

AD-A199 229

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**INSTALLATION RESTORATION PROGRAM
PHASE II - CONFIRMATION/QUANTIFICATION
STAGE 2**

VOLUME IV

**LUKE AIR FORCE BASE,
ARIZONA**

**Roy F. Weston, Inc.
West Chester, Pennsylvania 19380**

JUNE 1988

FINAL REPORT FOR PERIOD SEPTEMBER 1986 TO JUNE 1988

Approved for Public Release; Distribution is Unlimited

PREPARED FOR:

**HEADQUARTERS TACTICAL AIR COMMAND
COMMAND SURGEON'S OFFICE (HQ TAC/SGPB)
LANGLEY AIR FORCE BASE, VIRGINIA**

**UNITED STATES AIR FORCE
OCCUPATIONAL & ENVIRONMENTAL HEALTH LABORATORY (USAFOEHL)
TECHNICAL SERVICES DIVISION (TS)
BROOKS AIR FORCE BASE, TEXAS 78235-5501**

**DTIC
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SEP 19 1988**

88 9 19 053

WATER ENGINEERING SERVICE

ELECTRIC LOG

WING NO. _____ COMPANY <u>WILLIS TOWERS WORTH, INC.</u> WELL <u>W-1</u> FIELD <u>LINE AIR FORCE BASE</u> STATE <u>ARIZONA</u> COUNTY <u>GRAND</u>	
LOCATION <u>LINE A.F.B.</u> SEC <u>1</u> TWP <u>1</u> R1E <u>1</u>	OTHER SERVICES <u>F-100</u> <u>GAMMA-RAY</u> <u>CANISTER</u>
Permanent Datum: <u>Cont.</u> Elev. _____ Log Measured From _____ <u>0</u> Ft. Above Perm. Datum Outline Measured From _____ <u>0</u> G.L.	Elev: <u>K.B.</u> <u>D.F.</u> <u>G.L.</u>

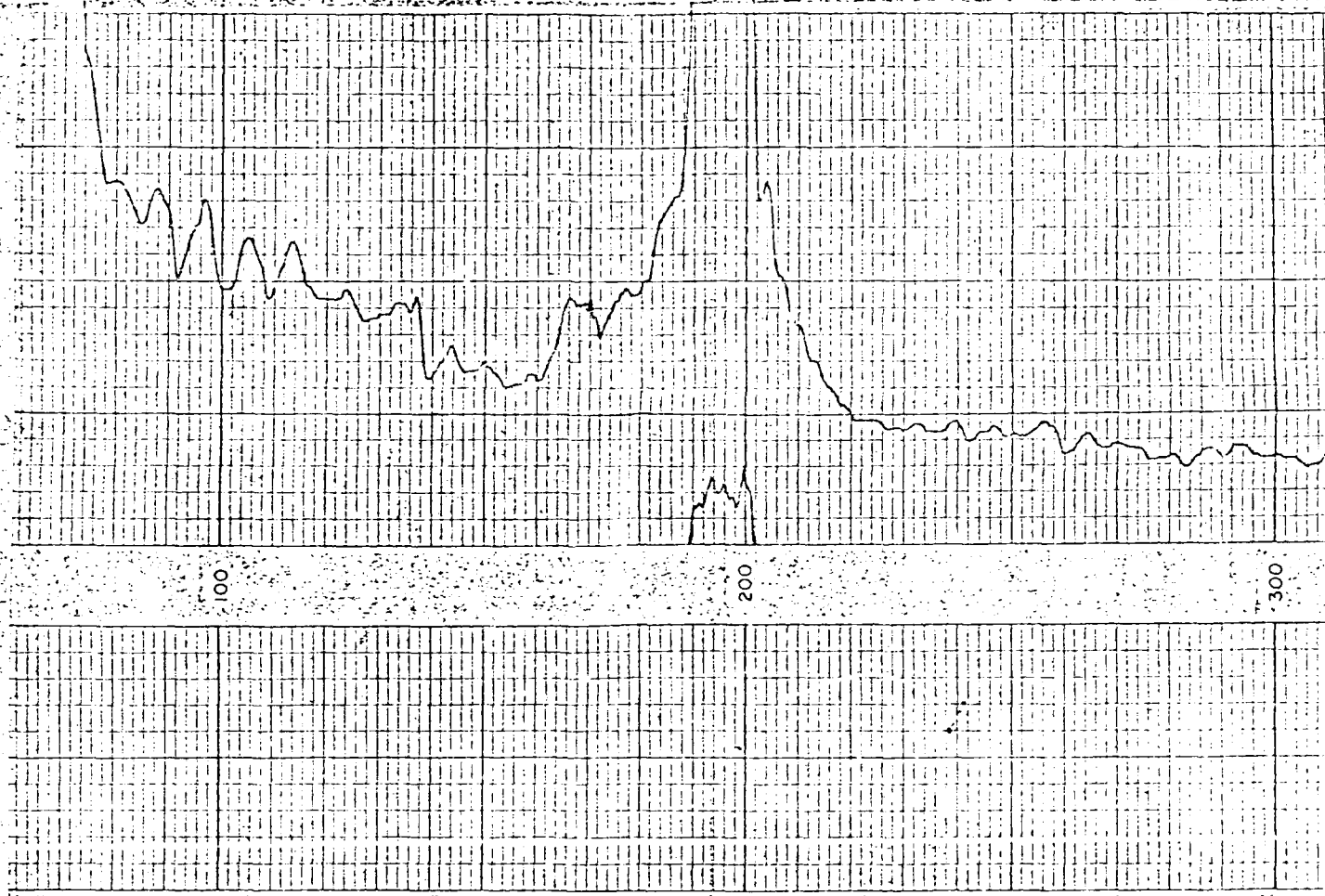
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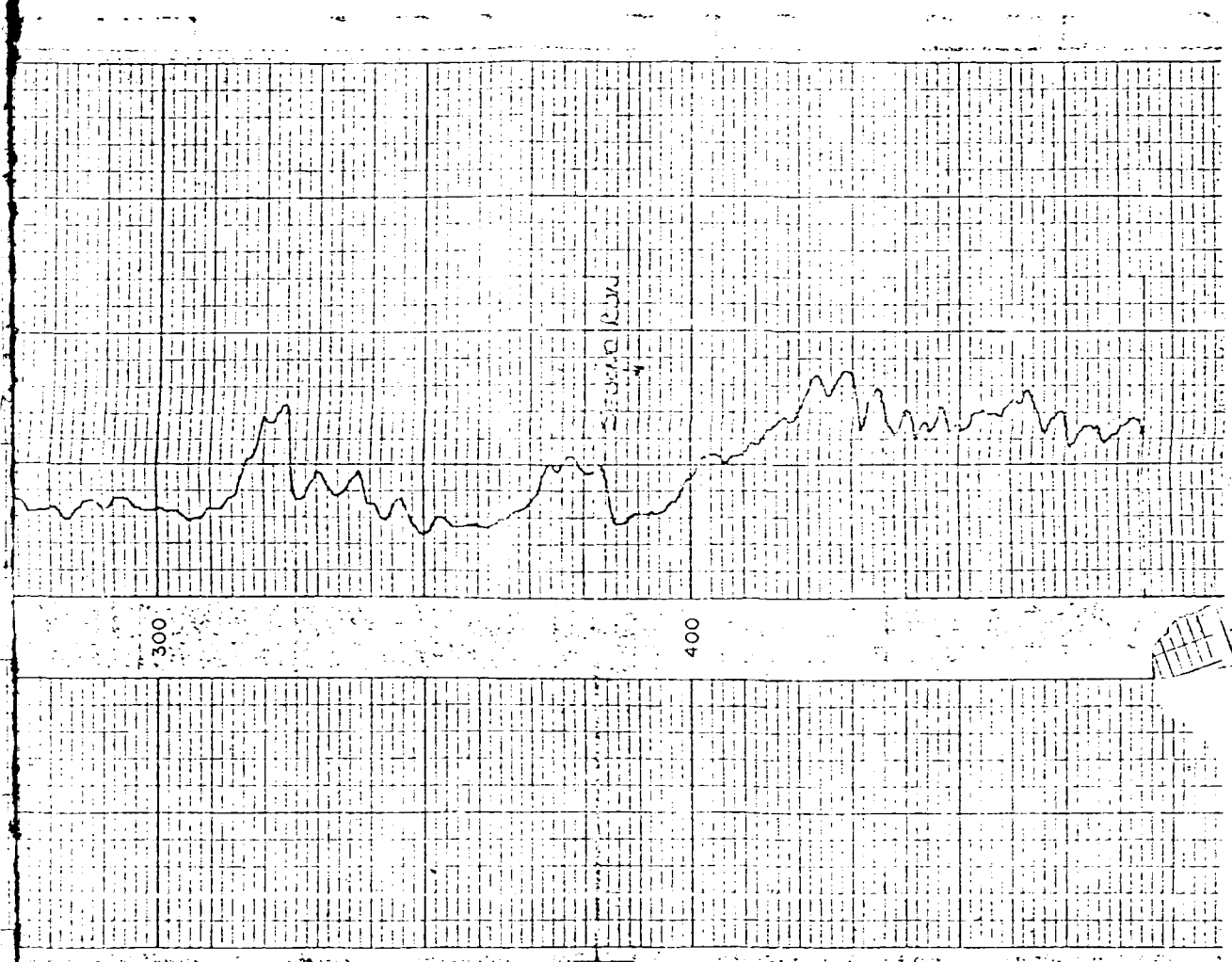
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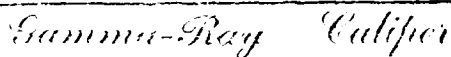
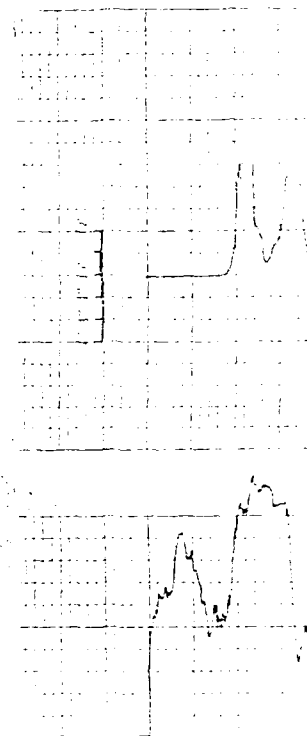
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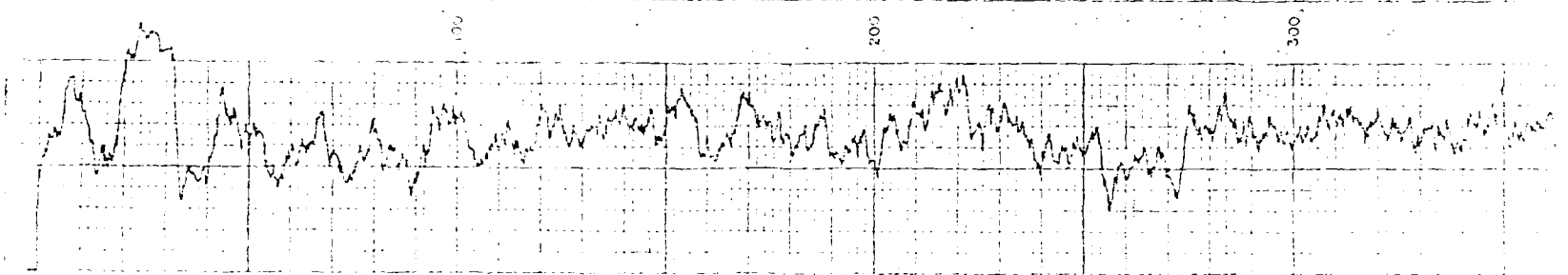
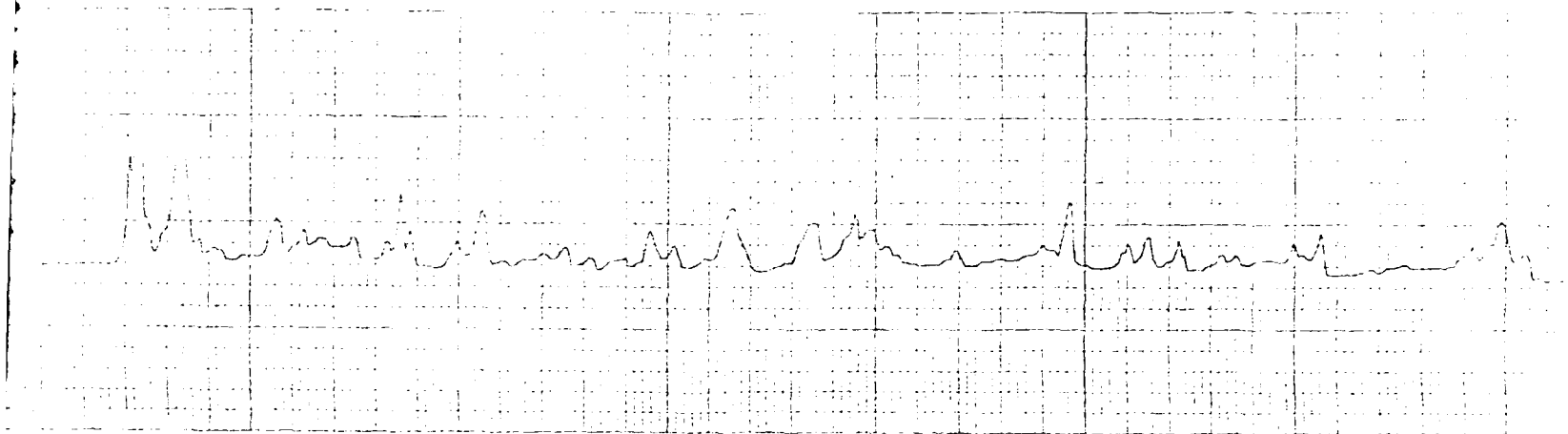
SPONTANEOUS POTENTIAL millivolts	Depth	RESISTIVITY ohms. m./m		RESISTIVITY ohms. m./m
		SHORT NORMAL 16 inch	LONG NORMAL 64 inch	
		SHORT NORMAL 16 inch	LONG NORMAL 64 inch	

