TEST	DOM STANDBY	DOM EXHAUST	SEAFD PARTS	ANNUAL COST
1	\$ 1424556.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1549736.91
2	\$ 1416444.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1516340.62
3	\$ 7424700.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5857354.62
4	\$ 7424700.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5324450.20
5	\$ 7424700.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 4840773.04
6	\$ 7424700.00	\$ 24243076.00	\$ 794412.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5845940.85
7	\$ 0.00	\$ 0.00	\$ 0.00	\$ 420609.00	\$ 0.00	\$ 2413954.00	\$ 2012244.54
8	\$ 0.00	\$ 0.00	\$ 0.00	\$ 420609.00	\$ 0.00	\$ 2413954.00	\$ 1629313.22
9	\$ 0.00	\$ 0.00	\$ 0.00	\$ 420609.00	\$ 0.00	\$ 2413954.00	\$ 1663012.02
10	\$ 0.00	\$ 0.00	\$ 0.00	\$ 420609.00	\$ 0.00	\$ 2413954.00	\$ 1511429.11
11	\$ 0.00	\$ 0.00	\$ 0.00	\$ 420609.00	\$ 4592771.00	\$ 2413954.00	\$ 3064615.23
12	\$ 0.00	\$ 0.00	\$ 0.00	\$ 420609.00	\$ 0.00	\$ 2413954.00	\$ 1249425.54
13	\$ 0.00	\$ 0.00	\$ 0.00	\$ 420609.00	\$ 0.00	\$ 2413954.00	\$ 1135459.59
14	\$ 0.00	\$ 0.00	\$ 0.00	\$ 420609.00	\$ 0.00	\$ 2413954.00	\$ 1032599.62
15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 420609.00	\$ 0.00	\$ 2413954.00	\$ 938726.93
16	\$ 0.00	\$ 0.00	\$ 0.00	\$ 420609.00	\$ 4592771.00	\$ 2413954.00	\$ 1902404.94
17	\$ 0.00	\$ 0.00	\$ 0.00	\$ 420609.00	\$ 0.00	\$ 2413954.00	\$ 775407.38
18	\$ 0.00	\$ 0.00	\$ 0.00	\$ 420609.00	\$ 0.00	\$ 2413954.00	\$ 705279.44
19	\$ 0.00	\$ 0.00	\$ 0.00	\$ 420609.00	\$ 0.00	\$ 2413954.00	\$ 641143.12
20	\$ 0.00	\$ 0.00	\$ 0.00	\$ 420609.00	\$ 0.00	\$ 2413954.00	\$ 582875.57
21	\$ 0.00	\$ 0.00	\$ 0.00	\$ 420609.00	\$ 4592771.00	\$ 2413954.00	\$ 1181541.84
22	\$ 0.00	\$ 0.00	\$ 0.00	\$ 420609.00	\$ 0.00	\$ 2413954.00	\$ 481715.34
23	\$ 0.00	\$ 0.00	\$ 0.00	\$ 420609.00	\$ 0.00	\$ 2413954.00	\$ 431923.04
24	\$ 0.00	\$ 0.00	\$ 0.00	\$ 420609.00	\$ 0.00	\$ 2413954.00	\$ 394111.86
25	\$ 0.00	\$ 0.00	\$ 0.00	\$ 420609.00	\$ 0.00	\$ 2413954.00	\$ 361419.67
26	\$ 0.00	\$ 0.00	\$ 0.00	\$ 420609.00	\$ 4592771.00	\$ 2413954.00	\$ 733640.52
TOTAL	\$ 31474750.00	\$ 24243076.00	\$ 794412.00	\$ 12412180.00	\$ 18371064.00	\$ 54279160.00	\$ 259043204.20

NOTES: ANNUAL COSTS DISCOUNTED TO FID BY CONST.

TOTAL LFC (INVEST COST + TOTAL ANN COST) = 259043204.20

UNIFORM ANNUAL COST (\$)= 24394320.14

PROJECT PORT CREST RPR
 MAJOR ALTERNATE PORTLAND ME. SITE-MINE ZOMMB
 MINOR ALTERNATE NO.6 FUEL OIL

INVESTMENT COST (-10 PT OF CONSTRUCTION) = 0.00

YEAR	INVEST SALVAGE	INIT FILL	DEM ACCEPT TEST	DEM STANDSTY	DEM ENHANC	SPARE PARTS	ANNUAL COST
1	5001375.00	0.00	0.00	0.00	0.00	0.00	4774039.77
2	20410079.00	0.00	0.00	0.00	0.00	0.00	18054133.02
3	45270468.00	0.00	0.00	0.00	0.00	0.00	67264512.70
4	45270468.00	0.00	0.00	0.00	0.00	0.00	6113193.36
5	45270468.00	0.00	0.00	0.00	0.00	0.00	3559412.15
6	45270468.00	24491416.00	923840.00	0.00	0.00	0.00	65603391.13
7	0.00	0.00	0.00	1362261.00	0.00	1434557.00	1724652.03
8	0.00	0.00	0.00	1362261.00	0.00	1434557.00	1567845.48
9	0.00	0.00	0.00	1362261.00	0.00	1434557.00	1425332.26
10	0.00	0.00	0.00	1362261.00	0.00	1434557.00	1295756.60
11	0.00	0.00	0.00	1362261.00	10794425.00	1434557.00	5180656.87
12	0.00	0.00	0.00	1362261.00	0.00	1434557.00	1070873.22
13	0.00	0.00	0.00	1362261.00	0.00	1434557.00	973521.11
14	0.00	0.00	0.00	1362261.00	0.00	1434557.00	845019.19
15	0.00	0.00	0.00	1362261.00	0.00	1434557.00	64562.90
16	0.00	0.00	0.00	1362261.00	10794425.00	1434557.00	318152.68
17	0.00	0.00	0.00	1362261.00	0.00	1434557.00	644928.02
18	0.00	0.00	0.00	1362261.00	0.00	1434557.00	60440.01
19	0.00	0.00	0.00	1362261.00	0.00	1434557.00	549527.29
20	0.00	0.00	0.00	1362261.00	0.00	1434557.00	499570.26
21	0.00	0.00	0.00	1362261.00	10794425.00	1434557.00	1945801.19
22	0.00	0.00	0.00	1362261.00	0.00	1434557.00	412867.98
23	0.00	0.00	0.00	1362261.00	0.00	1434557.00	375344.53
24	0.00	0.00	0.00	1362261.00	0.00	1434557.00	341213.21
25	0.00	0.00	0.00	1362261.00	0.00	1434557.00	310193.83
26	0.00	0.00	0.00	1362261.00	10794425.00	1434557.00	1233026.50
TOTAL	544449464.00	24491416.00	923840.00	27245220.00	43179300.00	36771140.00	297524617.07

NOTE: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN. COST) = 297524617.07

UNIFORM ANNUAL COST (\$M) 2461158.05

PROJECT EAST COAST RMA
 WATER TREATMENT PLANT
 MINOR IMPROVEMENTS FOR RMA

INITIAL COST (FID PT OF CONSTRUCTION) = 0.00

YEAR	INVEST-SALVAGE	INIT FID	0-M ACCEPT TEST	0-M STANDBY	0-M EXPANDED	SPARE PARTS	ANNUAL COST
1	652676.00	0.00	0.00	0.00	0.00	0.00	626453.45
2	20990262.00	0.00	0.00	0.00	0.00	0.00	18222500.00
3	652676.00	0.00	0.00	0.00	0.00	0.00	626453.45
4	652676.00	0.00	0.00	0.00	0.00	0.00	626453.45
5	652676.00	0.00	0.00	0.00	0.00	0.00	626453.45
6	652676.00	2021572.00	0.00	0.00	0.00	0.00	65557213.75
7	0.00	0.00	0.00	1064780.00	0.00	1542303.00	1404784.10
8	0.00	0.00	0.00	1064780.00	0.00	1542303.00	1277034.63
9	0.00	0.00	0.00	1064780.00	0.00	1542303.00	1160400.58
10	0.00	0.00	0.00	1064780.00	0.00	1542303.00	1055400.52
11	0.00	0.00	0.00	1064780.00	10501329.00	1542303.00	4824139.36
12	0.00	0.00	0.00	1064780.00	0.00	1542303.00	67221.84
13	0.00	0.00	0.00	1064780.00	0.00	1542303.00	792934.03
14	0.00	0.00	0.00	1064780.00	0.00	1542303.00	72062.76
15	0.00	0.00	0.00	1064780.00	0.00	1542303.00	655320.69
16	0.00	0.00	0.00	1064780.00	10501329.00	1542303.00	2995410.99
17	0.00	0.00	0.00	1064780.00	0.00	1542303.00	54157.35
18	0.00	0.00	0.00	1064780.00	0.00	1542303.00	492352.13
19	0.00	0.00	0.00	1064780.00	0.00	1542303.00	447592.85
20	0.00	0.00	0.00	1064780.00	0.00	1542303.00	406902.59
21	0.00	0.00	0.00	1064780.00	10501329.00	1542303.00	149994.56
22	0.00	0.00	0.00	1064780.00	0.00	1542303.00	336213.13
23	0.00	0.00	0.00	1064780.00	0.00	1542303.00	305711.94
24	0.00	0.00	0.00	1064780.00	0.00	1542303.00	277919.94
25	0.00	0.00	0.00	1064780.00	0.00	1542303.00	252644.49
26	0.00	0.00	0.00	1064780.00	10501329.00	1542303.00	1154800.61
TOTAL	31177236.00	2021572.00	241456.00	21295600.00	42005316.00	30844060.00	297869413.53

NOTE: ANNUAL COSTS DISCOUNTED TO FID BY CONST.

TOTAL LCC (FID, FID COST + TOTAL ANN COST) = 297869413.53

DISCOUNT FACTOR COST (X) = 2052529.15

PROJECT EAST COAST WPR
 MAJOR ALTERNATE PORTSMOUTH NH SITE-CONCRETE TANKS 10MM
 MINOR ALTERNATE 200 FUEL OIL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	INVEST SALVAGE	INIT FILL	DOM ACCEPT TEST	DOM STANDBY	DOM EMBARK	SPARE PARTS	ANNUAL COST
1	544376.00	0.00	0.00	0.00	0.00	0.00	370722.55
2	4431559.40	0.00	0.00	0.00	0.00	0.00	731662.45
3	54901640.75	0.00	0.00	0.00	0.00	0.00	2911084.32
4	40591606.82	0.00	0.00	0.00	0.00	0.00	2911084.32
5	44450767.51	0.00	0.00	0.00	0.00	0.00	2911084.32
6	41115444.26	20037634.49	1070979.49	0.00	0.00	0.00	41621872.09
7	0.00	0.00	0.00	1320161.43	0.00	2082531.44	1611863.82
8	0.00	0.00	0.00	1452199.57	0.00	2246765.07	1611863.82
9	0.00	0.00	0.00	1597419.53	0.00	2471463.54	1611863.82
10	0.00	0.00	0.00	1757161.48	0.00	2714609.94	1611863.82
11	0.00	0.00	0.00	1932877.63	625444.10	290470.93	4113654.66
12	0.00	0.00	0.00	2126165.39	0.00	3245514.03	1611863.82
13	0.00	0.00	0.00	2338781.93	0.00	3618469.83	1611863.82
14	0.00	0.00	0.00	2572660.13	0.00	3940316.41	1611863.82
15	0.00	0.00	0.00	2829926.14	0.00	4374344.44	1611863.82
16	0.00	0.00	0.00	3112918.75	1072920.51	4616143.34	4113654.66
17	0.00	0.00	0.00	3424210.63	0.00	5297801.47	1611863.82
18	0.00	0.00	0.00	3766331.69	0.00	5827561.44	1611863.82
19	0.00	0.00	0.00	4143294.86	0.00	6410340.03	1611863.82
20	0.00	0.00	0.00	4557624.35	0.00	7051374.03	1611863.82
21	0.00	0.00	0.00	5013386.78	16222552.10	7754511.45	4113654.66
22	0.00	0.00	0.00	5514725.86	0.00	8532162.57	1611863.82
23	0.00	0.00	0.00	6066198.01	0.00	9345374.83	1611863.82
24	0.00	0.00	0.00	6672817.61	0.00	10323914.72	1611863.82
25	0.00	0.00	0.00	7340099.59	0.00	11356304.39	1611863.82
26	0.00	0.00	0.00	8074109.55	26126562.54	12441939.23	4113654.66
TOTAL	140074614.74	20037634.49	1070979.49	75613390.72	58676559.10	116986012.44	182086524.86

NOTES: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL ICC (INVEST COST + TOTAL ANN COST) = 182086524.86