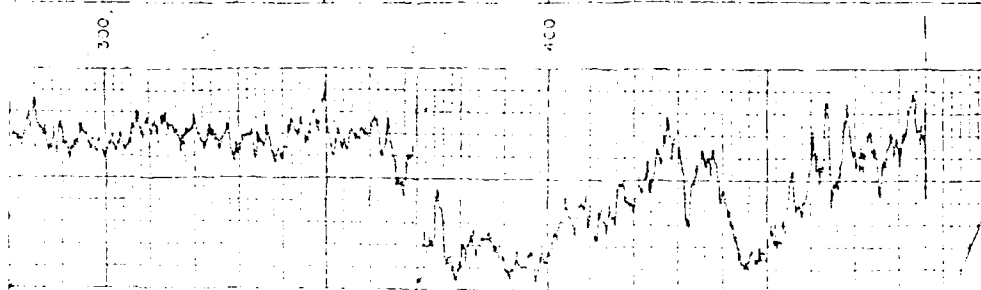
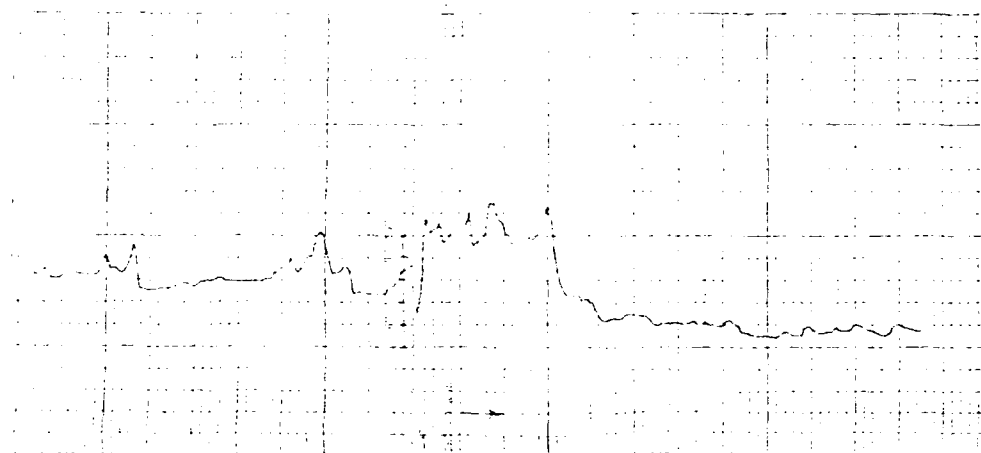
REL. DISTANCE Defin. Curve	50	LONG. NORMAL 61 Inch	100	200	300





[illegible][illegible]





RECEIVED

ELECTRIC LOG

FILING NO. _____ COMPANY <u>EVERETT DRILLING, INC.</u> WELL <u>101</u> FIELD <u>LUKE AIR FORCE BASE</u> STATE <u>ARIZONA</u> COUNTY <u>MOHAVE</u>	
LOCATION <u>LUKE A.F.B.</u> SEC <u>Two</u> OF <u>ONE</u>	OTHER SERVICES 6" INTERNAL 6" DIA. HAY CULDER

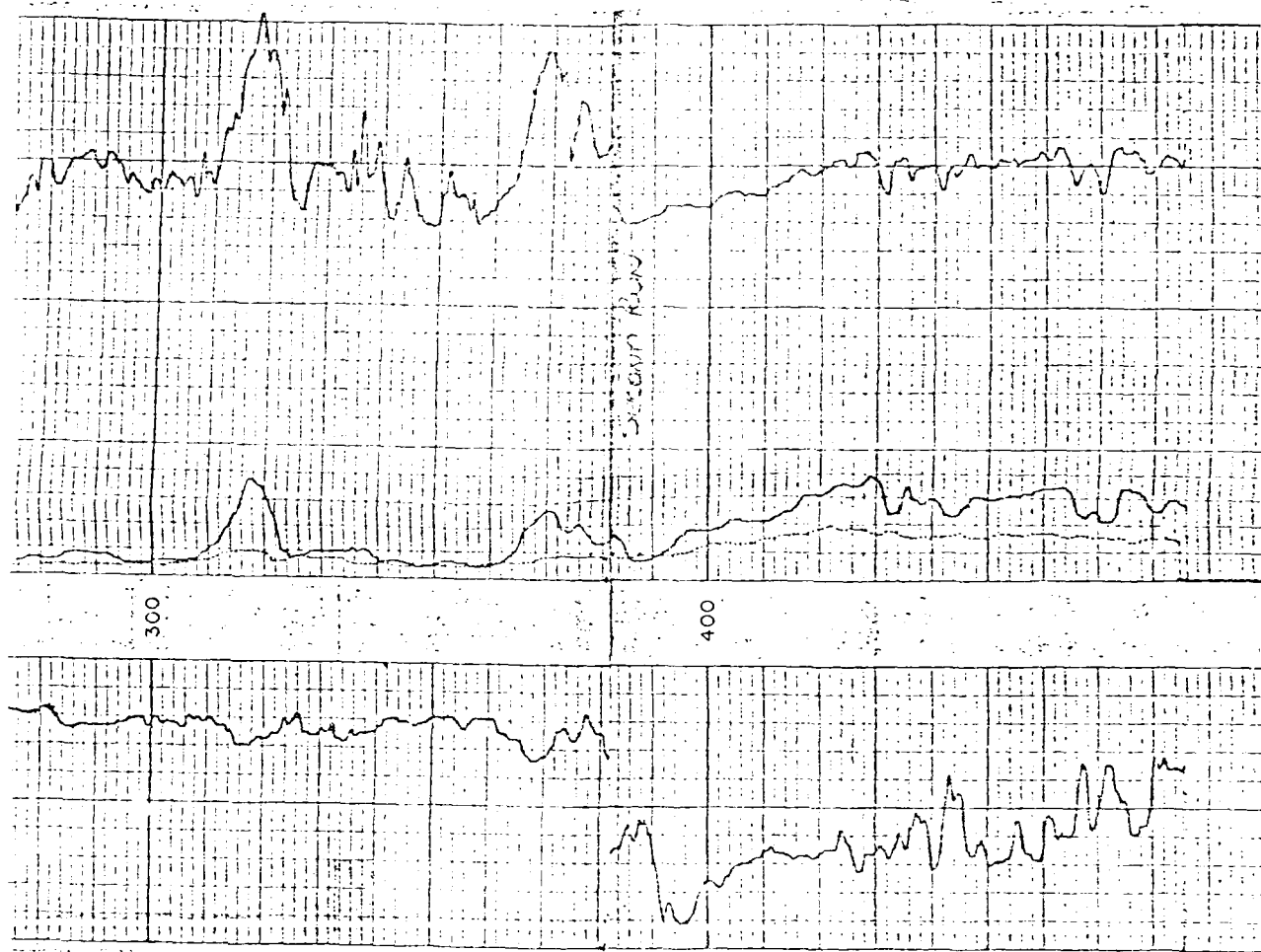
Permanent Datum: G.L. _____ Elev. _____ Elev. k.R. _____
 Log Measured From: G.L. _____ Ft. Above Perm. Datum D.F. _____
 Drilling Measured From: G.L. _____ G.L. _____

[illegible][illegible]

SPONTANEOUS POTENTIAL millivolts	Inputs	RESISTIVITY ohms. m./in.	RESISTIVITY ohms. m./in.
		SHOOT DOWNWARD 65 ohms.	
		LONG DOWNWARD 64 ohms	RESISTANCE Detail Curve

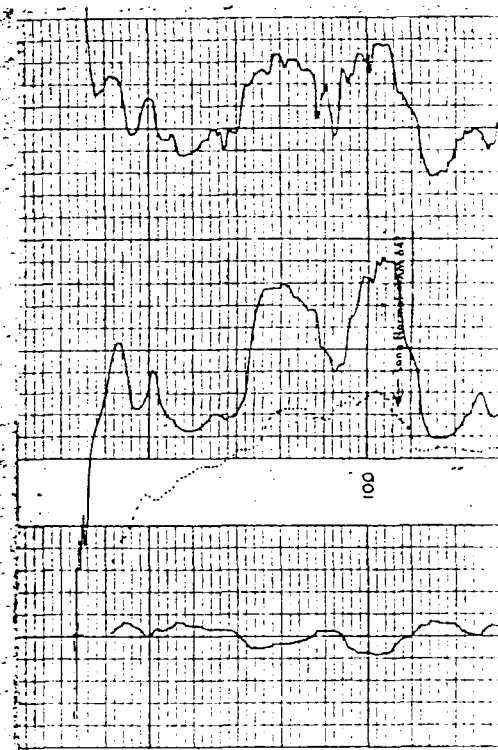




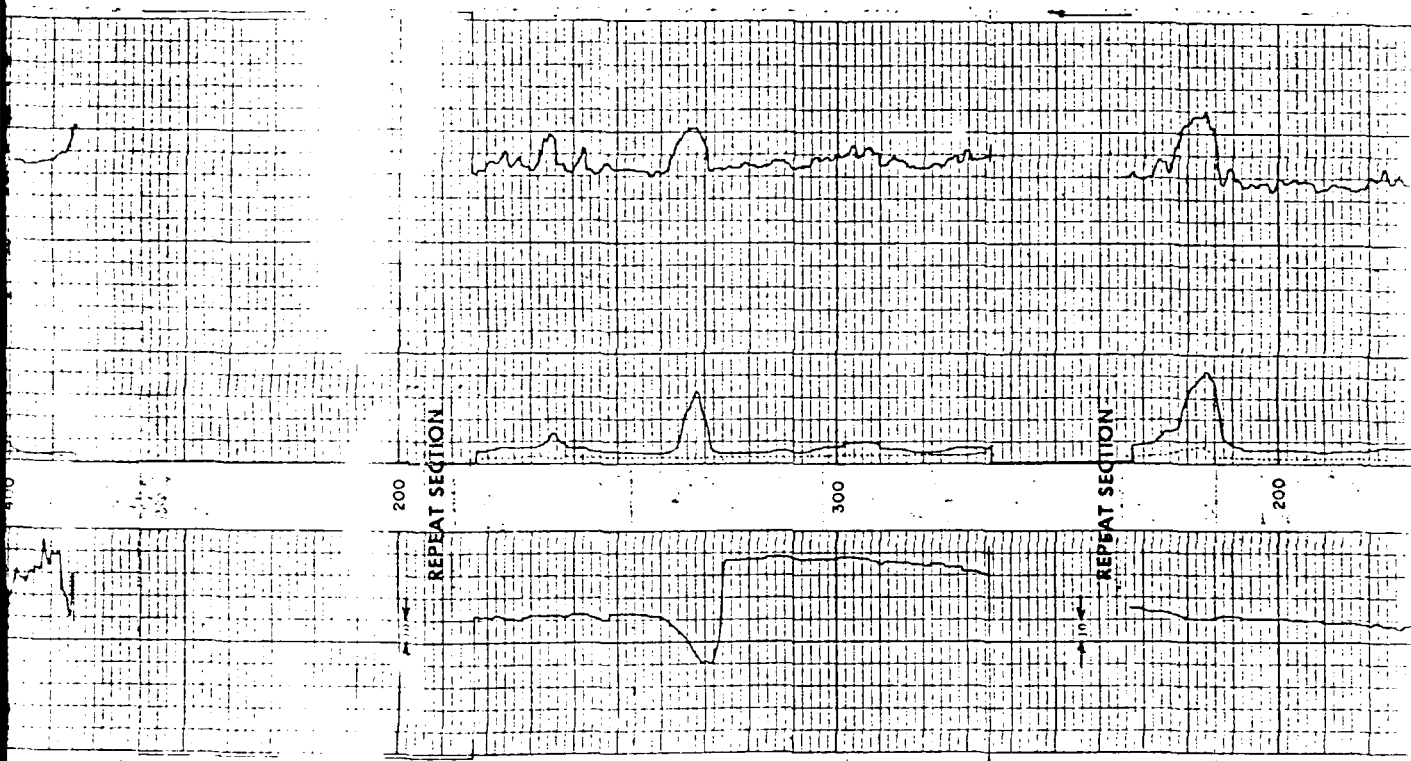


[illegible]

SPONTANEOUS POTENTIAL millivolts	Depth	RESISTIVITY ohms. m/cm	RESISTIVITY ohms. m/in
	SHORT-TERMINAL 16 inch	50	
	LONG-TERMINAL 64 inch	50	









WELL ENGINEERING SURVEYS
ELECTRIC LOG

FILED NO	COMPANY <u>MEYLIK DRILLING, INC.</u> WELL <u>103</u> FIELD <u>LUKE AIR FORCE BASE</u> STATE <u>ARIZONA</u> COUNTY <u>MAHICOPA</u>	
	LOCATION: SEC <u>1</u> TWP <u>1</u> RGE <u>1</u>	OTHER SERVICES CALIPER GAMMA-RAY E-LOG

Permanent Datum: G.L., Elev.
 Log Measured From G.L., 0 Ft. Above Perm. Datum
 Drilling Measured From G.L.
 Elev.: K B
 D.F.
 G.L.

Date		10-26-86							
Ran No.		ONE							
Depth--Driller		346'							
Depth--Logger		336'							
Btm. Log Inter.		335'							
Top Log Inter.		50'							
Casing--Driller		10"	20"						
Casing--Logger		-							
Bit Size		14 3/4"/	9 7/8"						
Type Fluid in Hole		WATER							
Dens.	Visc.	N/A							
pH Fluid Loss	S/N	ml							
Source of Sample	PIT								
R _{ho} @ Meas. Temp.	10 25	@ 77 °F			F		F		F
R _{hi} @ Meas. Temp.	10 25	@ 77 °F			F		F		F
R _{no} @ Meas. Temp.	N/A	@ °F			F		F		F
Source: R _{hi}	R _{no}	y			F		F		F
R _{no} @ BHT	N/A	@ °F			F		F		F
Time Since Circ.	-								
Max. Roc. Temp.	N/A	@ °F			F		F		F
Equip. Location	#1	TEMP							
Recorded By		CORRELL							
Witnessed By		MRS S.E. JACKETT							

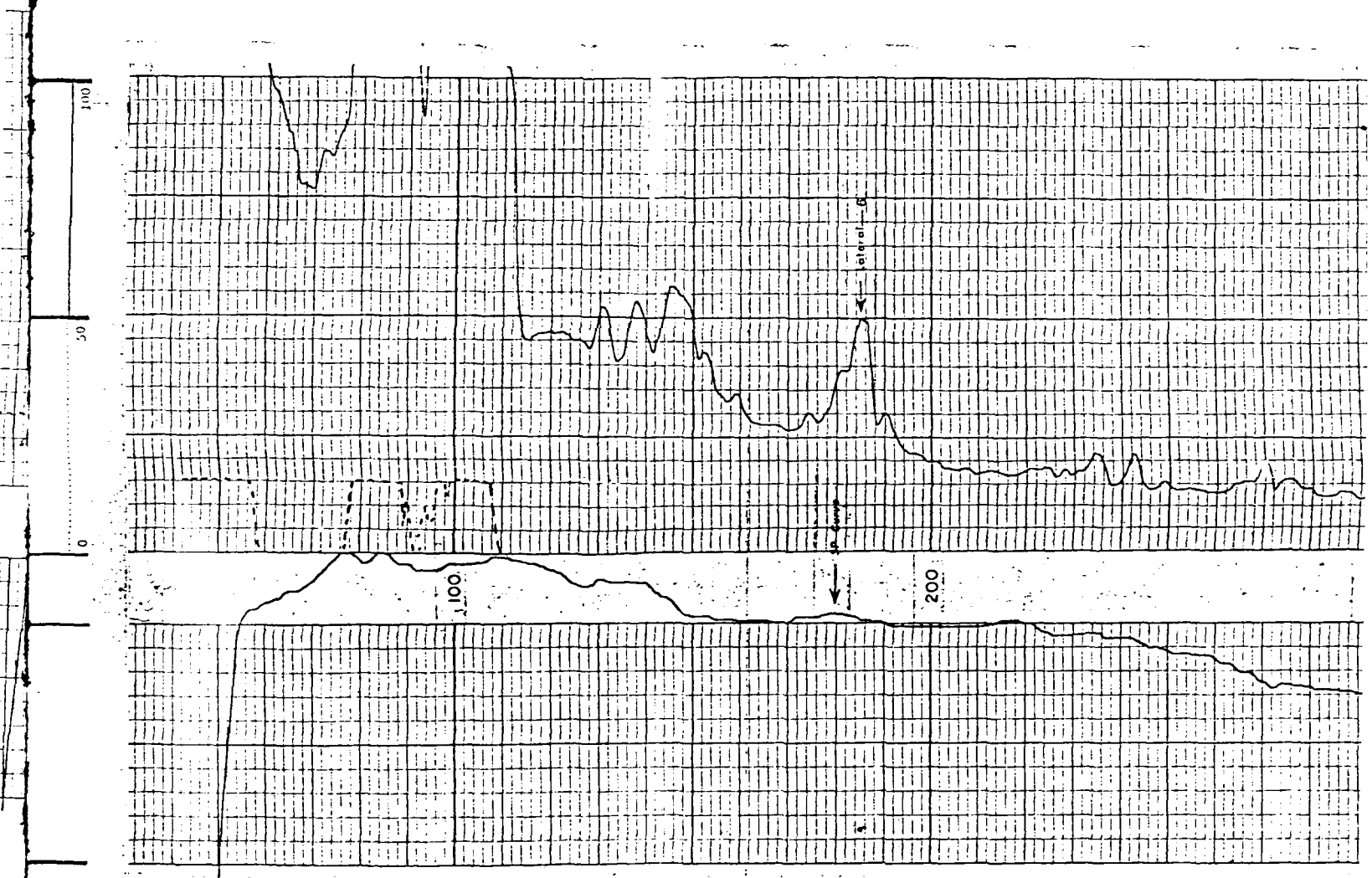
This Heading and Log Conform To API RP 31 4