UNIFORM ANNUAL COST (\$) = 17147250.61

PROJECT EAST COAST RPR
 MAJOR ALTERNATE HANDSHELL HE STEEL TANKS JONHN
 MINOR ALTERNATE WOG FUEL OIL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	INVEST-SALVAGE	INIT FILL	Q-H ACCEPT TEST	Q-H STANDBY	U-H ENHANC	SPACE PARTS	ANNUAL COST
1	3568876.00	0.00	0.00	0.00	0.00	0.00	3568876.00
2	6764945.00	0.00	0.00	0.00	0.00	0.00	6764945.00
3	38429509.25	0.00	0.00	0.00	0.00	0.00	38429509.25
4	42272860.17	0.00	0.00	0.00	0.00	0.00	42272860.17
5	46499706.19	0.00	0.00	0.00	0.00	0.00	46499706.19
6	51149676.81	19776197.96	1070979.49	0.00	0.00	0.00	51149676.81
7	0.00	0.00	0.00	1387351.94	0.00	1266829.10	1387351.94
8	0.00	0.00	0.00	1926087.13	0.00	1393512.01	1926087.13
9	0.00	0.00	0.00	1678695.84	0.00	1532863.21	1678695.84
10	0.00	0.00	0.00	1846585.43	0.00	1666144.55	1846585.43
11	0.00	0.00	0.00	2031221.97	11200137.84	1454764.48	2031221.97
12	0.00	0.00	0.00	2234344.17	0.00	2040240.93	2234344.17
13	0.00	0.00	0.00	2457778.58	0.00	2244265.02	2457778.58
14	0.00	0.00	0.00	2703556.44	0.00	2466691.53	2703556.44
15	0.00	0.00	0.00	2973912.09	0.00	2715580.68	2973912.09
16	0.00	0.00	0.00	3271303.30	18037934.06	2987116.75	3271303.30
17	0.00	0.00	0.00	3598423.62	0.00	3245826.42	3598423.62
18	0.00	0.00	0.00	3958276.99	0.00	3614411.27	3958276.99
19	0.00	0.00	0.00	4354104.69	0.00	3975452.39	4354104.69
20	0.00	0.00	0.00	4769515.15	0.00	4373437.63	4769515.15
21	0.00	0.00	0.00	5264466.67	29050274.16	4810781.39	5264466.67
22	0.00	0.00	0.00	5745313.34	0.00	5291854.53	5745313.34
23	0.00	0.00	0.00	6374844.67	0.00	5821045.49	6374844.67
24	0.00	0.00	0.00	7012329.14	0.00	6403150.04	7012329.14
25	0.00	0.00	0.00	7713562.03	0.00	7043485.04	7713562.03
26	0.00	0.00	0.00	8484418.26	45785755.45	7747511.54	8484418.26
TOTAL	120683193.43	19776197.96	1070979.49	79660581.46	105074100.56	72557635.90	135721608.66

NOTES: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 149721608.66

UNIFORM ANNUAL COST (\$)= 17866260.33

PROJECT EAST COAST RPR
 MAJ:W ALTERNATE PORTSMOUTH NH SITE-- STEEL TANK 10 MHR
 MIN:W ALTERNATE NO.6 FUEL OIL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	INVEST	SALVAGE	INIT FILL	DEM ACCEPT	TEST	DEM STANDING	DEM EXCHANGE	SPARE PARTS	ANNUAL COST
1	\$	588976.00	\$	0.00	\$	0.00	\$	0.00	\$ 371199.82
2	\$	10048240.80	\$	0.00	\$	0.00	\$	0.00	\$ 8736903.00
3	\$	44402916.25	\$	0.00	\$	0.00	\$	0.00	\$ 35028596.59
4	\$	48443207.87	\$	0.00	\$	0.00	\$	0.00	\$ 35028596.59
5	\$	53727528.64	\$	0.00	\$	0.00	\$	0.00	\$ 35028596.59
6	\$	59100261.53	\$	20035230.77	\$	1070979.49	\$	0.00	\$ 87538197.32
7	\$	0.00	\$	0.00	\$	0.00	\$	1726304.25	\$ 1572641.41
8	\$	0.00	\$	0.00	\$	1377982.15	\$	1898944.07	\$ 1672641.41
9	\$	0.00	\$	0.00	\$	1515780.37	\$	2088932.98	\$ 1672641.41
10	\$	0.00	\$	0.00	\$	1667358.40	\$	2247716.28	\$ 1672641.41
11	\$	0.00	\$	0.00	\$	1834094.24	\$	2527487.90	\$ 5900114.18
12	\$	0.00	\$	0.00	\$	2017503.67	\$	2740236.69	\$ 1672641.41
13	\$	0.00	\$	0.00	\$	2219256.03	\$	3058260.34	\$ 1672641.41
14	\$	0.00	\$	0.00	\$	2441179.44	\$	3344044.40	\$ 1672641.41
15	\$	0.00	\$	0.00	\$	2685297.38	\$	3700495.04	\$ 1672641.41
16	\$	0.00	\$	0.00	\$	2953827.12	\$	4070544.54	\$ 5900114.18
17	\$	0.00	\$	0.00	\$	3249209.43	\$	4477599.00	\$ 1672641.41
18	\$	0.00	\$	0.00	\$	3574130.81	\$	4925354.90	\$ 1672641.41
19	\$	0.00	\$	0.00	\$	3931543.89	\$	5417494.79	\$ 1672641.41
20	\$	0.00	\$	0.00	\$	4324698.20	\$	5959684.26	\$ 1672641.41
21	\$	0.00	\$	0.00	\$	4757168.11	\$	6555632.69	\$ 5900114.18
22	\$	0.00	\$	0.00	\$	5232884.92	\$	7211217.96	\$ 1672641.41
23	\$	0.00	\$	0.00	\$	5756173.42	\$	7932359.76	\$ 1672641.41
24	\$	0.00	\$	0.00	\$	6331790.76	\$	8755573.73	\$ 1672641.41
25	\$	0.00	\$	0.00	\$	6964969.43	\$	9598131.10	\$ 1672641.41
26	\$	0.00	\$	0.00	\$	7661466.82	\$	10557944.21	\$ 5900114.18
	\$	0.00	\$	0.00	\$	8427613.50	\$		
TOTAL	\$	216531050.92	\$	20035230.77	\$	1070979.49	\$	98874303.90	\$ 212094809.18

NOTE: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 212094809.18

UNIFORM ANNUAL COST (\$)= 19973156.99

PROJECT EAST COAST RPH
 MAJOR ALTERNATE HARPOWELL W/ CONCRETE TANKS 10MMR
 MINOR ALTERNATE NO.6 FUEL OIL

YEAR	INVEST-SALVAGE	INIT FILL	DOM ACCEPT TEST	DOM STANDBY	DOM ENHANCED	SPACE PARTS	ANNUAL COST
1	5537876.00	0.00	0.00	0.00	0.00	0.00	5280154.34
2	4139413.00	0.00	0.00	0.00	0.00	0.00	7063474.09
3	47464229.25	0.00	0.00	0.00	0.00	0.00	37601312.95
4	42430718.72	0.00	0.00	0.00	0.00	0.00	37601430.68
5	57673790.60	0.00	0.00	0.00	0.00	0.00	37601430.68
6	63441164.66	19775325.06	1070979.49	0.00	0.00	0.00	49955465.91
7	0.00	0.00	0.00	1326796.44	0.00	1647447.54	1602745.46
8	0.00	0.00	0.00	1459476.08	0.00	1812632.34	1602745.46
9	0.00	0.00	0.00	1405423.69	0.00	1943445.57	1602745.46
10	0.00	0.00	0.00	1765966.06	0.00	2193485.13	1602745.46
11	0.00	0.00	0.00	1942582.67	598251.73	2412613.64	3804391.50
12	0.00	0.00	0.00	2136818.93	0.00	2453475.01	1602745.46
13	0.00	0.00	0.00	2350900.83	0.00	2914262.51	1602745.46
14	0.00	0.00	0.00	2385580.91	0.00	3211144.76	1602745.46
15	0.00	0.00	0.00	2444106.00	0.00	3532307.63	1602745.46
16	0.00	0.00	0.00	3126516.60	9634566.96	3455530.40	3804391.50
17	0.00	0.00	0.00	3441360.26	0.00	4274042.24	1602745.46
18	0.00	0.00	0.00	3785505.08	0.00	4701501.46	1602745.46
19	0.00	0.00	0.00	4164055.59	0.00	5171651.61	1602745.46
20	0.00	0.00	0.00	4380461.15	0.00	568816.77	1602745.46
21	0.00	0.00	0.00	5034507.27	1551661.59	6257644.45	3804391.50
22	0.00	0.00	0.00	5342357.99	0.00	6413404.24	1602745.46
23	0.00	0.00	0.00	6096593.79	0.00	7571615.12	1602745.46
24	0.00	0.00	0.00	6706253.17	0.00	8340946.43	1602745.46
25	0.00	0.00	0.00	7376876.49	0.00	9161496.24	1602745.46
26	0.00	0.00	0.00	8114566.34	24989442.51	10076045.92	3804391.50
TOTAL	240467597.23	19775325.06	1070979.49	75992265.34	56123155.12	94340464.35	215972444.50

NOTE: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 215972998.50

UNIFORM ANNUAL COST (\$): 20338369.53

PROJECT EAST COAST RPR
MAJIM ALTERNATE CANAVERAL PLA. SITE-STEEL TANKS 10MMB
MINIM ALTERNATE NO.6 FUEL OIL

INVESTMENT COST (MID PT UP CONSTRUCTION) = 0.00

YEAR	INVEST-SALVAGE	INIT FILL	0-M ACCEPT TEST	0-M STANDBY	0-M EXCHANGE	SPARE PARTS	ANNUAL COST
1	\$ 465374.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 635131.64
2	\$ 1012710.40	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 8788049.45
3	\$ 48672806.75	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 35241507.95
4	\$ 49139891.77	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 35241367.64
5	\$ 50053480.94	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 35241367.64
6	\$ 59459269.04	\$ 20010198.42	\$ 1355173.30	\$ 0.00	\$ 0.00	\$ 0.00	\$ 87904572.86
7	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1671567.01	\$ 0.00	\$ 2772386.67	\$ 2394473.45
8	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1538723.71	\$ 0.00	\$ 3049625.34	\$ 2394473.45
9	\$ 0.00	\$ 0.00	\$ 0.00	\$ 202256.04	\$ 0.00	\$ 3354567.87	\$ 2394473.45
10	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2224855.69	\$ 0.00	\$ 5690044.66	\$ 2394473.45
11	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2447341.26	\$ 11143959.26	\$ 4059051.33	\$ 6495650.32
12	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2692075.39	\$ 0.00	\$ 4464956.46	\$ 2394473.45
13	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2961282.93	\$ 0.00	\$ 4911452.10	\$ 2394473.45
14	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3257411.22	\$ 0.00	\$ 5402597.31	\$ 2394473.45
15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3563132.34	\$ 0.00	\$ 5942457.05	\$ 2394473.45
16	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3941467.57	\$ 17947425.62	\$ 6537142.75	\$ 6495650.32
17	\$ 0.00	\$ 0.00	\$ 0.00	\$ 4335614.33	\$ 0.00	\$ 7190857.03	\$ 2394473.45
18	\$ 0.00	\$ 0.00	\$ 0.00	\$ 4764175.76	\$ 0.00	\$ 7909942.73	\$ 2394473.45
19	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5246093.34	\$ 0.00	\$ 8700937.00	\$ 2394473.45
20	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5770702.47	\$ 0.00	\$ 9571030.70	\$ 2394473.45
21	\$ 0.00	\$ 0.00	\$ 0.00	\$ 6367772.94	\$ 29904504.43	\$ 10528153.77	\$ 6495650.32
22	\$ 0.00	\$ 0.00	\$ 0.00	\$ 6962550.24	\$ 0.00	\$ 11540947.15	\$ 2394473.45
23	\$ 0.00	\$ 0.00	\$ 0.00	\$ 7680805.26	\$ 0.00	\$ 12739041.84	\$ 2394473.45
24	\$ 0.00	\$ 0.00	\$ 0.00	\$ 846885.79	\$ 0.00	\$ 14012946.05	\$ 2394473.45
25	\$ 0.00	\$ 0.00	\$ 0.00	\$ 9293774.36	\$ 0.00	\$ 15414240.65	\$ 2394473.45
26	\$ 0.00	\$ 0.00	\$ 0.00	\$ 10223151.60	\$ 46550994.88	\$ 16955664.72	\$ 6495650.32
TOTAL	\$ 21411445.30	\$ 20010198.42	\$ 1355173.30	\$ 9573899.70	\$ 108504673.20	\$ 158788445.20	\$ 227346173.73

NOTE: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 227346173.73

UNIFORM ANNUAL COST (\$) = 21409391.57

PROJECT EAST COAST WPA
 MAJOR ALTERNATE CALVERTON BY SITE-CONCRETE TANKS 10MMB
 MINOR ALTERNATE NUB FUEL DTL

INVESTMENT COST (-10 PT OF CONSTRUCTION) = 0.00

YR	INVEST SALVAGE	INIT FILL	0-M ACCEPT TEST	U-M STANDBY	U-M EMPLOYED	SPARE PARTS	ANNUAL COST
1	1423776.00	0.00	0.00	0.00	0.00	0.00	1549968.00
2	11692438.60	0.00	0.00	0.00	0.00	0.00	10140327.55
3	51637136.75	0.00	0.00	0.00	0.00	0.00	40901198.86
4	52031852.62	0.00	0.00	0.00	0.00	0.00	40901198.86
5	42735037.89	0.00	0.00	0.00	0.00	0.00	40901198.86
6	69008501.68	19404125.07	1283273.69	0.00	0.00	0.00	33426321.45
7	0.00	0.00	0.00	1540316.52	0.00	33461172.32	2665247.45
8	0.00	0.00	0.00	1716348.18	0.00	3724789.56	2665247.45
9	0.00	0.00	0.00	1847982.99	0.00	4097268.51	2665247.45
10	0.00	0.00	0.00	2076781.29	0.00	4506995.36	2665247.45
11	0.00	0.00	0.00	2244458.42	6115051.32	4457694.90	4915700.05
12	0.00	0.00	0.00	2512905.36	0.00	5453400.39	2665247.45
13	0.00	0.00	0.00	2744195.90	0.00	5998410.63	2665247.45
14	0.00	0.00	0.00	3040615.44	0.00	6544641.91	2665247.45
15	0.00	0.00	0.00	3344677.04	0.00	7248581.10	2665247.45
16	0.00	0.00	0.00	3679144.74	9444351.30	7904417.21	4915700.05
17	0.00	0.00	0.00	4067059.22	0.00	8742454.94	2665247.45
18	0.00	0.00	0.00	4451765.14	0.00	9661144.63	2665247.45
19	0.00	0.00	0.00	4896941.65	0.00	10627259.31	2665247.45
20	0.00	0.00	0.00	5346635.62	0.00	11664945.24	2665247.45
21	0.00	0.00	0.00	5825299.40	15860864.25	12458943.77	4915700.05
22	0.00	0.00	0.00	6317829.34	0.00	14144642.14	2665247.45
23	0.00	0.00	0.00	7169612.27	0.00	15854370.36	2665247.45
24	0.00	0.00	0.00	7866573.50	0.00	17115307.40	2665247.45
25	0.00	0.00	0.00	8675230.85	0.00	18426454.13	2665247.45
26	0.00	0.00	0.00	9542733.94	25544046.92	20709521.95	4915700.05
TOTAL	253334741.54	19404125.07	1283273.69	89367128.08	57364357.79	143943018.19	250132973.05

NOTE: ANNUAL COSTS DISCOUNTED TO -10 PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 250132973.05

UNIFORM ANNUAL COST (\$) = 25555244.74

PROJECT EAST COAST RPH
HATCH ALTERNATE PORTSMOUTH VA, STEEL TANKS 10MM
PITON ALTERNATE NO. 6 FUEL OIL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	INVEST-SALVAGE	INIT FILL	0-M ACCEPT	TEST	0-M STANDBY	0-M ENCAPED	SPARE PARTS	ANNUAL COST
1	543376.00	0.00	0.00	0.00	0.00	0.00	0.00	327788.00
2	14378805.80	0.00	0.00	0.00	0.00	0.00	0.00	12477129.00
3	44162881.75	0.00	0.00	0.00	0.00	0.00	0.00	50616888.86
4	70579169.92	0.00	0.00	0.00	0.00	0.00	0.00	50616888.86
5	77437046.92	0.00	0.00	0.00	0.00	0.00	0.00	50616888.86
6	45400795.61	20103419.17	1070979.49	0.00	1574277.38	0.00	0.00	64103135.73
7	0.00	0.00	0.00	0.00	1737205.12	0.00	1648261.61	1824154.50
8	0.00	0.00	0.00	0.00	1910925.63	0.00	1613109.77	1824154.50
9	0.00	0.00	0.00	0.00	2102018.19	0.00	1994420.75	1824154.50
10	0.00	0.00	0.00	0.00	2312220.01	0.00	2193462.63	1824154.50
11	0.00	0.00	0.00	0.00	2543462.01	11539940.67	2413244.11	6071069.45
12	0.00	0.00	0.00	0.00	2797786.21	0.00	2654574.02	1824154.50
13	0.00	0.00	0.00	0.00	3077568.44	0.00	2920031.42	1824154.50
14	0.00	0.00	0.00	0.00	3345321.32	0.00	3212034.57	1824154.50
15	0.00	0.00	0.00	0.00	3723853.45	0.00	3535238.02	1824154.50
16	0.00	0.00	0.00	0.00	4096238.60	18585194.52	3866361.62	6071069.45
17	0.00	0.00	0.00	0.00	4505862.68	0.00	4275218.01	1824154.50
18	0.00	0.00	0.00	0.00	4956448.94	0.00	4702739.41	1824154.50
19	0.00	0.00	0.00	0.00	5452093.44	0.00	5173013.79	1824154.50
20	0.00	0.00	0.00	0.00	5997303.22	0.00	5690315.17	1824154.50
21	0.00	0.00	0.00	0.00	6597033.54	29931449.67	6259366.88	6071069.45
22	0.00	0.00	0.00	0.00	7256736.90	0.00	6885261.35	1824154.50
23	0.00	0.00	0.00	0.00	7982810.59	0.00	7573509.99	1824154.50
24	0.00	0.00	0.00	0.00	8780651.85	0.00	8331190.43	1824154.50
25	0.00	0.00	0.00	0.00	9658716.81	0.00	9164309.48	1824154.50
26	0.00	0.00	0.00	0.00	10624588.48	48205271.11	10080740.43	6071069.45
TOTAL	312501716.09	20103419.17	1070979.49	0.00	101077699.61	108262017.97	94405326.56	282229329.14

NOTE: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANNUAL COST) = 282229329.14

UNIFORM ANNUAL COST (\$) = 26577767.17

PROJECT EAST QUANT RPH
 LOCATION PORTSMOUTH VA. SJIF-CONCRETE TANKS 10MMB
 MIN. TEMPERATURE NO. 6 FUEL OIL

9.0

INITIAL COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	INVESTMENT	INIT FILL	U-M ACCEPT TEST	U-M STANDBY	U-M EXHAUST	SPARE PARTS	ANNUAL COST
1	343376.00	0.00	0.00	0.00	0.00	0.00	327768.00
2	14983359.40	0.00	0.00	0.00	0.00	0.00	13003624.27
3	66039210.75	0.00	0.00	0.00	0.00	0.00	52807435.23
4	74634681.02	0.00	0.00	0.00	0.00	0.00	52807435.23
5	80497050.01	0.00	0.00	0.00	0.00	0.00	52807435.23
6	80497050.01	20103415.95	1070979.49	0.00	0.00	0.00	65357666.23
7	0.00	0.00	0.00	1571102.02	0.00	2433845.72	2427391.91
8	0.00	0.00	0.00	1724278.22	0.00	3227274.29	3227391.91
9	0.00	0.00	0.00	1901106.04	0.00	3550001.72	2427391.91
10	0.00	0.00	0.00	2091216.65	0.00	3905001.69	2427391.91
11	0.00	0.00	0.00	2300338.31	6291041.21	4245502.08	4742630.45
12	0.00	0.00	0.00	2530372.14	0.00	4725052.24	2427391.91
13	0.00	0.00	0.00	2763309.34	0.00	519757.51	2427391.91
14	0.00	0.00	0.00	3061750.29	0.00	5717313.26	2427391.91
15	0.00	0.00	0.00	3367925.32	0.00	6249044.59	2427391.91
16	0.00	0.00	0.00	3704717.86	10131465.51	6917949.05	4742630.45
17	0.00	0.00	0.00	4075189.64	0.00	7609743.95	2427391.91
18	0.00	0.00	0.00	4482768.61	0.00	8370718.35	2427391.91
19	0.00	0.00	0.00	4930979.47	0.00	9207740.18	2427391.91
20	0.00	0.00	0.00	5424077.41	0.00	10128567.20	2427391.91
21	0.00	0.00	0.00	5966485.16	16317470.40	11141426.12	4742630.45
22	0.00	0.00	0.00	6563133.67	0.00	12255568.73	2427391.91
23	0.00	0.00	0.00	7214447.04	0.00	13481125.61	2427391.91
24	0.00	0.00	0.00	7941391.74	0.00	14829234.17	2427391.91
25	0.00	0.00	0.00	8735530.92	0.00	16312161.98	2427391.91
26	0.00	0.00	0.00	9609084.01	26279444.25	17943378.18	4742630.45
TOTAL	325495432.94	20103415.95	1070979.49	89988303.88	59019876.17	168036302.85	294920376.55

NOTES: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 294920376.55

UNITED STATES ANNUAL COST (\$) = 2772914.60

PROJECT EAST CHAST RPR
 MAJOR ALTERNATE NORTHVILLE NY CONC-ETE TANKS 20MM
 MINOR ALTERNATE NOK FUEL OIL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	INVEST-SALVAGE	INIT FILL	(M) ACCEPT TEST	(M) STANDBY	(M) EMERGENCY	SPARE PARTS	ANNUAL COST
1	\$ 5452376.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5208560.73
2	\$ 17425979.60	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 15644425.27
3	\$ 79959220.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 63078272.73
4	\$ 47955142.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 43074272.73
5	\$ 96759656.20	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 63078272.73
6	\$ 106425721.82	\$ 3944981.28	\$ 1070979.49	\$ 0.00	\$ 0.00	\$ 0.00	\$ 87106405.95
7	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1392119.21	\$ 0.00	\$ 33455031.44	\$ 2574005.32
8	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1531331.13	\$ 0.00	\$ 5725554.58	\$ 2574005.32
9	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1684464.24	\$ 0.00	\$ 4095444.04	\$ 2574005.32
10	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1852910.66	\$ 0.00	\$ 4505474.45	\$ 2574005.32
11	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2038201.73	\$ 11359649.35	\$ 4956024.53	\$ 6754542.23
12	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2242021.90	\$ 0.00	\$ 5451626.98	\$ 2574005.32
13	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2446224.09	\$ 0.00	\$ 596789.68	\$ 2574005.32
14	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2712846.50	\$ 0.00	\$ 6596464.65	\$ 2574005.32
15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2964131.15	\$ 0.00	\$ 7256115.52	\$ 2574005.32
16	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3242544.27	\$ 1829485.30	\$ 7941727.67	\$ 6754542.23
17	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3610798.70	\$ 0.00	\$ 8779499.77	\$ 2574005.32
18	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3971874.57	\$ 0.00	\$ 9657449.75	\$ 2574005.32
19	\$ 0.00	\$ 0.00	\$ 0.00	\$ 4369066.82	\$ 0.00	\$ 10623478.73	\$ 2574005.32
20	\$ 0.00	\$ 0.00	\$ 0.00	\$ 4805973.07	\$ 0.00	\$ 11644044.60	\$ 2574005.32
21	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5286570.37	\$ 2946414.61	\$ 12854651.26	\$ 6754542.23
22	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5813227.41	\$ 0.00	\$ 14140114.38	\$ 2574005.32
23	\$ 0.00	\$ 0.00	\$ 0.00	\$ 6346750.15	\$ 0.00	\$ 1554124.02	\$ 2574005.32
24	\$ 0.00	\$ 0.00	\$ 0.00	\$ 7036425.17	\$ 0.00	\$ 17109540.42	\$ 2574005.32
25	\$ 0.00	\$ 0.00	\$ 0.00	\$ 7740067.68	\$ 0.00	\$ 18820494.91	\$ 2574005.32
26	\$ 0.00	\$ 0.00	\$ 0.00	\$ 8514074.45	\$ 47452241.55	\$ 20702544.40	\$ 6754542.23
TOTAL	\$ 394369095.62	\$ 3944981.28	\$ 1070979.49	\$ 79733626.49	\$ 108570932.81	\$ 193877673.94	\$ 365217402.14

NOTES: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANNUAL COST) = 365217402.14

UNIFORM ANNUAL COST (\$) = 34392847.86

PROJECT EAST COAST RPR
 MAJOR ALTERNATE WEST DEPTFORD IV NJ-STEEL TANKS 2UMMB
 MINOR ALTERNATE NUB FUEL OIL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	INVEST-SALVAGE	INIT FILL	Q-M ACCEPT TEST	Q-M STANDBY	Q-M EMERGO	SPARE PARTS	ANNUAL COST
1	7345376.00	0.00	0.00	0.00	0.00	0.00	7011495.27
2	14254207.00	0.00	0.00	0.00	0.00	0.00	15443896.64
3	41940262.25	0.00	0.00	0.00	0.00	0.00	44441078.41
4	40134284.47	0.00	0.00	0.00	0.00	0.00	44441078.41
5	99147717.32	0.00	0.00	0.00	0.00	0.00	44441078.41
6	104442449.05	39118904.21	1355173.30	0.00	0.00	0.00	88429949.27
7	0.00	0.00	0.00	1408526.39	0.00	2642114.40	2404455.59
8	0.00	0.00	0.00	1449379.03	0.00	2424331.34	2404455.59
9	0.00	0.00	0.00	2144316.93	0.00	3221164.47	2404455.59
10	0.00	0.00	0.00	2407148.63	0.00	3543780.92	2404455.59
11	0.00	0.00	0.00	2647863.49	19495474.47	3697609.01	9767562.00
12	0.00	0.00	0.00	2912649.84	0.00	4267369.91	2404455.59
13	0.00	0.00	0.00	3203914.42	0.00	4716106.91	2404455.59
14	0.00	0.00	0.00	3524304.31	0.00	5147717.60	2404455.59
15	0.00	0.00	0.00	3876736.94	0.00	5706449.36	2404455.59
16	0.00	0.00	0.00	4264410.63	32202911.59	6277154.29	9767562.00
17	0.00	0.00	0.00	4640831.69	0.00	6904452.12	2404455.59
18	0.00	0.00	0.00	5159936.86	0.00	7545337.33	2404455.59
19	0.00	0.00	0.00	5675930.55	0.00	8354071.07	2404455.59
20	0.00	0.00	0.00	6243523.60	0.00	9190354.17	2404455.59
21	0.00	0.00	0.00	6867875.96	51463111.14	10109393.49	9767562.00
22	0.00	0.00	0.00	7554663.56	0.00	11120333.34	2404455.59
23	0.00	0.00	0.00	8310129.92	0.00	12232366.73	2404455.59
24	0.00	0.00	0.00	9141162.91	0.00	13455603.40	2404455.59
25	0.00	0.00	0.00	10055257.20	0.00	14801163.74	2404455.59
26	0.00	0.00	0.00	11060782.92	83526059.12	14241240.12	9767562.00
TOTAL	405448340.10	39114406.21	1355173.30	103543344.18	187587556.51	152472847.74	383020535.86