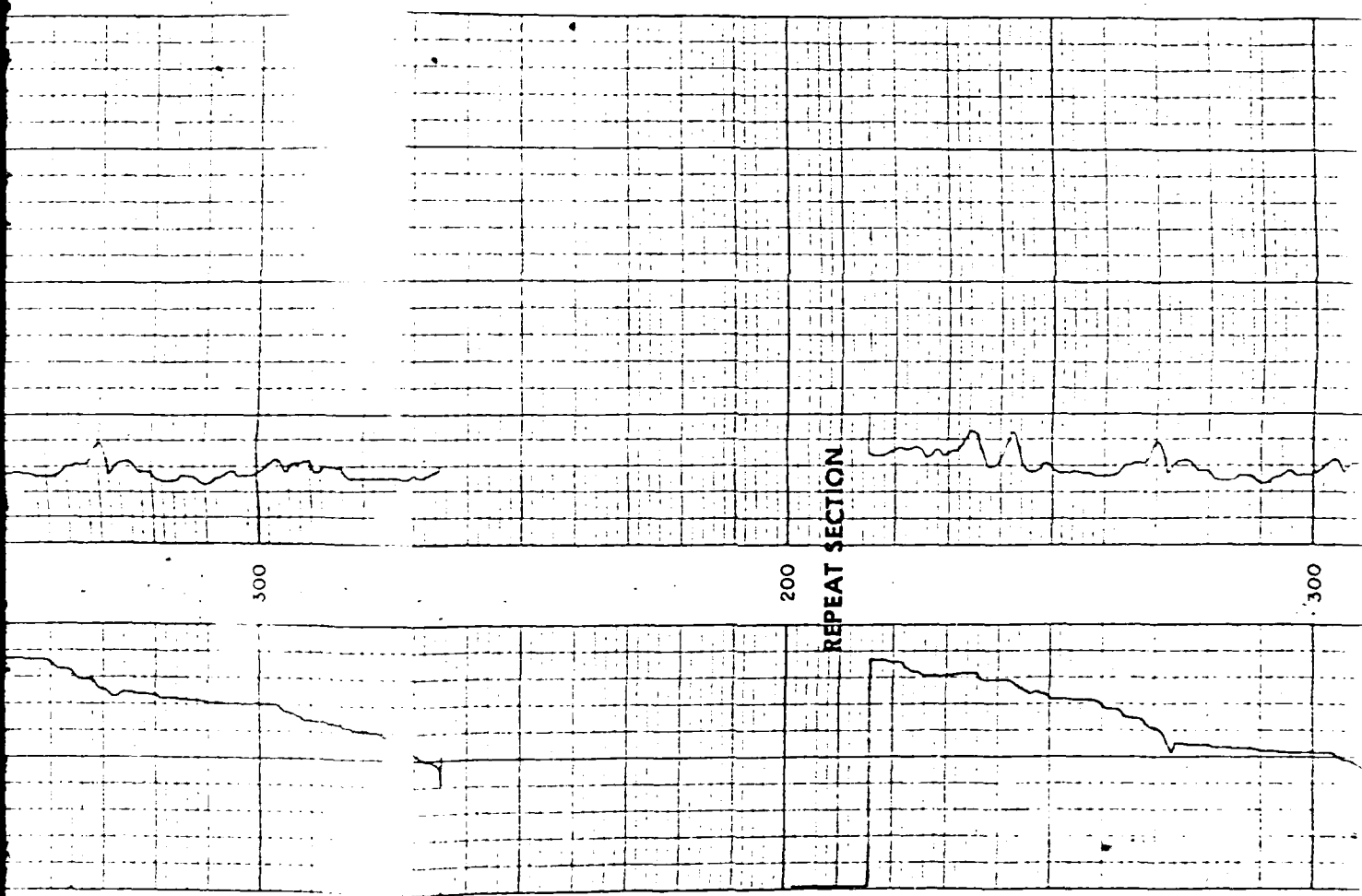
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REMARKS-

Changes in Mud Type or Additional Samples										Scale Changes			
Date Sample No.					Type Log	Depth	Scale Up Hole	Scale Down Hole					
Depth—Driller													
Type Fluid in Hole													
Down		Visc											
ph		Fluid Loss		ml									
Source of Sample										Equipment Data			
R. & M. Temp.	②	"F	②	"F	Run No.	Tool Type	Pad Type	Tool Position	Other				
R. & M. Temp.	②	"F	②	"F	ONE	b' LATERAL		FREE					
R. & M. Temp.	②	"F	②	"F									
Source: R. & M.													
R. & BIT	②	"F	②	"F									
R. & BIT	②	"F	②	"F									
R. & BIT	②	"F	②	"F									
R. & BIT	②	"F	②	"F									

SPONTANEOUS POTENTIAL millivolts	Depths	RESISTIVITY ohms. m'/m	RESISTIVITY ohms. m'/m







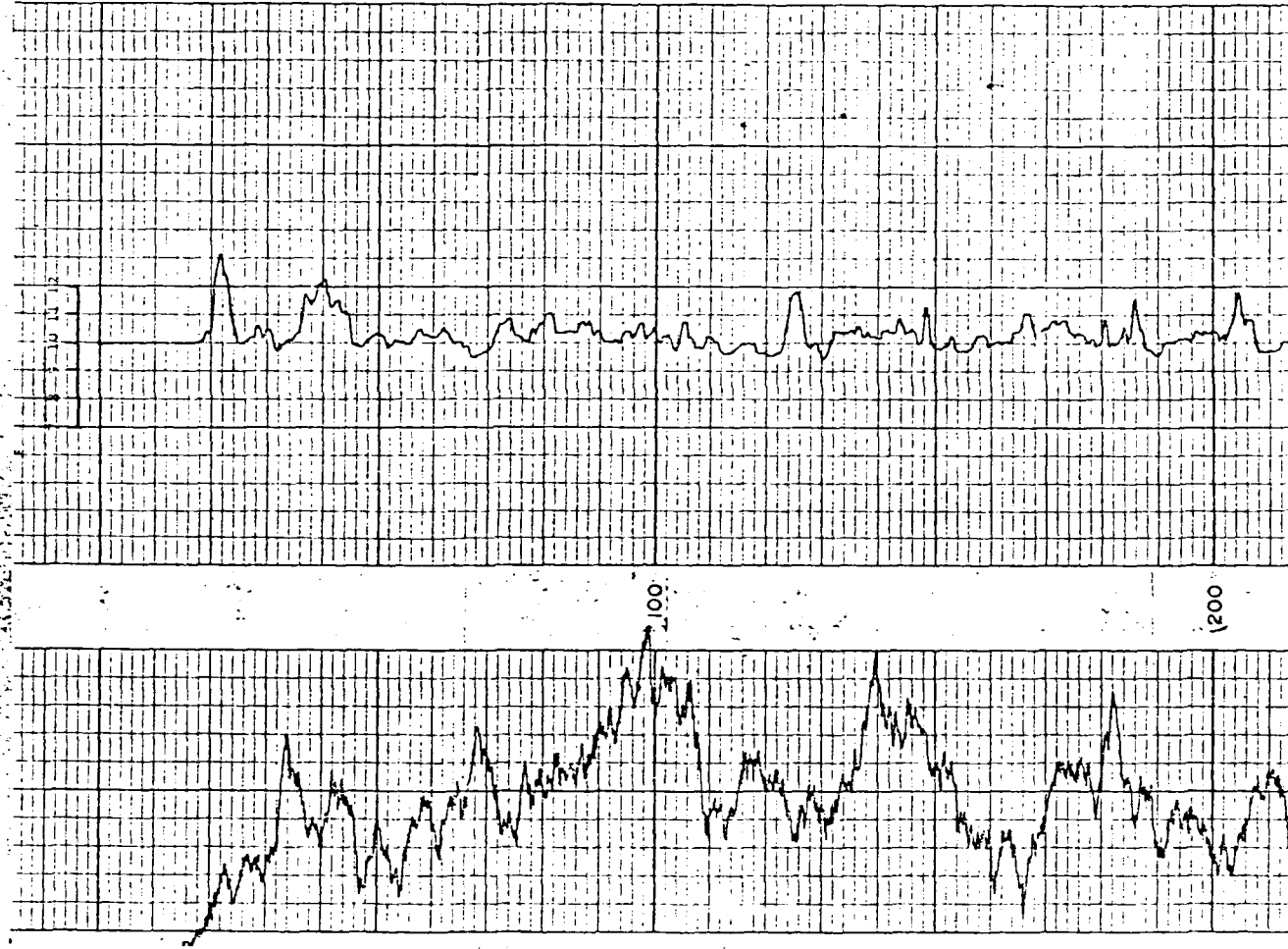
Gamma-Ray Caliper

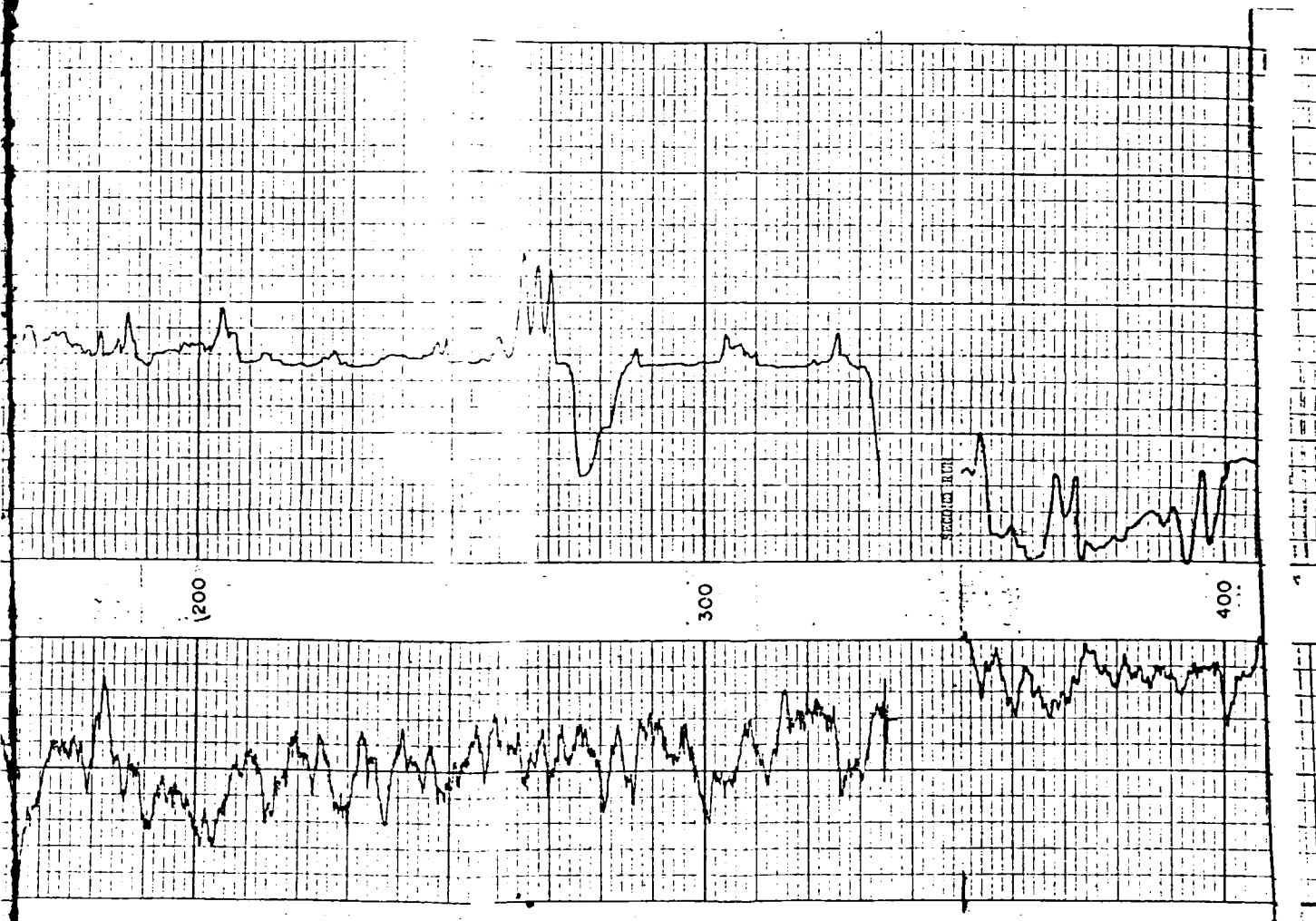
COMPANY		BENLIK DRILLING, INC.							
WELL		103							
FIELD		LUKE AIR FORCE BASE							
STATE		ARIZONA		COUNTY		MARICOPA			
LOCATION				LUKE A.F.B.		OTHER SERVICE			
SEC.				TWP.		RANGE			
ELEVATION				ELEV.		ELEV.			
LOG MEASURED FROM				0		FT. ABOVE PERM. SURFACE			
BOLLING MEASURED FROM				G.L.		G.L.			
DATE		10-26-86		10-28-86					
WELL NO.		ONE		TWO					
TYPE LOG		GAMMA-CALIPER		GAMMA-CALIPER					
DEPTH-CELL		346'		420'					
DEPTH-LOGS		336'		419'					
NOTION LOGGING INTERVAL		335'		417'					
TOP LOGGING INTERVAL		0'		350'					
TYPE FLUID IN HOLE		WATER		WATER					
MAX. SEC. TEMP., DEG. F.		N/A		N/A					
RECORDED BY		CORRELL		CORRELL					
WITNESSED BY		MR. S.E. JAKATT		MR. G. HILL					
BUN		BOSS-HOLE RECORD				CASING RECORD			
NO.	WT.	FROM	TO	WEL	WGT.	FROM	TO		
1	14 3/4	SURFACE	20'	10"		SURF.	20'		
	7 7/8	20'	346'						
2	"	346'	420'	6 5/8		SURF.	350'		