NOTES: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 383020535.86

UNIFORM ANNUAL COST (\$) = 36069344.83

PROJECT EAST COAST RPP
MAJIN ALTERNATE WEST DEPTFORD 11 WJ-STEEL TANKS 20MMH
MINING ALTERNATE NO.6 FUEL OIL

YEAR	INVEST-SALVAGE	INIT FILL	U-M ACCEPT TEST	U-M STANDY	U-M ENHANCE	SPALL PANTS	ANNUAL COST
1	\$ 7175376.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 6549222.55
2	\$ 14461652.70	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 16367509.86
3	\$ 84704053.63	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 68822957.41
4	\$ 93176658.99	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 68822957.41
5	\$ 102490324.89	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 68822957.41
6	\$ 112743757.34	\$ 38445137.22	\$ 1355173.30	\$ 0.00	\$ 0.00	\$ 0.00	\$ 90849516.05
7	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1804740.57	\$ 0.00	\$ 2272432.67	\$ 2196846.27
8	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1965214.62	\$ 0.00	\$ 2499675.94	\$ 2196846.27
9	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2143736.04	\$ 0.00	\$ 2749643.53	\$ 2196846.27
10	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2402109.69	\$ 0.00	\$ 3024407.88	\$ 2196846.27
11	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2642320.66	\$ 1967514.27	\$ 3327064.67	\$ 9437666.32
12	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2906552.73	\$ 0.00	\$ 3659175.54	\$ 2196846.27
13	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3197208.00	\$ 0.00	\$ 4025753.09	\$ 2196846.27
14	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3516928.80	\$ 0.00	\$ 4428323.09	\$ 2196846.27
15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3868621.68	\$ 0.00	\$ 4871161.24	\$ 2196846.27
16	\$ 0.00	\$ 0.00	\$ 0.00	\$ 4255483.85	\$ 31667021.44	\$ 5354277.37	\$ 9437666.32
17	\$ 0.00	\$ 0.00	\$ 0.00	\$ 4681032.85	\$ 0.00	\$ 5694105.10	\$ 2196846.27
18	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5149135.46	\$ 0.00	\$ 6443351.61	\$ 2196846.27
19	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5664049.00	\$ 0.00	\$ 7131467.18	\$ 2196846.27
20	\$ 0.00	\$ 0.00	\$ 0.00	\$ 6230453.91	\$ 0.00	\$ 78451053.49	\$ 2196846.27
21	\$ 0.00	\$ 0.00	\$ 0.00	\$ 6853499.30	\$ 5103224.89	\$ 8649554.20	\$ 9437666.32
22	\$ 0.00	\$ 0.00	\$ 0.00	\$ 7538449.23	\$ 0.00	\$ 9442515.21	\$ 2196846.27
23	\$ 0.00	\$ 0.00	\$ 0.00	\$ 8292734.15	\$ 0.00	\$ 10441766.73	\$ 2196846.27
24	\$ 0.00	\$ 0.00	\$ 0.00	\$ 9122007.56	\$ 0.00	\$ 11445945.41	\$ 2196846.27
25	\$ 0.00	\$ 0.00	\$ 0.00	\$ 10034208.32	\$ 0.00	\$ 12634537.73	\$ 2196846.27
26	\$ 0.00	\$ 0.00	\$ 0.00	\$ 11037629.15	\$ 82167472.93	\$ 13497491.52	\$ 9437666.32
TOTAL	\$ 419157823.60	\$ 388445137.22	\$ 1355173.30	\$ 1033664515.00	\$ 144524246.54	\$ 13015350.02	\$ 3872335435.32

NOTE: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 387235436.32

UNIFORM ANNUAL COST (\$) 3646305.76

PROJECT EAST COAST RPR
 MAJOR ALTERNATE MOUTHVILLE NY-STEEL TANKS 20MMB
 MINOR ALTERNATE NOB FUEL OIL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	INVEST-SALVAGE	INIT FILL	U-M ACCEPT TEST	U-M STANDBY	U-M EXCHANGE	SPARE PARTS	ANNUAL COST
1	5419376.00	0.00	0.00	0.00	0.00	0.00	5192131.64
2	20004798.00	0.00	0.00	0.00	0.00	0.00	17359535.45
3	99945471.00	0.00	0.00	0.00	0.00	0.00	70956231.82
4	99940018.10	0.00	0.00	0.00	0.00	0.00	70956231.82
5	116434019.91	0.00	0.00	0.00	0.00	0.00	70956231.82
6	119717821.90	39465987.22	1070979.49	0.00	0.00	0.00	94942395.77
7	0.00	0.00	0.00	1494557.95	0.00	2537994.52	2172806.05
8	0.00	0.00	0.00	1644013.75	0.00	2791798.37	2172806.05
9	0.00	0.00	0.00	1808415.12	0.00	3070974.21	2172806.05
10	0.00	0.00	0.00	1989256.63	0.00	3378076.03	2172806.05
11	0.00	0.00	0.00	2184182.30	19436421.54	3715883.64	9473162.05
12	0.00	0.00	0.00	2407000.52	0.00	4087472.00	2172806.05
13	0.00	0.00	0.00	2647700.58	0.00	44966219.20	2172806.05
14	0.00	0.00	0.00	2912470.64	0.00	4945841.12	2172806.05
15	0.00	0.00	0.00	3203717.70	0.00	5440425.23	2172806.05
16	0.00	0.00	0.00	3524089.47	31947540.56	5984467.75	9473162.05
17	0.00	0.00	0.00	3876498.42	0.00	6562914.53	2172806.05
18	0.00	0.00	0.00	4264148.26	0.00	7241205.98	2172806.05
19	0.00	0.00	0.00	4690563.08	0.00	7965326.58	2172806.05
20	0.00	0.00	0.00	5159619.39	0.00	8761459.24	2172806.05
21	0.00	0.00	0.00	5675581.33	51451865.79	9638045.16	9473162.05
22	0.00	0.00	0.00	6283139.46	0.00	10601649.68	2172806.05
23	0.00	0.00	0.00	6867453.41	0.00	11662034.65	2172806.05
24	0.00	0.00	0.00	7354198.75	0.00	12826239.11	2172806.05
25	0.00	0.00	0.00	809618.62	0.00	14111061.92	2172806.05
26	0.00	0.00	0.00	9140580.49	62863744.38	15522164.11	9473162.05
TOTAL	402441104.91	39465987.22	1070979.49	65600805.66	18610042.34	145363864.04	403060303.23

NOTE: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 403060303.23

UNIFORM ANNUAL COST (\$) = 37956547.57

PROJECT EAST COAST RPR
 MAJOR ALTERNATE CALVERTON NY CONCRETE TANKS 20MMB
 MINOR ALTERNATE NO# FUEL OIL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	INVEST-SALVAGE	INIT FILL	D=H ACCEPT TEST	D=H STANDBY	D=H EXCHANGE	SPARE PARTS	ANNUAL COST
1	1623536.00	0.00	0.00	0.00	0.00	0.00	1549738.91
2	1998198.40	0.00	0.00	0.00	0.00	0.00	17339742.00
3	88440927.00	0.00	0.00	0.00	0.00	0.00	70873759.09
4	9825019.70	0.00	0.00	0.00	0.00	0.00	70873759.09
5	108707521.67	0.00	0.00	0.00	0.00	0.00	70873759.09
6	119578273.84	39075916.67	1283273.69	0.00	0.00	0.00	94794555.55
7	0.00	0.00	0.00	1630915.00	0.00	4965094.25	3548813.95
8	0.00	0.00	0.00	1794006.50	0.00	5443608.07	3548813.95
9	0.00	0.00	0.00	1973407.15	0.00	6031964.44	3548813.95
10	0.00	0.00	0.00	2170747.67	0.00	6635165.77	3548813.95
11	0.00	0.00	0.00	2367822.65	11412445.15	7298682.35	7948822.64
12	0.00	0.00	0.00	2626604.92	0.00	8026550.58	3548813.95
13	0.00	0.00	0.00	2849265.41	0.00	8831405.64	3548813.95
14	0.00	0.00	0.00	3178191.95	0.00	9714546.20	3548813.95
15	0.00	0.00	0.00	3496011.15	0.00	10646000.42	3548813.95
16	0.00	0.00	0.00	3845612.26	19185144.25	11754600.40	7948822.64
17	0.00	0.00	0.00	4230173.49	0.00	12930086.94	3548813.95
18	0.00	0.00	0.00	4533190.63	0.00	14223067.04	3548813.95
19	0.00	0.00	0.00	5118509.92	0.00	15645373.40	3548813.95
20	0.00	0.00	0.00	5230360.91	0.00	17209911.18	3548813.95
21	0.00	0.00	0.00	6193397.00	30897476.67	18330902.30	7948822.64
22	0.00	0.00	0.00	6812736.70	0.00	20823992.53	3548813.95
23	0.00	0.00	0.00	7494010.37	0.00	22906391.79	3548813.95
24	0.00	0.00	0.00	8243411.41	0.00	25197030.96	3548813.95
25	0.00	0.00	0.00	9067752.55	0.00	2716734.06	3548813.95
26	0.00	0.00	0.00	9374527.60	49761373.25	30488407.47	7948822.64
TOTAL	438557266.61	39075916.67	1283273.69	93410655.84	111756799.32	285521499.65	415137627.55

NOTES ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 415137627.55

UNIFORM ANNUAL COST (\$) = 39093079.95

PROJECT EAST COAST HPR
 MAJUM ALTERNATE BRONKVILLE ME WINE 20MMH
 MINOR ALTERNATE NUG FUEL OIL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	INVEST-SALVAGE	INIT FILL	DOM ACCEPT TEST	DOM STANDBY	DOM EXCHANGE	SPARE PARTS	ANNUAL COST
1	\$ 6522876.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 6264503.45
2	\$ 23099184.20	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 20044750.04
3	\$ 104124092.75	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 82144626.14
4	\$ 114540902.02	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 82144626.14
5	\$ 125988992.23	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 82144626.14
6	\$ 134594491.45	\$ 39001276.17	\$ 1355173.30	\$ 0.00	\$ 0.00	\$ 0.00	\$ 106063797.95
7	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1846322.72	\$ 0.00	\$ 2732243.44	\$ 2484579.23
8	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2074954.99	\$ 0.00	\$ 3005512.73	\$ 2484579.23
9	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2242450.49	\$ 0.00	\$ 3305063.45	\$ 2484579.23
10	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2510695.54	\$ 0.00	\$ 3636669.40	\$ 2484579.23
11	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2761765.10	\$ 27237742.91	\$ 4000336.78	\$ 12512575.09
12	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3037941.61	\$ 0.00	\$ 4400370.46	\$ 2484579.23
13	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3341735.77	\$ 0.00	\$ 4800407.50	\$ 2484579.23
14	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3675909.34	\$ 0.00	\$ 5244444.25	\$ 2484579.23
15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 4043500.24	\$ 0.00	\$ 5656493.04	\$ 2484579.23
16	\$ 0.00	\$ 0.00	\$ 0.00	\$ 4447450.31	\$ 43864657.34	\$ 6442582.38	\$ 12512575.09
17	\$ 0.00	\$ 0.00	\$ 0.00	\$ 4892635.34	\$ 0.00	\$ 7044440.62	\$ 2484579.23
18	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5381898.87	\$ 0.00	\$ 7745524.68	\$ 2484579.23
19	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5920088.76	\$ 0.00	\$ 8573077.15	\$ 2484579.23
20	\$ 0.00	\$ 0.00	\$ 0.00	\$ 6512097.63	\$ 0.00	\$ 9432584.87	\$ 2484579.23
21	\$ 0.00	\$ 0.00	\$ 0.00	\$ 7163307.40	\$ 70647640.32	\$ 10375443.35	\$ 12512575.09
22	\$ 0.00	\$ 0.00	\$ 0.00	\$ 7879338.14	\$ 0.00	\$ 11413427.64	\$ 2484579.23
23	\$ 0.00	\$ 0.00	\$ 0.00	\$ 8667601.95	\$ 0.00	\$ 12554770.48	\$ 2484579.23
24	\$ 0.00	\$ 0.00	\$ 0.00	\$ 9534362.14	\$ 0.00	\$ 13610247.50	\$ 2484579.23
25	\$ 0.00	\$ 0.00	\$ 0.00	\$ 10487798.36	\$ 0.00	\$ 15141272.26	\$ 2484579.23
26	\$ 0.00	\$ 0.00	\$ 0.00	\$ 11536374.19	\$ 113774411.73	\$ 16710399.48	\$ 12512575.09
TOTAL	\$ 512920542.65	\$ 39001276.17	\$ 1355173.30	\$ 108039132.92	\$ 255330942.30	\$ 156491555.64	\$ 46867457.91

NOTE: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN. COST) = 46867457.91

UNIFORM ANNUAL COST (\$) = 44135500.34

PROJECT EAST COAST OPR
 MAJOR ALTERNATE PORTLAND MC. STEELHINE 20MMB
 MINOR ALTERNATE NO. 6 FUEL OIL

INVESTMENT COST (-10 PT OF CONSTRUCTION) = 0.00

YEAR	INVEST SALVAGE	INIT FILL	U=M ACCEPT TEST	U=M STANDBY	U=M EMERGO	SPARE FACTS	ANNUAL COST
1	5001375.00	0.00	0.00	0.00	0.00	0.00	4774039.77
2	2299100.00	0.00	0.00	0.00	0.00	0.00	1986416.52
3	14517726.00	0.00	0.00	0.00	0.00	0.00	8139490.36
4	11394498.69	0.00	0.00	0.00	0.00	0.00	8139440.36
5	128445008.56	0.00	0.00	0.00	0.00	0.00	8139490.36
6	157429553.41	39443470.38	148783.54	0.00	0.00	0.00	105654917.45
7	0.00	0.00	0.00	2413328.44	0.00	3257115.48	3055326.27
8	0.00	0.00	0.00	2654661.31	0.00	3257115.48	3055326.27
9	0.00	0.00	0.00	2920127.44	0.00	3941110.21	3055326.27
10	0.00	0.00	0.00	3212140.18	0.00	4555221.23	3055326.27
11	0.00	0.00	0.00	3333350.20	2799445.95	4768743.36	13359477.41
12	0.00	0.00	0.00	3486689.62	0.00	5245417.69	3055326.27
13	0.00	0.00	0.00	4275358.58	0.00	5770179.46	3055326.27
14	0.00	0.00	0.00	4702890.44	0.00	6347147.41	3055326.27
15	0.00	0.00	0.00	5173183.88	0.00	6941917.15	3055326.27
16	0.00	0.00	0.00	5690502.27	4509264.97	7640104.66	13359477.41
17	0.00	0.00	0.00	6259552.50	0.00	8444119.75	3055326.27
18	0.00	0.00	0.00	685507.74	0.00	9292931.72	3055326.27
19	0.00	0.00	0.00	7374038.52	0.00	10222224.90	3055326.27
20	0.00	0.00	0.00	8311460.37	0.00	11244447.34	3055326.27
21	0.00	0.00	0.00	9164610.81	7262217.64	12346842.12	13359477.41
22	0.00	0.00	0.00	10041071.89	0.00	13605781.34	3055326.27
23	0.00	0.00	0.00	11049179.08	0.00	14966353.47	3055326.27
24	0.00	0.00	0.00	12198096.99	0.00	16462965.42	3055326.27
25	0.00	0.00	0.00	13417906.68	0.00	18109294.46	3055326.27
26	0.00	0.00	0.00	14759697.35	11695874.59	19900224.46	13359477.41
TOTAL	51674028.64	39443470.38	148783.56	134223386.29	26247254.15	185551310.23	476800954.64

NOTE: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL IIC (INVEST COST + TOTAL ANN COST) = 476800954.64

UNIFORM ANNUAL COST (\$) = 44900770.36

PROJECT EAST COAST RPR
 MAJOR ALTERNATE PORTSMOUTH NH SITE-CONCRETE TANKS 10MHD
 MINOR ALTERNATE NUK FUEL HTL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00									
YEAR	INVEST SALVAGE	INIT FILL	U-M ACCEPT TEST	U-M STANDBY	U-M EMPANDED	SHARE PARTS	ANNUAL COST		
1	\$ 344376.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 344376.00		
2	\$ 431559.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 431559.00		
3	\$ 400000.75	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3890140.75		
4	\$ 40591606.82	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 40591606.82		
5	\$ 44550767.51	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 44550767.51		
6	\$ 4411444.24	\$ 20037634.49	\$ 1070979.49	\$ 0.00	\$ 0.00	\$ 0.00	\$ 70224442.25		
7	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1520101.43	\$ 0.00	\$ 2042531.88	\$ 3362713.31		
8	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1452199.57	\$ 0.00	\$ 2246745.07	\$ 369494.65		
9	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1597419.53	\$ 0.00	\$ 2471463.54	\$ 404443.11		
10	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1757161.48	\$ 0.00	\$ 2714609.94	\$ 4475771.42		
11	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1932877.63	\$ 625444.10	\$ 2940410.45	\$ 1117844.66		
12	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2126165.39	\$ 0.00	\$ 3249514.03	\$ 5415445.42		
13	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2338781.93	\$ 0.00	\$ 3618469.45	\$ 5957251.76		
14	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2572460.13	\$ 0.00	\$ 3940314.61	\$ 6552976.94		
15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 282426.14	\$ 0.00	\$ 4378344.44	\$ 7208274.63		
16	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3112918.75	\$ 1007242.51	\$ 4816163.34	\$ 18002030.61		
17	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3424210.63	\$ 0.00	\$ 5297401.67	\$ 8722012.30		
18	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3766631.69	\$ 0.00	\$ 5827561.44	\$ 9594213.53		
19	\$ 0.00	\$ 0.00	\$ 0.00	\$ 4143294.86	\$ 0.00	\$ 6410340.03	\$ 10553634.49		
20	\$ 0.00	\$ 0.00	\$ 0.00	\$ 4557624.35	\$ 0.00	\$ 7051374.03	\$ 11608994.34		
21	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5013386.78	\$ 1622244.10	\$ 7754511.45	\$ 28992450.31		
22	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5514725.46	\$ 0.00	\$ 8532162.57	\$ 14044448.04		
23	\$ 0.00	\$ 0.00	\$ 0.00	\$ 6066198.01	\$ 0.00	\$ 9345374.45	\$ 19051576.84		
24	\$ 0.00	\$ 0.00	\$ 0.00	\$ 6672617.81	\$ 0.00	\$ 10323916.72	\$ 16996734.52		
25	\$ 0.00	\$ 0.00	\$ 0.00	\$ 7340099.59	\$ 0.00	\$ 11356306.39	\$ 18694407.97		
26	\$ 0.00	\$ 0.00	\$ 0.00	\$ 4074109.55	\$ 26126542.34	\$ 12441939.25	\$ 46692631.16		
TOTAL	\$ 140074614.74	\$ 20037634.49	\$ 1070979.49	\$ 75613390.72	\$ 58476559.10	\$ 11494612.64	\$ 452464195.17		

NOTE: A MAJOR COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANNUAL COST) = 452464195.17

UNIFORM ANNUAL COST (\$/YR) = 16757433.15

PROJECT EAST COAST RPR
 MAJOR ALTERNATE HANDEWELL RE STEEL TANKS 10MMB
 MINOR ALTERNATE NHA FUEL OIL

YEAR	INVEST-SALVAGE	INIT FILL	U-M ACCEPT TEST	U-M STANDBY	U-M EMERGED	SPARE PARTS	ANNUAL COST
1	\$ 4566876.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3566876.00
2	\$ 8766465.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 8766465.00
3	\$ 36429509.25	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 36429509.25
4	\$ 42272460.17	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 42272460.17
5	\$ 46499706.19	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 46499706.19
6	\$ 51186676.81	\$ 19776197.96	\$ 1070979.49	\$ 0.00	\$ 0.00	\$ 0.00	\$ 71996854.25
7	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1387351.94	\$ 0.00	\$ 1266424.10	\$ 2654161.04
8	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1526087.13	\$ 0.00	\$ 1393512.01	\$ 2919594.14
9	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1674695.48	\$ 0.00	\$ 1532463.21	\$ 3211359.05
10	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1846565.43	\$ 0.00	\$ 1646149.53	\$ 3532714.96
11	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2031221.97	\$ 11200137.86	\$ 1854764.48	\$ 15086124.33
12	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2254344.17	\$ 0.00	\$ 2040240.93	\$ 4274945.10
13	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2457778.58	\$ 0.00	\$ 2244265.02	\$ 4702043.61
14	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2703556.44	\$ 0.00	\$ 2446491.53	\$ 5172247.97
15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2973912.09	\$ 0.00	\$ 2715560.48	\$ 5689472.77
16	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3271303.30	\$ 18037436.04	\$ 2947114.75	\$ 24296354.10
17	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3594433.62	\$ 0.00	\$ 3245424.42	\$ 6884262.05
18	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3950276.99	\$ 0.00	\$ 3614411.27	\$ 7572684.25
19	\$ 0.00	\$ 0.00	\$ 0.00	\$ 4354104.69	\$ 0.00	\$ 3975452.39	\$ 8329957.08
20	\$ 0.00	\$ 0.00	\$ 0.00	\$ 4749515.15	\$ 0.00	\$ 4373437.43	\$ 9162952.79
21	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5268466.67	\$ 29050275.18	\$ 4810761.59	\$ 39129521.24
22	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5795313.34	\$ 0.00	\$ 5291459.53	\$ 11067172.87
23	\$ 0.00	\$ 0.00	\$ 0.00	\$ 6374844.67	\$ 0.00	\$ 5821045.44	\$ 12195890.16
24	\$ 0.00	\$ 0.00	\$ 0.00	\$ 7012329.14	\$ 0.00	\$ 6403150.04	\$ 13415479.17
25	\$ 0.00	\$ 0.00	\$ 0.00	\$ 7715622.05	\$ 0.00	\$ 7043465.04	\$ 14757027.09
26	\$ 0.00	\$ 0.00	\$ 0.00	\$ 8448418.26	\$ 46785755.45	\$ 7747411.54	\$ 63018465.23
TOTAL	\$ 190443193.43	\$ 19776197.96	\$ 1070979.49	\$ 79460581.46	\$ 103074100.56	\$ 72557635.94	\$ 468622646.88

NOTES: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 468622646.88

UNIFORM ANNUAL COST (\$) = 17366395.88

PROJECT EAST COAST MPH
 MAJUM ALTERNATE HARRISWELL PE CONCRETE TANKS 10MMB
 MINUM ALTERNATE NUB FUEL OIL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	INVEST-SALVAGE	INIT FILL	UOM ACCEPT	TEST	UOM STANDY	UOM ENHANC	SPARE PARTS	ANNUAL COST
1	\$ 5537876.00	\$ 0.00	\$	0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5537876.00
2	\$ 6139813.00	\$ 0.00	\$	0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 6139813.00
3	\$ 67664229.25	\$ 0.00	\$	0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 67664229.25
4	\$ 52430718.72	\$ 0.00	\$	0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 52430718.72
5	\$ 47474790.60	\$ 0.00	\$	0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 47474790.60
6	\$ 43441169.66	\$ 19775325.06	\$	1070979.49	\$ 0.00	\$ 0.00	\$ 0.00	\$ 43441169.66
7	\$ 0.00	\$ 0.00	\$	0.00	\$ 1326796.44	\$ 0.00	\$ 1647647.54	\$ 1326796.44
8	\$ 0.00	\$ 0.00	\$	0.00	\$ 1459476.08	\$ 0.00	\$ 1812632.34	\$ 1459476.08
9	\$ 0.00	\$ 0.00	\$	0.00	\$ 1605423.64	\$ 0.00	\$ 1993495.57	\$ 1605423.64
10	\$ 0.00	\$ 0.00	\$	0.00	\$ 1765966.06	\$ 0.00	\$ 2193245.13	\$ 1765966.06
11	\$ 0.00	\$ 0.00	\$	0.00	\$ 1942562.67	\$ 0.00	\$ 2412613.64	\$ 1942562.67
12	\$ 0.00	\$ 0.00	\$	0.00	\$ 2136818.93	\$ 5982321.73	\$ 2653475.01	\$ 2136818.93
13	\$ 0.00	\$ 0.00	\$	0.00	\$ 2350500.83	\$ 0.00	\$ 2919262.51	\$ 2350500.83
14	\$ 0.00	\$ 0.00	\$	0.00	\$ 2585530.91	\$ 0.00	\$ 3211144.76	\$ 2585530.91
15	\$ 0.00	\$ 0.00	\$	0.00	\$ 2844106.00	\$ 0.00	\$ 3532307.63	\$ 2844106.00
16	\$ 0.00	\$ 0.00	\$	0.00	\$ 3128516.60	\$ 9634054.98	\$ 3685534.40	\$ 3128516.60
17	\$ 0.00	\$ 0.00	\$	0.00	\$ 3441368.26	\$ 0.00	\$ 4274092.24	\$ 3441368.26
18	\$ 0.00	\$ 0.00	\$	0.00	\$ 3785503.08	\$ 0.00	\$ 4701401.66	\$ 3785503.08
19	\$ 0.00	\$ 0.00	\$	0.00	\$ 4164055.59	\$ 0.00	\$ 5171451.61	\$ 4164055.59
20	\$ 0.00	\$ 0.00	\$	0.00	\$ 4580461.15	\$ 0.00	\$ 5644416.77	\$ 4580461.15
21	\$ 0.00	\$ 0.00	\$	0.00	\$ 5038507.27	\$ 15516601.89	\$ 6257448.45	\$ 5038507.27
22	\$ 0.00	\$ 0.00	\$	0.00	\$ 5542337.99	\$ 0.00	\$ 6883468.29	\$ 5542337.99
23	\$ 0.00	\$ 0.00	\$	0.00	\$ 6096593.79	\$ 0.00	\$ 7571415.12	\$ 6096593.79
24	\$ 0.00	\$ 0.00	\$	0.00	\$ 6706253.17	\$ 0.00	\$ 8328496.63	\$ 6706253.17
25	\$ 0.00	\$ 0.00	\$	0.00	\$ 7376878.49	\$ 0.00	\$ 9161496.29	\$ 7376878.49
26	\$ 0.00	\$ 0.00	\$	0.00	\$ 8114566.34	\$ 24989642.51	\$ 10078045.92	\$ 8114566.34
TOTAL	\$ 25047597.23	\$ 19775325.06	\$	1070979.49	\$ 75992265.34	\$ 56123154.12	\$ 94380469.55	\$ 25047597.23

NOTE: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN. COST) = 482229791.59