EQUIPMENT DATA														
Gamma Ray						Neutrons								
Run No.	ONE	Run No.		Log Type		Run No.		Log Type						
Tool Model No.	GCN77A1/L45	Tool Model No.		Diameter	1 11/16"	Tool Model No.		Diameter						
Detector Model No.		Detector Model No.		Type	GM	Detector Model No.		Type						
Length	18"	Length		Distance to N. Source		Length		Distance to N. Source						
General						General								
Host Truck No.	01	Host Truck No.	01	Instrument Truck No.	01	Source Model No.		Serial No.		Spacing				
Tool Serial No.		Tool Serial No.				Type								
LOGGING DATA														
Gamma Ray						Neutron								
Run No.		Depth	From	To	Speed Ft./Min	T.C. Sec.	Sens. Settings	Zero Div.	Lo-R R	T.C. Sec.	Sens. Settings	Zero Div.	Lo-R R	API N. Units per Log Div.
1	312'	20'			25	3	250	41		20				
2	417'	350'			25	3	250	41		20				
Reference Literature:														
Remarks:														
Fold Here														
GAMMA-RAY						DEPTHS						CALLIPUR		
API GAMMA-RAY UNITS												INCHES		

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GAMMA-RAY	DEPTH	CALIPER
API GAMMA-RAY UNITS		INCHES
280		

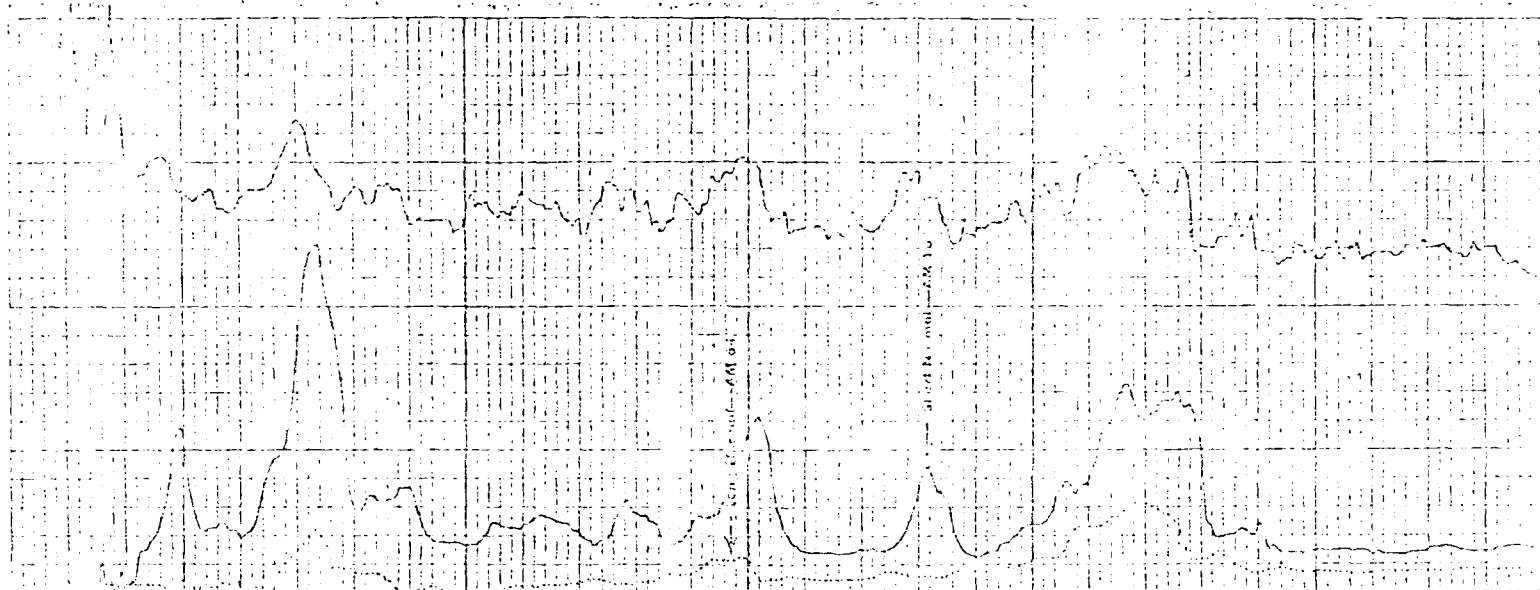




Measurement Datum	Ch. 1	Mean	Area	K R
Long Measured From	Ch. 1	PL Above Form Datum		10 K
Depth Measured From	Ch. 1			07 L

[illegible][illegible]

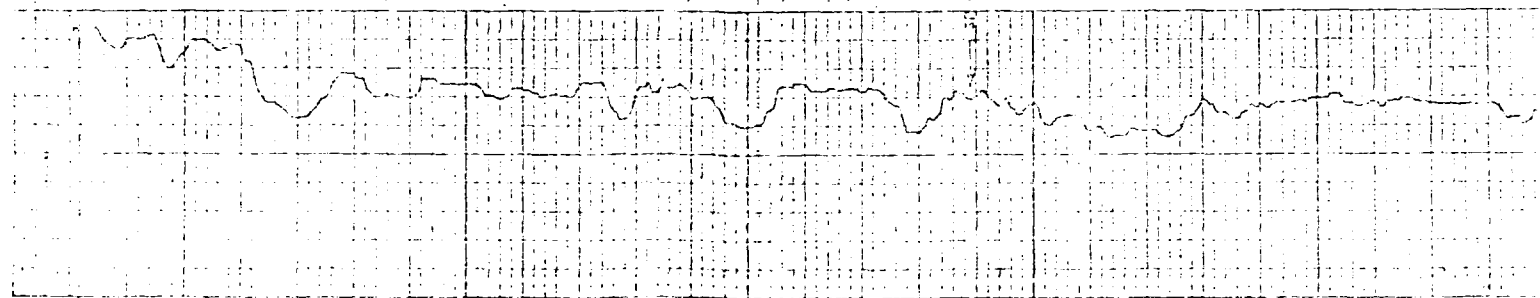
SIGNIFICANT POTENTIAL millivolts	Depth	RESISTIVITY ohms, m/m	RESISTIVITY ohms, m/in.
	SHOULDER FOOT	5	
	FOOT SHOULDER	5	

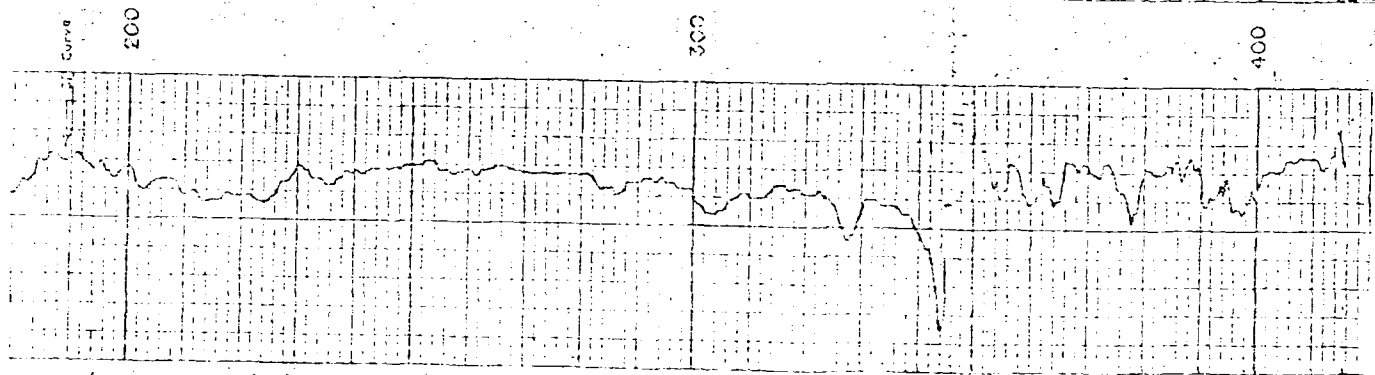
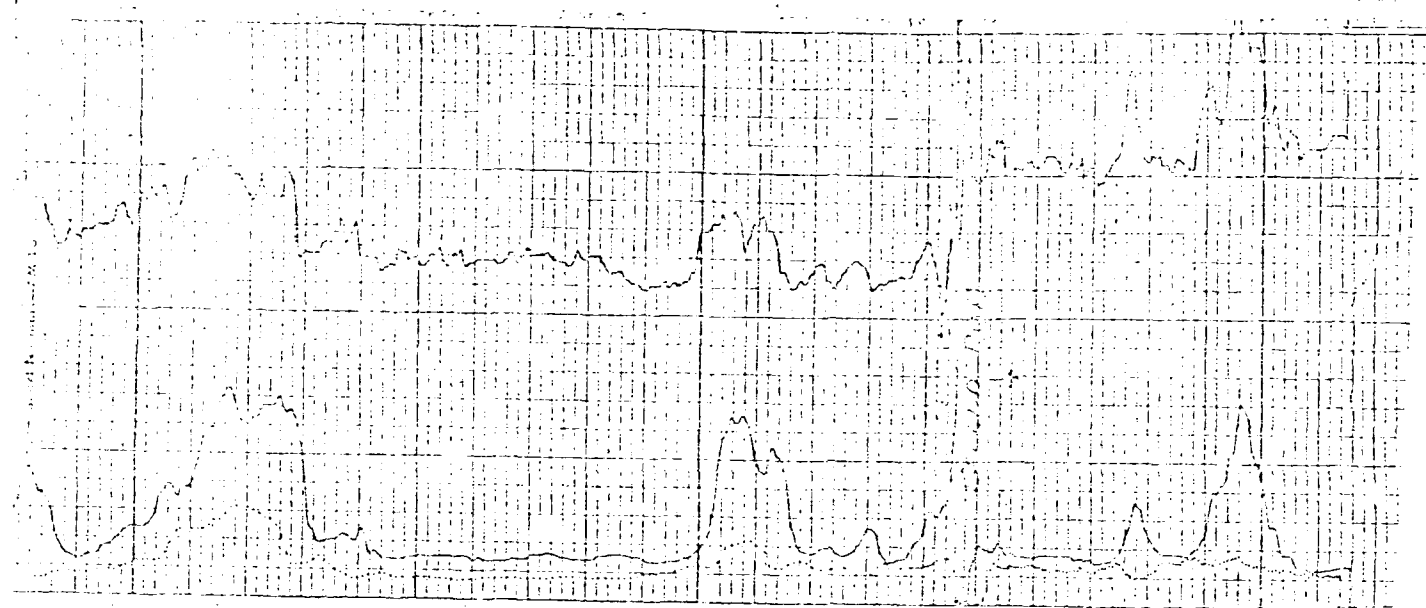


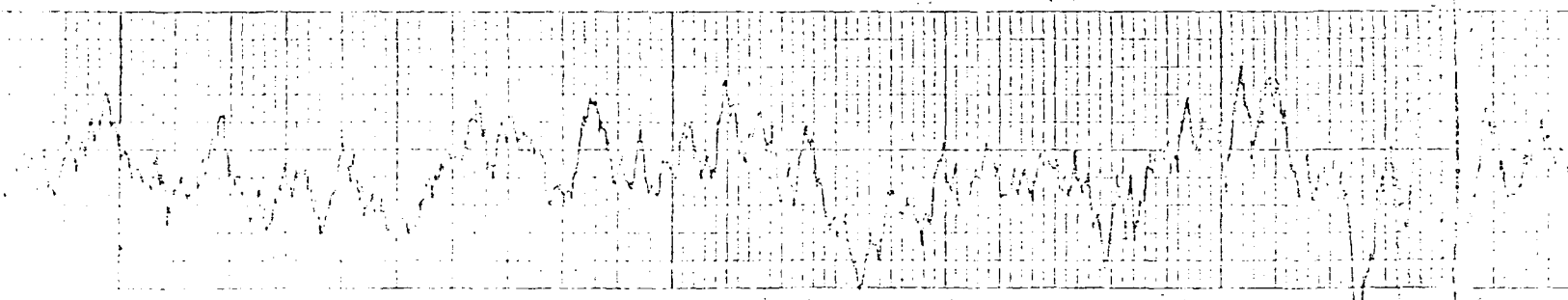
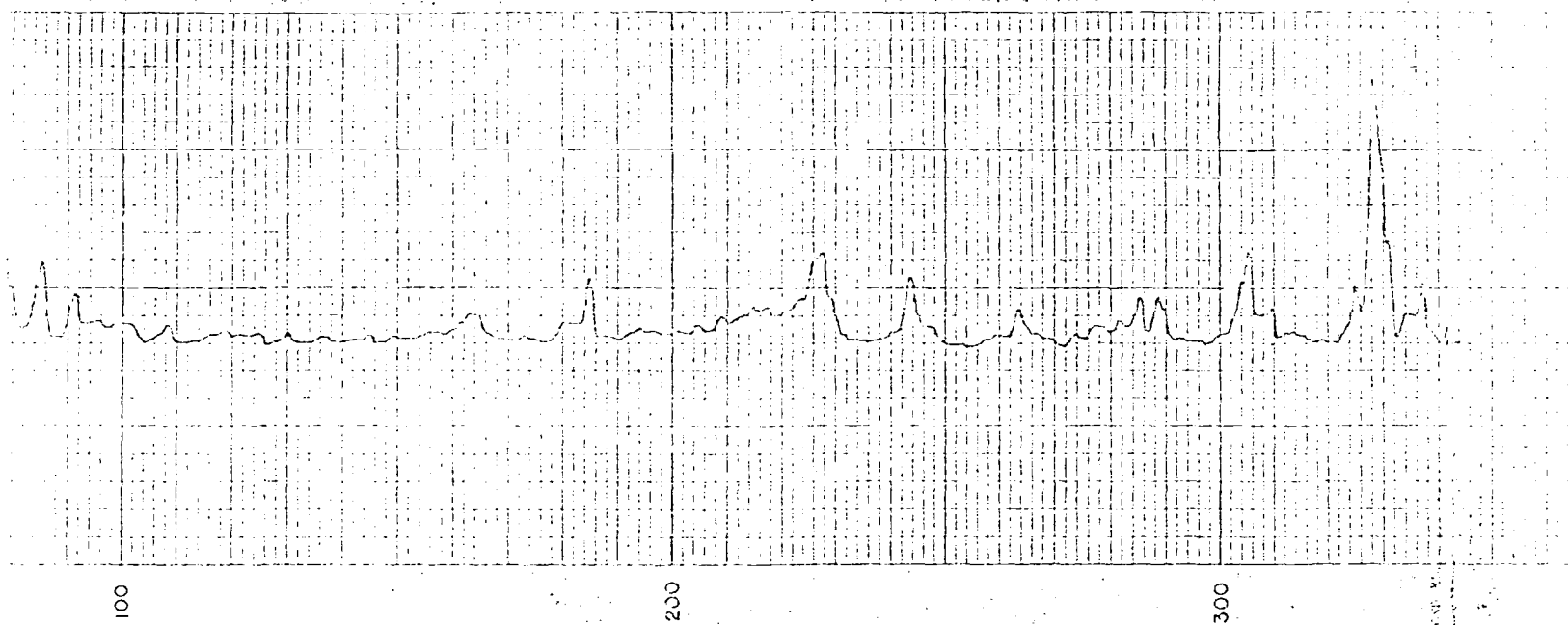
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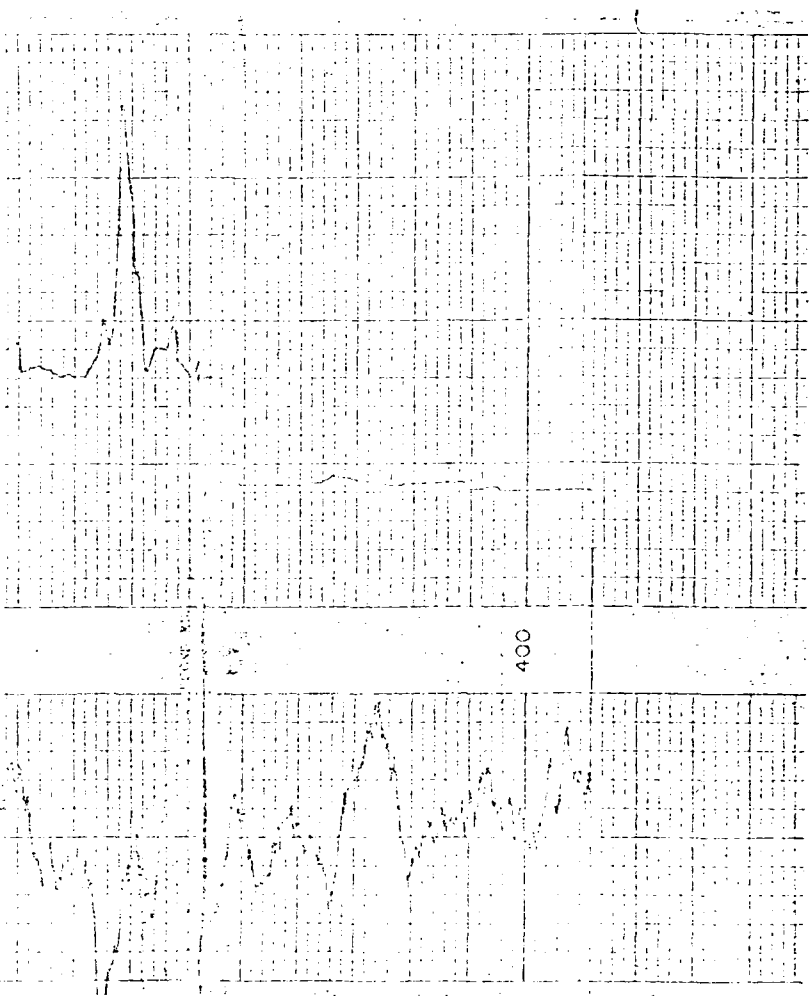
Curve