UNIFORM ANNUAL COST (\$) = 17460362.65

PROJECT EAST COAST WPP
MAJOR ALTERNATE PROPOSED WITH NITF-- STEEL TANK 10 MM
MINOR ALTERNATE OIL & FUEL OIL

YEAR	INVEST	SAVING	INITIAL	U-M	ACCEPT	TEST	U-M	STANDBY	U-M	EMERGENCY	SPARE PARTS	ANNUAL COST
1	388876.00	\$	0.00	\$	0.00	\$	0.00	\$	0.00	\$	0.00	\$
2	1006240.60	\$	0.00	\$	0.00	\$	0.00	\$	0.00	\$	0.00	\$
3	44402916.25	\$	0.00	\$	0.00	\$	0.00	\$	0.00	\$	0.00	\$
4	44443207.87	\$	0.00	\$	0.00	\$	0.00	\$	0.00	\$	0.00	\$
5	53727528.66	\$	0.00	\$	0.00	\$	0.00	\$	0.00	\$	0.00	\$
6	54100241.53	\$	20035230.77	\$	1070979.49	\$	0.00	\$	0.00	\$	0.00	\$
7	0.00	\$	0.00	\$	0.00	\$	1377982.15	\$	0.00	\$	1726304.25	\$
8	0.00	\$	0.00	\$	0.00	\$	1515780.37	\$	0.00	\$	1496439.07	\$
9	0.00	\$	0.00	\$	0.00	\$	1647358.40	\$	0.00	\$	2044432.94	\$
10	0.00	\$	0.00	\$	0.00	\$	1834098.24	\$	0.00	\$	2297714.28	\$
11	0.00	\$	0.00	\$	0.00	\$	2017503.67	\$	11487117.33	\$	2527487.90	\$
12	0.00	\$	0.00	\$	0.00	\$	2219254.03	\$	0.00	\$	2700234.64	\$
13	0.00	\$	0.00	\$	0.00	\$	2441179.44	\$	0.00	\$	3054260.56	\$
14	0.00	\$	0.00	\$	0.00	\$	2652297.38	\$	0.00	\$	3364046.40	\$
15	0.00	\$	0.00	\$	0.00	\$	2933827.12	\$	0.00	\$	3700495.04	\$
16	0.00	\$	0.00	\$	0.00	\$	3249209.83	\$	18500117.32	\$	4070544.54	\$
17	0.00	\$	0.00	\$	0.00	\$	3574130.81	\$	0.00	\$	4477549.00	\$
18	0.00	\$	0.00	\$	0.00	\$	3931543.69	\$	0.00	\$	4925354.90	\$
19	0.00	\$	0.00	\$	0.00	\$	4324646.28	\$	0.00	\$	5417494.79	\$
20	0.00	\$	0.00	\$	0.00	\$	4757168.11	\$	0.00	\$	5929444.26	\$
21	0.00	\$	0.00	\$	0.00	\$	5232884.92	\$	29794625.95	\$	6555642.64	\$
22	0.00	\$	0.00	\$	0.00	\$	5756173.42	\$	0.00	\$	7211217.94	\$
23	0.00	\$	0.00	\$	0.00	\$	6331790.76	\$	0.00	\$	7932339.76	\$
24	0.00	\$	0.00	\$	0.00	\$	6944969.43	\$	0.00	\$	8725573.73	\$
25	0.00	\$	0.00	\$	0.00	\$	7641466.82	\$	0.00	\$	9546131.10	\$
26	0.00	\$	0.00	\$	0.00	\$	8427613.50	\$	47984539.62	\$	10357444.21	\$
TOTAL	21641040.92	\$	20035230.77	\$	1070979.49	\$	78423926.97	\$	107766390.43	\$	94874303.90	\$
												523201840.48

NOTE: ANNUAL COSTS DISCOUNTED TO MID-PT CONST.

TOTAL ILC (INVEST COST + TOTAL ANN COST) = 523201840.48

UNIFORM ANNUAL COST (\$)= 19377407.80

PROJECT PART CHART RPH
MAJOR ALTERNATE CANAVEHVAL FLA. SITE-STEEL TANKS 10MMH
MINOR ALTERNATE NO.6 FUEL OIL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	INVEST-SALVAGE	INIT FILL	0-M ACCEPT TEST	0-M STANDBY	0-M EMBARKED	SHARE PARTS	ANNUAL COST
1	\$ 665376.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 665376.00
2	\$ 10127180.80	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 10127180.80
3	\$ 44672806.75	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 44672806.75
4	\$ 49139491.77	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 49139491.77
5	\$ 54053840.94	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 54053840.94
6	\$ 59449269.04	\$ 20010196.62	\$ 1355173.30	\$ 0.00	\$ 0.00	\$ 0.00	\$ 80824840.94
7	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1671567.01	\$ 0.00	\$ 2772386.67	\$ 4443953.68
8	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1438723.71	\$ 0.00	\$ 3049625.34	\$ 4888349.05
9	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2022596.08	\$ 0.00	\$ 334587.67	\$ 5377163.96
10	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2224855.69	\$ 0.00	\$ 3690046.66	\$ 5914902.35
11	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2447341.26	\$ 11143930.26	\$ 4059051.33	\$ 17650331.85
12	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2642075.39	\$ 0.00	\$ 4444956.46	\$ 7157031.84
13	\$ 0.00	\$ 0.00	\$ 0.00	\$ 2961262.93	\$ 0.00	\$ 4911452.10	\$ 7872735.03
14	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3257411.22	\$ 0.00	\$ 5402597.31	\$ 8660006.53
15	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3543152.34	\$ 0.00	\$ 5942457.05	\$ 9524009.39
16	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3941467.57	\$ 17947475.62	\$ 6537142.75	\$ 28424035.94
17	\$ 0.00	\$ 0.00	\$ 0.00	\$ 433614.33	\$ 0.00	\$ 7190857.03	\$ 11526471.36
18	\$ 0.00	\$ 0.00	\$ 0.00	\$ 4769175.76	\$ 0.00	\$ 7909942.73	\$ 12679114.49
19	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5246093.34	\$ 0.00	\$ 8700937.00	\$ 13947030.34
20	\$ 0.00	\$ 0.00	\$ 0.00	\$ 5770702.67	\$ 0.00	\$ 9571030.70	\$ 15341733.38
21	\$ 0.00	\$ 0.00	\$ 0.00	\$ 6347772.96	\$ 28904504.43	\$ 10528133.77	\$ 45780415.15
22	\$ 0.00	\$ 0.00	\$ 0.00	\$ 6982550.24	\$ 0.00	\$ 11540947.15	\$ 18563497.38
23	\$ 0.00	\$ 0.00	\$ 0.00	\$ 7680805.26	\$ 0.00	\$ 12739041.66	\$ 20419847.12
24	\$ 0.00	\$ 0.00	\$ 0.00	\$ 8448885.79	\$ 0.00	\$ 14012944.05	\$ 22461431.83
25	\$ 0.00	\$ 0.00	\$ 0.00	\$ 9293774.36	\$ 0.00	\$ 15414240.65	\$ 24708015.02
26	\$ 0.00	\$ 0.00	\$ 0.00	\$ 10223151.80	\$ 46550999.48	\$ 16955464.72	\$ 73729614.40
TOTAL	\$ 214114405.50	\$ 20010196.62	\$ 1355173.30	\$ 95738999.70	\$ 104546875.20	\$ 154744445.20	\$ 598558095.32

NOTE: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 598558095.32

UNIFORM ANNUAL COST (\$) = 22168414.35

PROJECT EAST COAST RRR
 MAJOR ALTERNATE CALVERTON NY SITE-CONCRETE TANKS 10MMB
 MINOR ALTERNATE NUG FUEL OIL

YEAR	INVEST	SALVAGE	INIT FILL	DOM ACCEPT TEST	DOM STANDBY	DOM EMBARK	SPARE PARTS	ANNUAL CUST
1	\$ 1423776.00	\$	0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1623776.00
2	\$ 11492834.50	\$	0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 11692834.50
3	\$ 51407138.75	\$	0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 51807138.75
4	\$ 57031852.62	\$	0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 57031852.62
5	\$ 42735037.49	\$	0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 62735037.49
6	\$ 49005541.64	\$	19849125.07	\$ 1283273.69	\$ 0.00	\$ 0.00	\$ 0.00	\$ 60140940.44
7	\$ 0.00	\$	0.00	\$ 0.00	\$ 1540316.52	\$ 0.00	\$ 3346172.32	\$ 4946088.85
8	\$ 0.00	\$	0.00	\$ 0.00	\$ 1716348.18	\$ 0.00	\$ 3724789.56	\$ 5441137.73
9	\$ 0.00	\$	0.00	\$ 0.00	\$ 1887982.99	\$ 0.00	\$ 4097264.51	\$ 5945251.51
10	\$ 0.00	\$	0.00	\$ 0.00	\$ 2076781.29	\$ 0.00	\$ 4506995.36	\$ 6583776.66
11	\$ 0.00	\$	0.00	\$ 0.00	\$ 2284459.42	\$ 6115051.32	\$ 4957644.90	\$ 13357205.64
12	\$ 0.00	\$	0.00	\$ 0.00	\$ 2512905.36	\$ 0.00	\$ 5453464.59	\$ 7466364.75
13	\$ 0.00	\$	0.00	\$ 0.00	\$ 2764195.90	\$ 0.00	\$ 5994410.43	\$ 8763066.73
14	\$ 0.00	\$	0.00	\$ 0.00	\$ 3040615.89	\$ 0.00	\$ 6544691.91	\$ 9639307.40
15	\$ 0.00	\$	0.00	\$ 0.00	\$ 3344677.04	\$ 0.00	\$ 7254561.10	\$ 10603238.14
16	\$ 0.00	\$	0.00	\$ 0.00	\$ 3679144.74	\$ 9848351.50	\$ 7484417.21	\$ 21511913.26
17	\$ 0.00	\$	0.00	\$ 0.00	\$ 4047059.22	\$ 0.00	\$ 8722658.94	\$ 12429918.15
18	\$ 0.00	\$	0.00	\$ 0.00	\$ 4451765.14	\$ 0.00	\$ 9661144.43	\$ 14112909.97
19	\$ 0.00	\$	0.00	\$ 0.00	\$ 486941.65	\$ 0.00	\$ 10627259.31	\$ 15324200.97
20	\$ 0.00	\$	0.00	\$ 0.00	\$ 5346635.62	\$ 0.00	\$ 1168945.24	\$ 17076621.06
21	\$ 0.00	\$	0.00	\$ 0.00	\$ 5925299.40	\$ 1546084.25	\$ 12854943.77	\$ 34645151.42
22	\$ 0.00	\$	0.00	\$ 0.00	\$ 6517829.34	\$ 0.00	\$ 14144482.14	\$ 20662711.09
23	\$ 0.00	\$	0.00	\$ 0.00	\$ 7169612.27	\$ 0.00	\$ 1559370.56	\$ 22726982.63
24	\$ 0.00	\$	0.00	\$ 0.00	\$ 7846573.50	\$ 0.00	\$ 17115307.40	\$ 23001840.90
25	\$ 0.00	\$	0.00	\$ 0.00	\$ 8675230.85	\$ 0.00	\$ 18826438.13	\$ 27502044.99
26	\$ 0.00	\$	0.00	\$ 0.00	\$ 9542753.94	\$ 25544075.92	\$ 20709521.95	\$ 55796362.81
TOTAL	\$ 243946781.54	\$	\$ 19849125.07	\$ 1283273.69	\$ 89367128.08	\$ 57368357.79	\$ 193943014.19	\$ 615749644.35

NOTE: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INITIAL COST + TOTAL ANNUAL COST) = 615749644.35

UNIFORM ANNUAL COST (\$) = 22405543.46

AD-A144 650

EAST COAST REGIONAL PETROLEUM RESERVE (RPR) VOLUME 2
POTENTIAL STORAGE SI... (U) ARMY ENGINEER DIV HUNTSVILLE
AL R E SHANNON ET AL. 30 SEP 80 HNDTR-80-45-SP-VOL-2

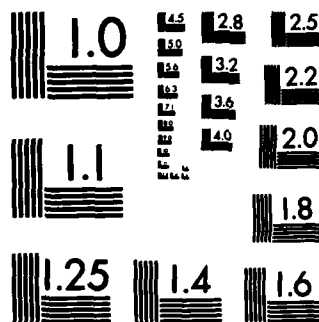
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MICROCOPY RESOLUTION TEST CHART
NATIONAL BUREAU OF STANDARDS-1963-A

PROJECT EAST CHAST SPR
MAJOR ALTERNATE PINEBLUSH VA. SITE-STEEL TANKS 10MM
MINOR ALTERNATE NO. 6 FUEL OIL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	INVEST-SALVAGE	INIT FILL	0-M ACCEPT TEST	0-M STANDBY	0-M ENHANCE	SPARE PARTS	ANNUAL COST
1	\$ 343376.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 343376.00
2	\$ 18378405.80	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 18378405.80
3	\$ 6416281.75	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 6416281.75
4	\$ 70579169.92	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 70579169.92
5	\$ 77637086.92	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 77637086.92
6	\$ 10815471.65	\$ 20103.19	\$ 1070979.49	\$ 1579277.38	\$ 0.00	\$ 0.00	\$ 10815471.65
7	\$ 338546.73	\$ 0.00	\$ 0.00	\$ 1737205.12	\$ 0.00	\$ 1640241.61	\$ 338546.73
8	\$ 3724035.40	\$ 0.00	\$ 0.00	\$ 1910925.63	\$ 0.00	\$ 1813104.77	\$ 3724035.40
9	\$ 4094438.94	\$ 0.00	\$ 0.00	\$ 2102018.19	\$ 0.00	\$ 1994420.75	\$ 4094438.94
10	\$ 4506062.84	\$ 0.00	\$ 0.00	\$ 2312220.01	\$ 0.00	\$ 2195862.83	\$ 4506062.84
11	\$ 4896637.79	\$ 0.00	\$ 0.00	\$ 2543442.01	\$ 11539946.67	\$ 2413249.11	\$ 4896637.79
12	\$ 5492360.23	\$ 0.00	\$ 0.00	\$ 2797786.21	\$ 0.00	\$ 2654574.02	\$ 5492360.23
13	\$ 597596.26	\$ 0.00	\$ 0.00	\$ 3077564.84	\$ 0.00	\$ 2920031.42	\$ 597596.26
14	\$ 6597355.88	\$ 0.00	\$ 0.00	\$ 3345321.32	\$ 0.00	\$ 3212034.57	\$ 6597355.88
15	\$ 7257091.47	\$ 0.00	\$ 0.00	\$ 3723833.45	\$ 0.00	\$ 3535238.02	\$ 7257091.47
16	\$ 8781080.66	\$ 0.00	\$ 0.00	\$ 4096238.80	\$ 10585194.52	\$ 3486581.42	\$ 8781080.66
17	\$ 9659188.75	\$ 0.00	\$ 0.00	\$ 4505862.68	\$ 0.00	\$ 4275218.01	\$ 9659188.75
18	\$ 10625107.62	\$ 0.00	\$ 0.00	\$ 4956448.94	\$ 0.00	\$ 4702739.41	\$ 10625107.62
19	\$ 11687618.59	\$ 0.00	\$ 0.00	\$ 5452093.84	\$ 0.00	\$ 5175013.74	\$ 11687618.59
20	\$ 14142018.25	\$ 0.00	\$ 0.00	\$ 5997303.22	\$ 29931644.67	\$ 5690315.17	\$ 14142018.25
21	\$ 15556220.07	\$ 0.00	\$ 0.00	\$ 6547033.54	\$ 0.00	\$ 6259546.68	\$ 15556220.07
22	\$ 17111842.08	\$ 0.00	\$ 0.00	\$ 7256738.90	\$ 0.00	\$ 6885281.55	\$ 17111842.08
23	\$ 18823026.29	\$ 0.00	\$ 0.00	\$ 7982410.59	\$ 0.00	\$ 7573809.49	\$ 18823026.29
24	\$ 68910550.03	\$ 0.00	\$ 0.00	\$ 8740631.65	\$ 0.00	\$ 8331190.43	\$ 68910550.03
25	\$ 9164309.48	\$ 0.00	\$ 0.00	\$ 9658716.81	\$ 0.00	\$ 9164309.48	\$ 9164309.48
26	\$ 94805324.56	\$ 0.00	\$ 0.00	\$ 10624588.44	\$ 48205221.11	\$ 10080740.43	\$ 94805324.56
TOTAL	\$ 312501716.00	\$ 20103.19	\$ 1070979.49	\$ 101077699.61	\$ 108262016.97	\$ 94805324.56	\$ 637421559.80

NOTES: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 637421559.80

UNIFORM ANNUAL COST (\$) = 25608205.92

PROJECT EAST COAST RRR
 MAJOR ALTERNATE PUNTSNOUTH VA. SITE-CONCRETE TANKS 10MPH
 MINOR ALTERNATE NO.6 FUEL OIL

0.0

YEAR	INVEST-SALVAGE	INIT FILL	0-M ACCEPT-TEST	0-M STANDBY	0-M EXCHANGE	SPACE PARTS	ANNUAL COST
1	343376.00	0.00	0.00	0.00	0.00	0.00	343376.00
2	14985359.40	0.00	0.00	0.00	0.00	0.00	14985359.40
3	66939710.75	0.00	0.00	0.00	0.00	0.00	66939710.75
4	73633661.82	0.00	0.00	0.00	0.00	0.00	73633661.82
5	80997050.01	0.00	0.00	0.00	0.00	0.00	80997050.01
6	9036755.01	20103415.95	1070979.49	0.00	0.00	0.00	110271550.45
7	0.00	0.00	0.00	1571162.02	0.00	2933885.72	4505047.73
8	0.00	0.00	0.00	1728278.22	0.00	3227274.29	4955552.51
9	0.00	0.00	0.00	1901106.04	0.00	3550001.72	5451107.76
10	0.00	0.00	0.00	2091216.65	0.00	3905001.49	5996218.54
11	0.00	0.00	0.00	2300338.31	6291091.21	4295502.08	12686931.60
12	0.00	0.00	0.00	2530372.14	0.00	4725052.28	7255424.43
13	0.00	0.00	0.00	2783409.36	0.00	5197557.51	7980966.87
14	0.00	0.00	0.00	3061750.29	0.00	5717313.26	8779063.56
15	0.00	0.00	0.00	3367925.32	0.00	6249044.59	9656969.91
16	0.00	0.00	0.00	3704717.86	10131665.31	6917949.05	20754332.21
17	0.00	0.00	0.00	4075189.64	0.00	7609743.95	11684933.59
18	0.00	0.00	0.00	4482708.61	0.00	8370714.35	12853426.95
19	0.00	0.00	0.00	4930979.47	0.00	9207740.18	14138769.65
20	0.00	0.00	0.00	5424077.41	0.00	10128589.20	15552646.61
21	0.00	0.00	0.00	5966485.16	16317470.40	11141426.12	33425361.67
22	0.00	0.00	0.00	6563133.67	0.00	12255584.73	16618702.40
23	0.00	0.00	0.00	7219487.04	0.00	13481125.61	20700372.64
24	0.00	0.00	0.00	7941391.74	0.00	14829258.17	22770629.91
25	0.00	0.00	0.00	8755530.92	0.00	16312161.98	25047692.90
26	0.00	0.00	0.00	9609084.01	20279449.25	17945378.18	53831911.44
TOTAL	324994932.99	20103415.95	1070979.49	89988303.88	59019876.17	168038302.85	664217211.33

NOTE: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 664217211.33

UNIFORM ANNUAL COST (\$)= 24600637.46

PROJECT EAST COAST RPR
 MAJOR ALTERNATE KNOXVILLE NY CONCRETE TANKS 20M+H
 MINOR ALTERNATE NOA FUEL OIL

YEAR	INVESTMENT SALVAGE	INIT FILL	DOM ACCEPT TEST	DOM STANDBY	DOM EMERGENCY	SPARE PARTS	ANNUAL COST
1	5452376.00	0.00	0.00	0.00	0.00	0.00	5452376.00
2	17825979.60	0.00	0.00	0.00	0.00	0.00	17825979.60
3	79959220.00	0.00	0.00	0.00	0.00	0.00	79959220.00
4	87455142.00	0.00	0.00	0.00	0.00	0.00	87455142.00
5	96750656.20	0.00	0.00	0.00	0.00	0.00	96750656.20
6	106125721.42	39469481.28	1070979.49	0.00	0.00	0.00	106966642.59
7	0.00	0.00	0.00	1392119.21	0.00	3345031.44	4777150.65
8	0.00	0.00	0.00	1531331.13	0.00	3723534.58	5254865.71
9	0.00	0.00	0.00	1684464.24	0.00	4095644.64	5780352.28
10	0.00	0.00	0.00	1852910.66	0.00	4505476.45	635837.51
11	0.00	0.00	0.00	2038201.73	1155964.35	4936024.53	18353915.61
12	0.00	0.00	0.00	2242021.90	0.00	5451626.98	7693644.89
13	0.00	0.00	0.00	2666224.09	0.00	5946789.68	8463013.78
14	0.00	0.00	0.00	2712846.50	0.00	6594460.45	9309315.15
15	0.00	0.00	0.00	2984131.15	0.00	7256115.52	10240246.67
16	0.00	0.00	0.00	3282548.27	1829445.30	7981727.07	29559144.64
17	0.00	0.00	0.00	3610798.70	0.00	8779499.77	12390694.47
18	0.00	0.00	0.00	3971878.57	0.00	9657489.75	13629766.32
19	0.00	0.00	0.00	4369066.82	0.00	10623674.73	14992745.15
20	0.00	0.00	0.00	4805973.07	0.00	11666044.40	16492019.66
21	0.00	0.00	0.00	5246370.37	2946410.61	12854651.26	47605330.24
22	0.00	0.00	0.00	5815227.41	0.00	14140114.34	19955343.79
23	0.00	0.00	0.00	6396750.15	0.00	15554124.02	21950874.17
24	0.00	0.00	0.00	7036425.17	0.00	17109540.42	23145945.99
25	0.00	0.00	0.00	7740067.68	0.00	18204444.91	26560362.59
26	0.00	0.00	0.00	8514074.45	47452241.55	20702544.40	75668660.40
TOTAL	310448095.62	39469481.28	1070979.49	79733626.89	106570952.41	193877675.98	815092290.07

NOTES: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN.COST) = 815092290.07

UNIFORM ANNUAL COST (\$) = 30164603.34

PROJECT EAST COAST WPM
MAJIN ALTERNATE WEST DEPTFORN 11 NJ-RTEEL TANKS 20MMH
MINIW ALTERNATE NDA FUEL OIL

INVESTMENT COST (MIN PT OF CONSTRUCTION) = 0.00

YEAR	INVEST-SALVAGE	INTY FILL	DOM ACCEPT TEST	DOM STANDBY	DOM EXCHANGE	SPARE PARTS	ANNUAL COST
1	7175376.00	0.00	0.00	0.00	0.00	0.00	7175376.00
2	1861652.70	0.00	0.00	0.00	0.00	0.00	1861652.70
3	84706053.63	0.00	0.00	0.00	0.00	0.00	84706053.63
4	9317658.99	0.00	0.00	0.00	0.00	0.00	9317658.99
5	102494324.89	0.00	0.00	0.00	0.00	0.00	102494324.89
6	112741757.36	38845137.22	1355173.30	0.00	0.00	0.00	152944067.91
7	0.00	0.00	0.00	1804740.57	0.00	2272432.67	407173.24
8	0.00	0.00	0.00	1945218.62	0.00	2499675.44	4484890.56
9	0.00	0.00	0.00	2183736.08	0.00	2749643.53	4933379.62
10	0.00	0.00	0.00	2402109.69	0.00	3024607.88	5426717.58
11	0.00	0.00	0.00	2642320.66	19675147.27	3327068.67	25644536.61
12	0.00	0.00	0.00	2906552.73	0.00	3659775.54	6566328.27
13	0.00	0.00	0.00	3197208.00	0.00	4025733.09	7222961.10
14	0.00	0.00	0.00	3516928.80	0.00	4428324.40	7943257.20
15	0.00	0.00	0.00	3868621.68	0.00	4871161.24	8739742.92
16	0.00	0.00	0.00	4255483.85	31687021.44	5556277.37	41300782.65
17	0.00	0.00	0.00	4681032.24	0.00	5894105.10	10573137.34
18	0.00	0.00	0.00	5149135.46	0.00	6483515.61	11632651.07
19	0.00	0.00	0.00	5644049.00	0.00	7131467.18	12793916.18
20	0.00	0.00	0.00	6230433.91	0.00	7845053.89	14073507.80
21	0.00	0.00	0.00	6853499.30	51032264.89	8629559.28	66513323.47
22	0.00	0.00	0.00	7538849.23	0.00	9492515.21	17031364.44
23	0.00	0.00	0.00	8292734.15	0.00	10841764.73	18734500.88
24	0.00	0.00	0.00	9122007.56	0.00	11885943.41	20607950.97
25	0.00	0.00	0.00	10034208.32	0.00	12634537.75	22668746.06
26	0.00	0.00	0.00	11037684.15	82187972.93	13897991.52	107123593.60
TOTAL	419147823.60	38845137.22	1355173.30	103366515.00	184582406.54	130153580.02	877460635.68

NOTES ANNUAL COSTS DISCOUNTED TO MIN PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 877460635.68

UNIFORM ANNUAL COST (\$) = 32494542.06

PROJECT EAST COAST RPR
 MAIN ALTERNATE WEST DEPIFORM IV NJ-STEEL TANKS 20MMH
 MINOR ALTERNATE NUB FUEL OIL

YEAR	INVEST-SALVAGE	INIT FILL	0-M ACCEPT TEST	0-M STANDBY	0-M EXCHANGE	SPARE PARTS	ANNUAL COST
1	7345376.00	0.00	0.00	0.00	0.00	0.00	7345376.00
2	14254207.00	0.00	0.00	0.00	0.00	0.00	16254207.00
3	11940262.25	0.00	0.00	0.00	0.00	0.00	61940262.25
4	90134288.47	0.00	0.00	0.00	0.00	0.00	90134288.47
5	99147717.32	0.00	0.00	0.00	0.00	0.00	99147717.32
6	13462489.05	39118906.21	1355173.30	0.00	0.00	0.00	149536566.57
7	0.00	0.00	0.00	1404526.39	0.00	2662119.40	4470645.79
8	0.00	0.00	0.00	1949379.03	0.00	2928331.34	4917710.37
9	0.00	0.00	0.00	2188316.93	0.00	3221164.47	5409481.41
10	0.00	0.00	0.00	2407148.63	0.00	3543280.92	5950429.55
11	0.00	0.00	0.00	2647863.49	19495474.47	3847609.01	26540944.97
12	0.00	0.00	0.00	2912449.84	0.00	4247369.91	720019.75
13	0.00	0.00	0.00	3203914.22	0.00	4716106.91	7920021.73
14	0.00	0.00	0.00	3524306.31	0.00	5147717.60	8712023.40
15	0.00	0.00	0.00	3876736.94	0.00	5706449.56	9543226.29
16	0.00	0.00	0.00	4264410.63	32202911.54	627134.29	42744440.51
17	0.00	0.00	0.00	4690851.69	0.00	6904452.12	11595773.61
18	0.00	0.00	0.00	5159936.86	0.00	759337.33	12755274.20
19	0.00	0.00	0.00	5675930.35	0.00	8354871.07	14030881.62
20	0.00	0.00	0.00	6243523.60	0.00	9190354.17	15433841.78
21	0.00	0.00	0.00	6887873.86	51863111.14	10109393.99	68840341.09
22	0.00	0.00	0.00	7554663.26	0.00	11120333.39	1867498.95
23	0.00	0.00	0.00	8310129.92	0.00	12232366.73	20342446.65
24	0.00	0.00	0.00	9141142.91	0.00	13459603.40	2296746.31
25	0.00	0.00	0.00	10055257.20	0.00	14801163.74	24856420.94
26	0.00	0.00	0.00	11060782.92	83526054.12	16281260.12	110868122.15
TOTAL	405844340.10	39118906.21	1355173.30	103543348.18	187587556.31	152472887.29	890006211.38