200



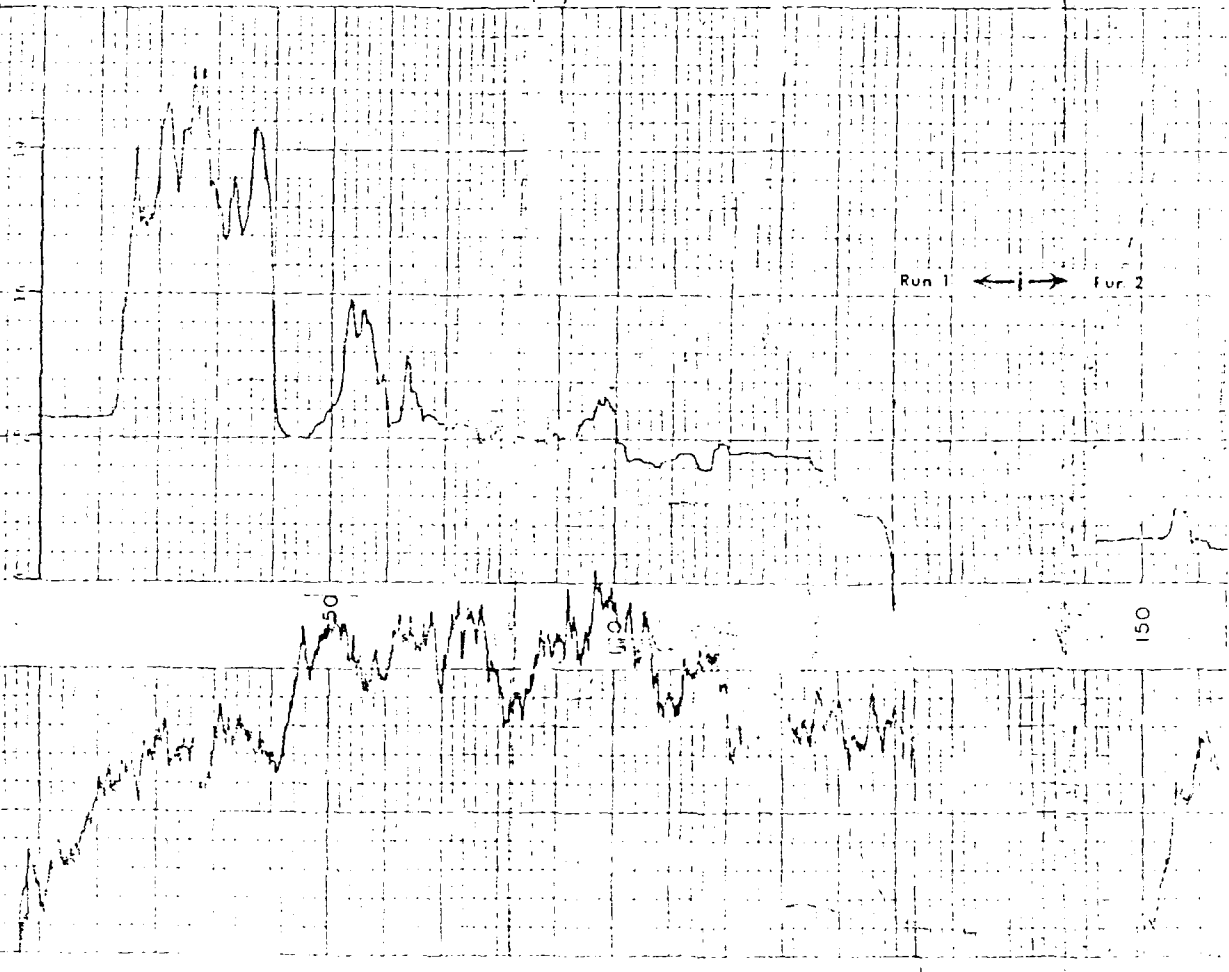






10-00000

CATHY TAY 10-00000	DEPTH	CALDER 10-00000
-----------------------	-------	--------------------



Run 1



Fur. 2

150

200

WEEK-ENGINEERING SURVEYS

ELECTRIC LOG

FILING NO.	COMPANY		BEYLIN DRILLING	
	WELL		NO. 1	
	FIELD		LUKE AND JORCE BASE	
	STATE	ARIZONA	COUNTY	MARICOPA
	LOCATION		LUKE A.F.B.	
	OTHER SERVICES		TANKA RAY CALIPEN	
	SEC	TWP	RGE	

Form. or Det. Datum: C.L. Elev.
 Log Measured From C.L. 0' Ft. Above Form. Datum Elev.
 Drilling Measured From C.L. Elev.

[illegible]

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 This Heading and Log Conform To API RP 31

REMARKS:

[illegible]

SPONTANEOUS POTENTIAL millivolts	Depth	RESISTIVITY ohms. m./in	RESISTIVITY ohms. m./in
- 4 -	0	SHORT NORMAL 16 inch	10
			30
	0	LONG NORMAL 64 inch	100
			30



WELERCO

ELECTRIC LOG

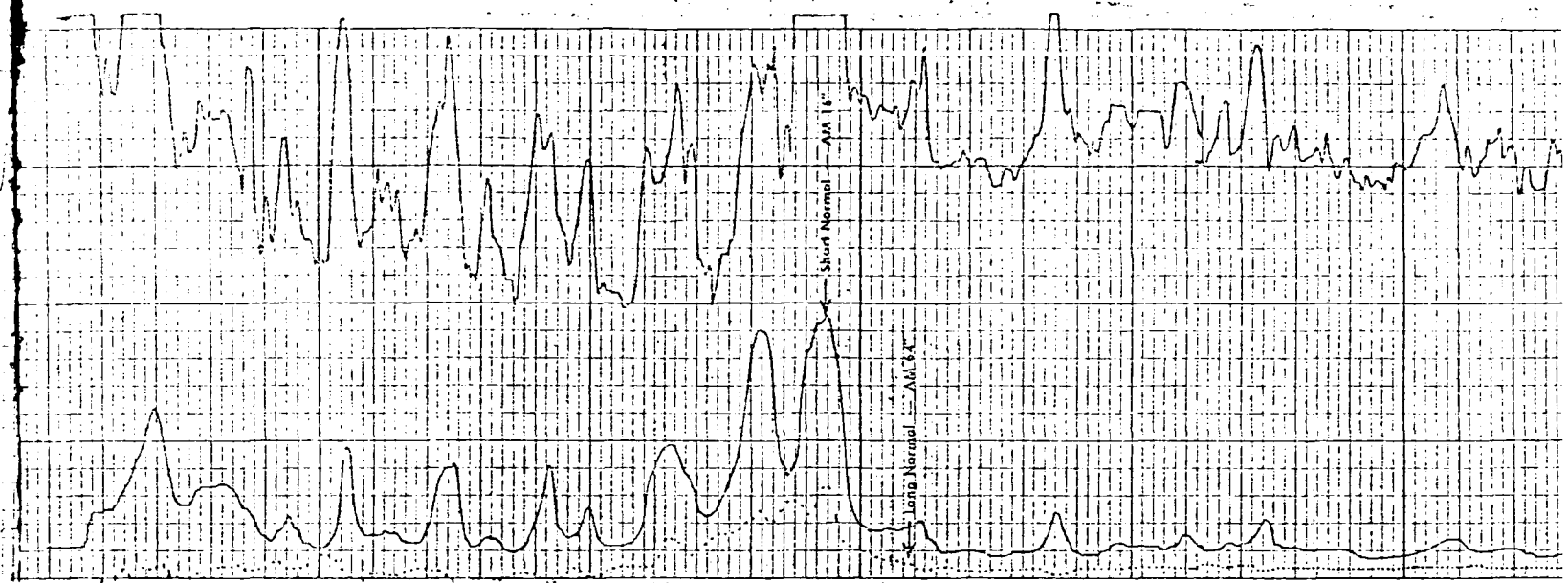
FILING NO.	COMPANY <u>LEYLAK INDUSTRIES</u>		
	WELL <u>1-1</u>		
	FIELD <u>ONE AIR FOOT</u>		
	STATE <u>WYOMING</u>	COUNTY <u>MONTGOMERY</u>	
LOCATION:	LINE A.F.B.		OTHER SERVICES
SEC <u>TWP</u>	RGE <u></u>		6" LATERAL CALIPER GAS KEY

Permanent Datum: <u>G.L.</u>	Elev. <u></u>	Elev.: K.R. <u></u>
Log Measured From: <u>G.L.</u>	Pl. Above Perm. Datum <u>0'</u>	D.F. <u></u>
Drilling Measured From: <u>G.L.</u>		G.I. <u></u>

Date	11-31-86	11-2-86		
Run No.	002	000		
Depth—Driller	370'	333'		
Depth—Logger	322'	333'		
Run Log Inter.	305'	322'		
Top Log Inter.	291'	320'		
Casing—Driller	10" @ 291'	6 5/8" @ 320'		
Casing—Logger	10" @ 291'	6 5/8" @ 320'		
Bit Size				
Type Fluid in Hole	WATER	WATER		
Dura. Visc.				
pH Fluid Loss				
Source of Sample	PIT	PIT		
R. @ Meas. Temp.	1.0 @ 100°F	1.0 @ 100°F		
R. @ Meas. Temp.	1.0 @ 100°F	1.0 @ 100°F		
Source: R. @ R.				
R. @ BAT				
Time Since Circ.				
Max. R. Temp.				
Equip. Location				
Checked By				
Witnessed By				

Type Log		Depth	Scale Up Hole	Scale Down Hole
Scale Charges				
Equipment Data				
Run No.	Tool Type	Tool Type	Tool Position	Other
002	LOGGING	LOGGING	LOGGING	
000	LOGGING	LOGGING	LOGGING	
001	LOGGING	LOGGING	LOGGING	
003	LOGGING	LOGGING	LOGGING	
004	LOGGING	LOGGING	LOGGING	
005	LOGGING	LOGGING	LOGGING	
006	LOGGING	LOGGING	LOGGING	
007	LOGGING	LOGGING	LOGGING	
008	LOGGING	LOGGING	LOGGING	
009	LOGGING	LOGGING	LOGGING	
010	LOGGING	LOGGING	LOGGING	
011	LOGGING	LOGGING	LOGGING	
012	LOGGING	LOGGING	LOGGING	
013	LOGGING	LOGGING	LOGGING	
014	LOGGING	LOGGING	LOGGING	
015	LOGGING	LOGGING	LOGGING	
016	LOGGING	LOGGING	LOGGING	
017	LOGGING	LOGGING	LOGGING	
018	LOGGING	LOGGING	LOGGING	
019	LOGGING	LOGGING	LOGGING	
020	LOGGING	LOGGING	LOGGING	

SPONTANEOUS POTENTIAL milli-volts	Depth	RESISTIVITY ohms. m/m	RESISTIVITY ohms. m/m
	SHORT NORMAL 16 inch	50	
	LONG NORMAL 64 inch	50	
			RESISTANCE Detail Curve