NOTES: ANNUAL COSTS DISCOUNTED TO MIN PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 890006211.38

UNIFORM ANNUAL COST (\$) = 32963193.01

PURCHASER EAST CHAST. HPM
 MAJOR ALTERNATE MINOTVILLE NY-STEEL TANKS 20MMB
 MINOR ALTERNATE LUB. FUEL OIL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	INVEST-SALVAGE	INTL FILL	DOM ACCEPT TEST	DOM STANDBY	DOM EMERGEN	SPARE PARTS	ANNUAL COST
1	5459376.00	0.00	0.00	0.00	0.00	0.00	5459376.00
2	20004798.00	0.00	0.00	0.00	0.00	0.00	20004798.00
3	49455071.00	0.00	0.00	0.00	0.00	0.00	49455071.00
4	49455071.00	0.00	0.00	0.00	0.00	0.00	49455071.00
5	104254019.91	0.00	0.00	0.00	0.00	0.00	104254019.91
6	11071721.90	3945507.22	1070979.49	0.00	0.00	0.00	160257388.61
7	0.00	0.00	0.00	1494557.95	0.00	2537944.32	4032556.47
8	0.00	0.00	0.00	164013.75	0.00	2791794.37	2955812.12
9	0.00	0.00	0.00	1404015.12	0.00	3070979.21	4479393.33
10	0.00	0.00	0.00	1482556.83	0.00	3378076.03	5367332.86
11	0.00	0.00	0.00	2148162.30	19434921.58	3715483.64	25740987.52
12	0.00	0.00	0.00	2407100.52	0.00	4047472.00	6454472.52
13	0.00	0.00	0.00	2647700.58	0.00	4496219.20	7143919.78
14	0.00	0.00	0.00	2912470.64	0.00	4945541.12	7856311.75
15	0.00	0.00	0.00	3203717.70	0.00	5440425.23	8644142.93
16	0.00	0.00	0.00	3524084.87	3194750.54	5844447.75	11505356.24
17	0.00	0.00	0.00	3676498.42	0.00	6542914.93	10459412.94
18	0.00	0.00	0.00	4264744.26	0.00	7241205.94	11505356.24
19	0.00	0.00	0.00	4690363.08	0.00	7963326.56	12555449.66
20	0.00	0.00	0.00	515619.39	0.00	8761459.24	13921376.63
21	0.00	0.00	0.00	567581.33	51451445.74	9634045.10	66765492.20
22	0.00	0.00	0.00	6263134.46	0.00	10601449.68	16844495.14
23	0.00	0.00	0.00	6667453.41	0.00	11642030.65	18529440.06
24	0.00	0.00	0.00	7554194.75	0.00	12628236.11	20382436.86
25	0.00	0.00	0.00	4309616.62	0.00	14111061.42	22420460.55
26	0.00	0.00	0.00	9140580.44	82463748.38	15522164.11	107526492.98
TOTAL	442481108.91	3945507.22	1070979.49	35600805.86	186100042.34	145363862.04	90082833.85

NOTE: ANNUAL COSTS DISCOUNTED TO MID PT COST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 90082833.85

INTERIM ANNUAL COST (%) = 33351216.07

END-OF-FILE ENCOUNTERED, FILETYPE = INPUT
 ERROR NUMBER 0065 DETECTED BY I-PCB AT ADDRESS 000133
 CALLED FROM LFC AT LINE 0210

PROJECT EAST COAST RPR
 MAJOR ALTERNATE CALVERTON NY CONCRETE TANKS 20MMB
 MINOR ALTERNATE NO.6 FUEL OIL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00

YEAR	INVEST-SALVAGE	INIT FILL	O=M ACCEPT TEST	O=M STANDBY	O=M EMHAKCO	SPARE PARTS	ANNUAL COST
1	1623536.00	0.00	0.00	0.00	0.00	0.00	1623536.00
2	1998198.40	0.00	0.00	0.00	0.00	0.00	1998198.40
3	89840927.00	0.00	0.00	0.00	0.00	0.00	89840927.00
4	98825019.70	0.00	0.00	0.00	0.00	0.00	98825019.70
5	108707521.67	0.00	0.00	0.00	0.00	0.00	108707521.67
6	119378273.84	39075916.87	1283273.69	0.00	0.00	0.00	159937464.40
7	0.00	0.00	0.00	163015.00	0.00	4985098.25	6616013.25
8	0.00	0.00	0.00	1798006.50	0.00	5483608.07	7277614.57
9	0.00	0.00	0.00	1973407.15	0.00	6031988.88	8005376.03
10	0.00	0.00	0.00	2170747.87	0.00	6635165.77	8605913.63
11	0.00	0.00	0.00	2307822.65	11912465.15	7298682.35	21598970.15
12	0.00	0.00	0.00	2626804.92	0.00	8026550.58	10655155.50
13	0.00	0.00	0.00	2889265.41	0.00	8831405.64	11720671.05
14	0.00	0.00	0.00	3178191.95	0.00	9714946.20	12492738.15
15	0.00	0.00	0.00	3496011.15	0.00	10686000.82	14182011.97
16	0.00	0.00	0.00	3845012.26	14165144.25	11754800.90	34785357.42
17	0.00	0.00	0.00	4230173.49	0.00	12930060.99	17160234.48
18	0.00	0.00	0.00	4653190.83	0.00	14223067.09	1876257.93
19	0.00	0.00	0.00	5118509.92	0.00	15645375.80	20763863.72
20	0.00	0.00	0.00	5630360.91	0.00	17209911.18	22440272.09
21	0.00	0.00	0.00	6193397.00	30897865.67	18930902.30	56022165.97
22	0.00	0.00	0.00	6812736.70	0.00	20823992.53	27638729.23
23	0.00	0.00	0.00	7494010.37	0.00	22906391.79	30400402.16
24	0.00	0.00	0.00	8243811.41	0.00	25197030.96	33404042.37
25	0.00	0.00	0.00	9067752.55	0.00	27716738.06	36784466.61
26	0.00	0.00	0.00	9974527.80	49761325.25	30408807.47	90224250.52
TOTAL	438557266.61	39075916.87	1283273.69	93410655.84	111756799.32	285521499.65	969605411.98

NOTE: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 969605411.98

UNIFORM ANNUAL COST (\$)= 35911311.55

PROJECT EAST CHART RPH
 MAJOR ALTERNATE BRIDGAVILLE ME WIDE 20MMH
 MINOR ALTERNATE NOB FUEL OIL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 6.00

YEAR	INVEST-SALVAGE	INIT FILL	DISM ACCEPT TEST	DISM STANDBY	DISM EMBARKED	SPARE PARTS	ANNUAL COST
1	3 6362876.00	3 0.00	3 0.00	3 0.00	3 0.00	3 0.00	3 6362876.00
2	3 23099188.20	3 0.00	3 0.00	3 0.00	3 0.00	3 0.00	3 23099188.20
3	3 104128092.75	3 0.00	3 0.00	3 0.00	3 0.00	3 0.00	3 104128092.75
4	3 114540902.02	3 0.00	3 0.00	3 0.00	3 0.00	3 0.00	3 114540902.02
5	3 125994992.23	3 0.00	3 0.00	3 0.00	3 0.00	3 0.00	3 125994992.23
6	3 138594491.45	3 39001276.17	3 1355173.30	3 0.00	3 0.00	3 0.00	3 176950440.92
7	3 0.00	3 0.00	3 0.00	3 1846322.72	3 0.00	3 2732283.84	3 4618606.37
8	3 0.00	3 0.00	3 0.00	3 2074954.99	3 0.00	3 3005512.23	3 5080467.22
9	3 0.00	3 0.00	3 0.00	3 2242450.49	3 0.00	3 3306063.45	3 5546513.95
10	3 0.00	3 0.00	3 0.00	3 2510695.54	3 0.00	3 3636669.40	3 6147363.34
11	3 0.00	3 0.00	3 0.00	3 2761765.10	3 27237742.91	3 4000336.78	3 33999844.79
12	3 0.00	3 0.00	3 0.00	3 3037941.61	3 0.00	3 4400370.46	3 7434312.06
13	3 0.00	3 0.00	3 0.00	3 3341735.77	3 0.00	3 4840407.50	3 8182143.27
14	3 0.00	3 0.00	3 0.00	3 3675909.34	3 0.00	3 5324448.25	3 900357.59
15	3 0.00	3 0.00	3 0.00	3 4043500.28	3 0.00	3 5856493.08	3 9903993.35
16	3 0.00	3 0.00	3 0.00	3 4447450.31	3 43866657.34	3 6442582.38	3 54757090.03
17	3 0.00	3 0.00	3 0.00	3 4892635.34	3 0.00	3 7086440.62	3 11979475.96
18	3 0.00	3 0.00	3 0.00	3 5381898.87	3 0.00	3 7795524.68	3 13177423.55
19	3 0.00	3 0.00	3 0.00	3 5920088.76	3 0.00	3 8575077.15	3 14493165.91
20	3 0.00	3 0.00	3 0.00	3 6512097.43	3 0.00	3 9432584.47	3 15948442.50
21	3 0.00	3 0.00	3 0.00	3 7163307.40	3 70647690.32	3 10375843.39	3 8818841.07
22	3 0.00	3 0.00	3 0.00	3 7879638.14	3 0.00	3 11413427.69	3 19293065.03
23	3 0.00	3 0.00	3 0.00	3 8667601.95	3 0.00	3 12554770.46	3 2122372.41
24	3 0.00	3 0.00	3 0.00	3 9534362.14	3 0.00	3 13810247.50	3 23344609.65
25	3 0.00	3 0.00	3 0.00	3 10487798.36	3 0.00	3 15191272.26	3 25679070.61
26	3 0.00	3 0.00	3 0.00	3 11536378.19	3 113778411.73	3 16710399.48	3 142025749.40
TOTAL	3 512920542.65	3 39001276.17	3 1355173.30	3 108039132.92	3 255530902.30	3 156441535.84	3 1073338583.19

NOTE: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 1073338583.19

UNIFORM ANNUAL COST (\$) = 39753260.86

PROJECT EAST COAST RPR
MAJOR ALTERNATE PORTLAND ME, SITE-MINE 20MHB
MINOR ALTERNATE NO.6 FUEL OIL

INVESTMENT COST (MID PT OF CONSTRUCTION) = 0.00									
YEAR	INVEST	SALVAGE	INIT FILL	O-M ACCEPT TEST	O-M STANDBY	U-M ENHARGD	SPARE PARTS	ANNUAL COST	
1	\$	5001375.00	\$	0.00	\$	0.00	\$	5001375.00	
2	\$	22091086.90	\$	0.00	\$	0.00	\$	22091086.90	
3	\$	103177726.08	\$	0.00	\$	0.00	\$	103177726.08	
4	\$	113495498.69	\$	0.00	\$	0.00	\$	113495498.69	
5	\$	124845088.56	\$	0.00	\$	0.00	\$	124845088.56	
6	\$	137429553.41	\$	1487853.56	\$	0.00	\$	178261077.35	
7	\$	0.00	\$	0.00	\$	0.00	\$	5670444.36	
8	\$	0.00	\$	0.00	\$	0.00	\$	6237488.77	
9	\$	0.00	\$	0.00	\$	0.00	\$	6861237.65	
10	\$	0.00	\$	0.00	\$	0.00	\$	7547361.41	
11	\$	0.00	\$	0.00	\$	0.00	\$	9132307.31	
12	\$	0.00	\$	0.00	\$	0.00	\$	10045338.04	
13	\$	0.00	\$	0.00	\$	0.00	\$	11050091.84	
14	\$	0.00	\$	0.00	\$	0.00	\$	12155101.03	
15	\$	0.00	\$	0.00	\$	0.00	\$	58463274.10	
16	\$	0.00	\$	0.00	\$	45092662.97	\$	14707672.24	
17	\$	0.00	\$	0.00	\$	0.00	\$	16178439.47	
18	\$	0.00	\$	0.00	\$	0.00	\$	17796243.42	
19	\$	0.00	\$	0.00	\$	0.00	\$	19575911.76	
20	\$	0.00	\$	0.00	\$	0.00	\$	94153687.57	
21	\$	0.00	\$	0.00	\$	72622184.64	\$	23688853.23	
22	\$	0.00	\$	0.00	\$	0.00	\$	26055538.55	
23	\$	0.00	\$	0.00	\$	0.00	\$	28661092.40	
24	\$	0.00	\$	0.00	\$	0.00	\$	31527201.64	
25	\$	0.00	\$	0.00	\$	0.00	\$	151638676.39	
26	\$	0.00	\$	0.00	\$	116958754.59	\$	1920224.46	
TOTAL	\$	506740288.64	\$	39443670.38	\$	138223386.29	\$	186551310.23	\$ 1135119107.25

NOTE: ANNUAL COSTS DISCOUNTED TO MID PT CONST.

TOTAL LCC (INVEST COST + TOTAL ANN COST) = 1135119107.25

UNIFORM ANNUAL COST (\$) = 42041488.42

END

FILMED

DTIC