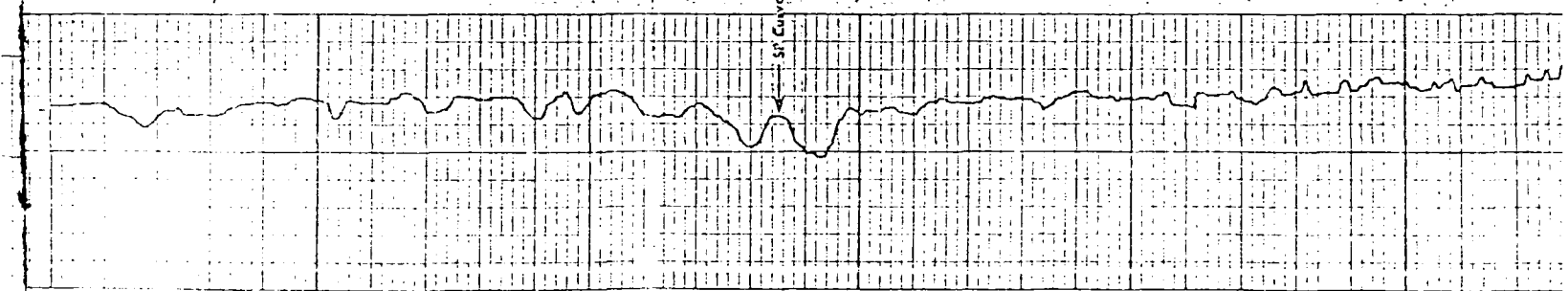


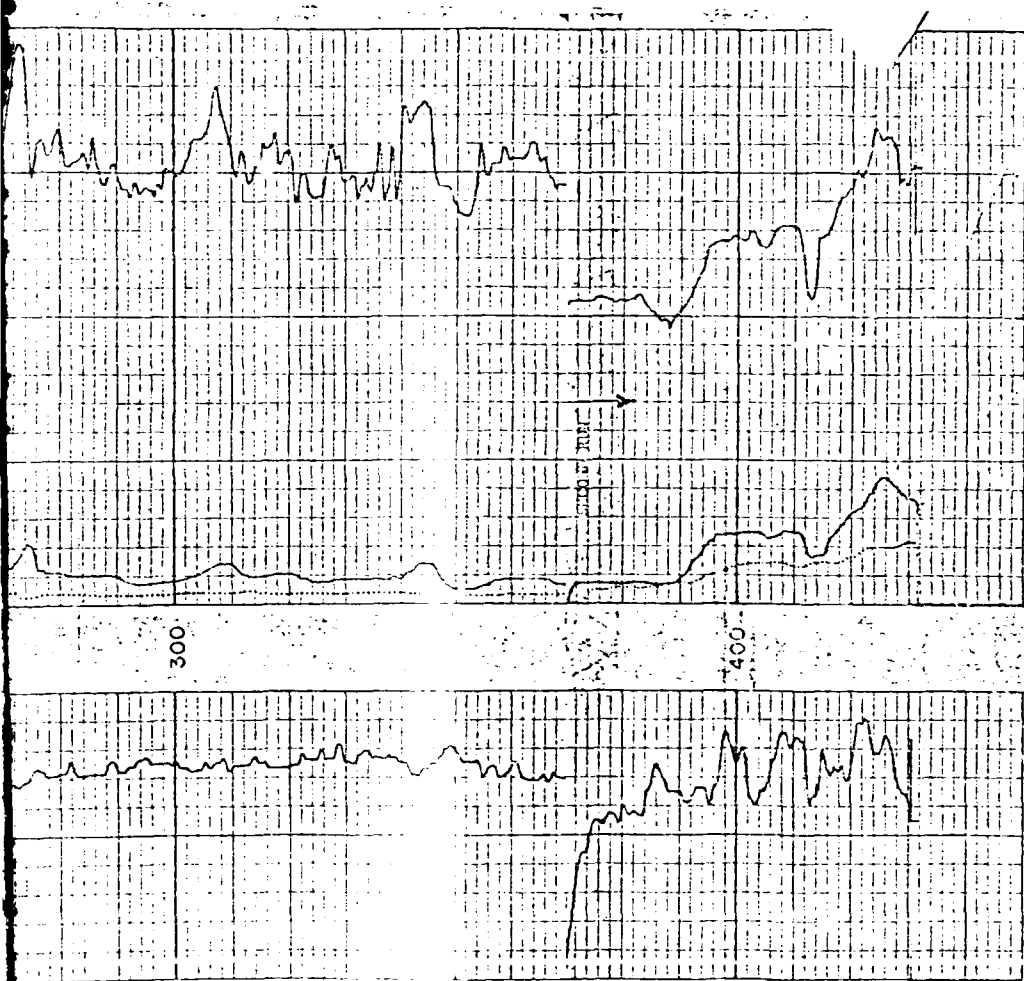
100

200

300

5th Curve

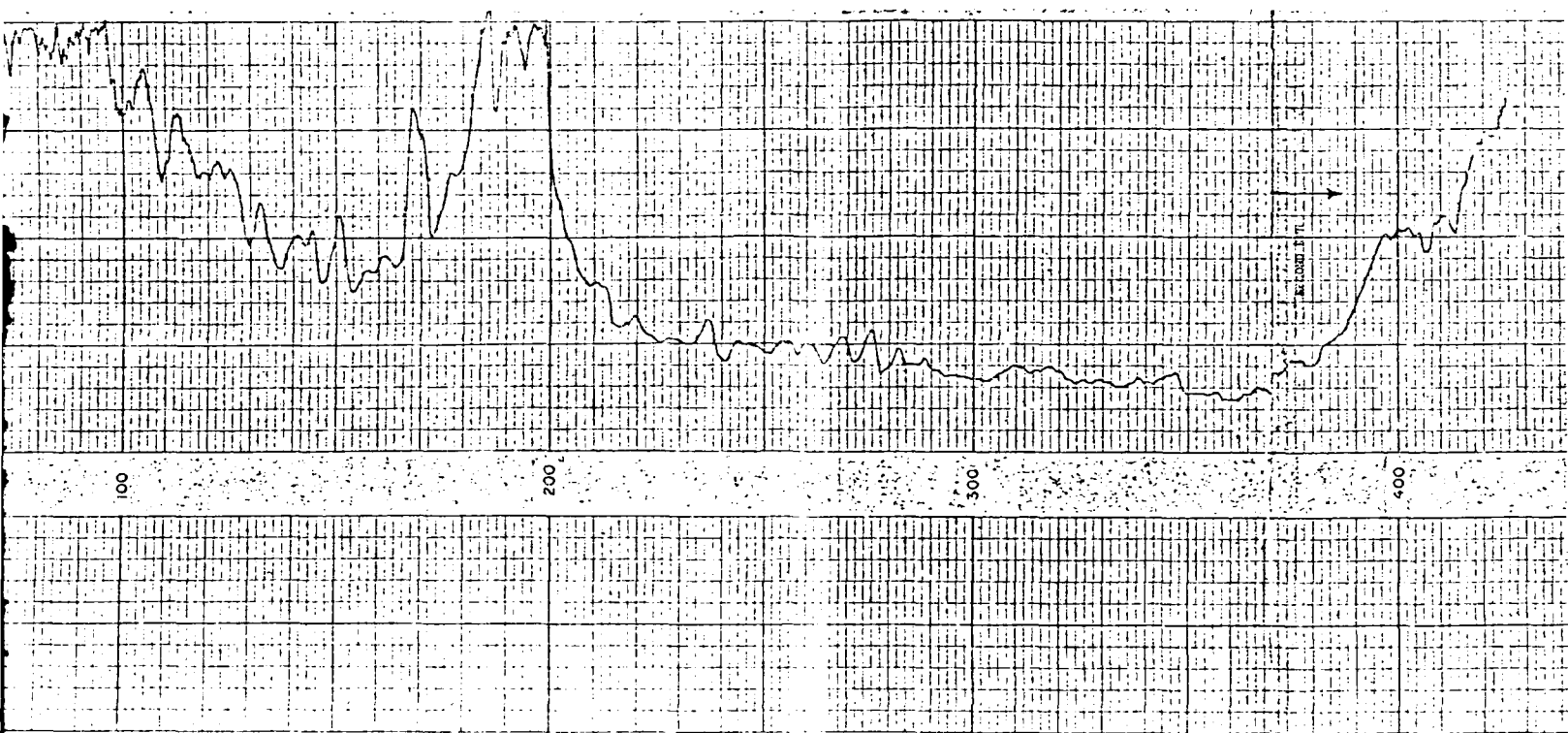




Time	10-31-86	11-2-86			
Ran No	221	221			
Transfer Vehicle	221	221			
Transfer Agent	221	221			
Item Log Inter.	221	221			
Tip Log Inter.	221	221			
Camera - Driver	221	221	221	221	
Camera - Loggng	221	221	221	221	
Bit Size					
Type Found in Hole	221	221			
Time	10-31-86	11-2-86			
Run No	221	221			
Transfer Vehicle	221	221			
Transfer Agent	221	221			
Item Log Inter.	221	221			
Tip Log Inter.	221	221			
Camera - Driver	221	221	221	221	
Camera - Loggng	221	221	221	221	
Bit Size					
Type Found in Hole	221	221			

[illegible]

SPONTANEOUS POTENTIAL millivolts	Depth	RESISTIVITY ohms. m/ft	RESISTIVITY ohms. m/ft
+ — —		5	
		6" LATERAL	



welenco

WELDON ENGINEERING & MFG. CO.

Gamma-Ray Caliper

COMPANY: LINCOLN TUNING
 MAKE: SCS
 MODEL: LINE AIR FORCE BASE
 YEAR: 1970

LOCATION: LINE A.I.R. SPECIAL SERVICE
 TYPE: 6" LATERAL

PROF. NO. 641
 L.S. NO. 2
 SERIAL NO. 641

DATE	TIME	TYPE	TIME
11-21-70	11-21-70	11-21-70	11-21-70
11-21-70	11-21-70	11-21-70	11-21-70
11-21-70	11-21-70	11-21-70	11-21-70
11-21-70	11-21-70	11-21-70	11-21-70
11-21-70	11-21-70	11-21-70	11-21-70
11-21-70	11-21-70	11-21-70	11-21-70
11-21-70	11-21-70	11-21-70	11-21-70
11-21-70	11-21-70	11-21-70	11-21-70
11-21-70	11-21-70	11-21-70	11-21-70

DATE	TIME	TYPE	TIME
11-21-70	11-21-70	11-21-70	11-21-70
11-21-70	11-21-70	11-21-70	11-21-70
11-21-70	11-21-70	11-21-70	11-21-70
11-21-70	11-21-70	11-21-70	11-21-70
11-21-70	11-21-70	11-21-70	11-21-70
11-21-70	11-21-70	11-21-70	11-21-70
11-21-70	11-21-70	11-21-70	11-21-70
11-21-70	11-21-70	11-21-70	11-21-70
11-21-70	11-21-70	11-21-70	11-21-70

EQUIPMENT DATA

Gamma Ray

Line No. 641

Log Type 6"

Tool Model No. 641

Detector Model No. 641

Length 6"

Serial No. 641

Type 6"

Strength 6"

LOGGING DATA

Gamma Ray

Line No. 641

Log Type 6"

Tool Model No. 641

Detector Model No. 641

Length 6"

Serial No. 641

Type 6"

Strength 6"

DEPTH

Gamma Ray

Line No. 641

Log Type 6"

Tool Model No. 641

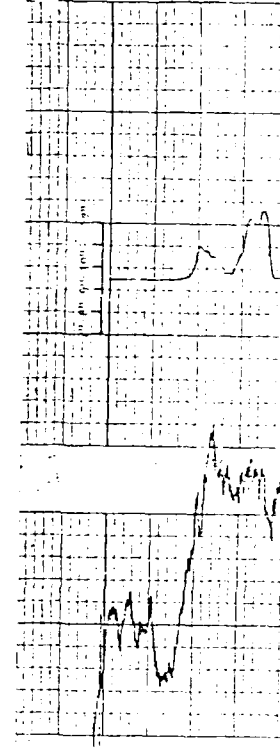
Detector Model No. 641

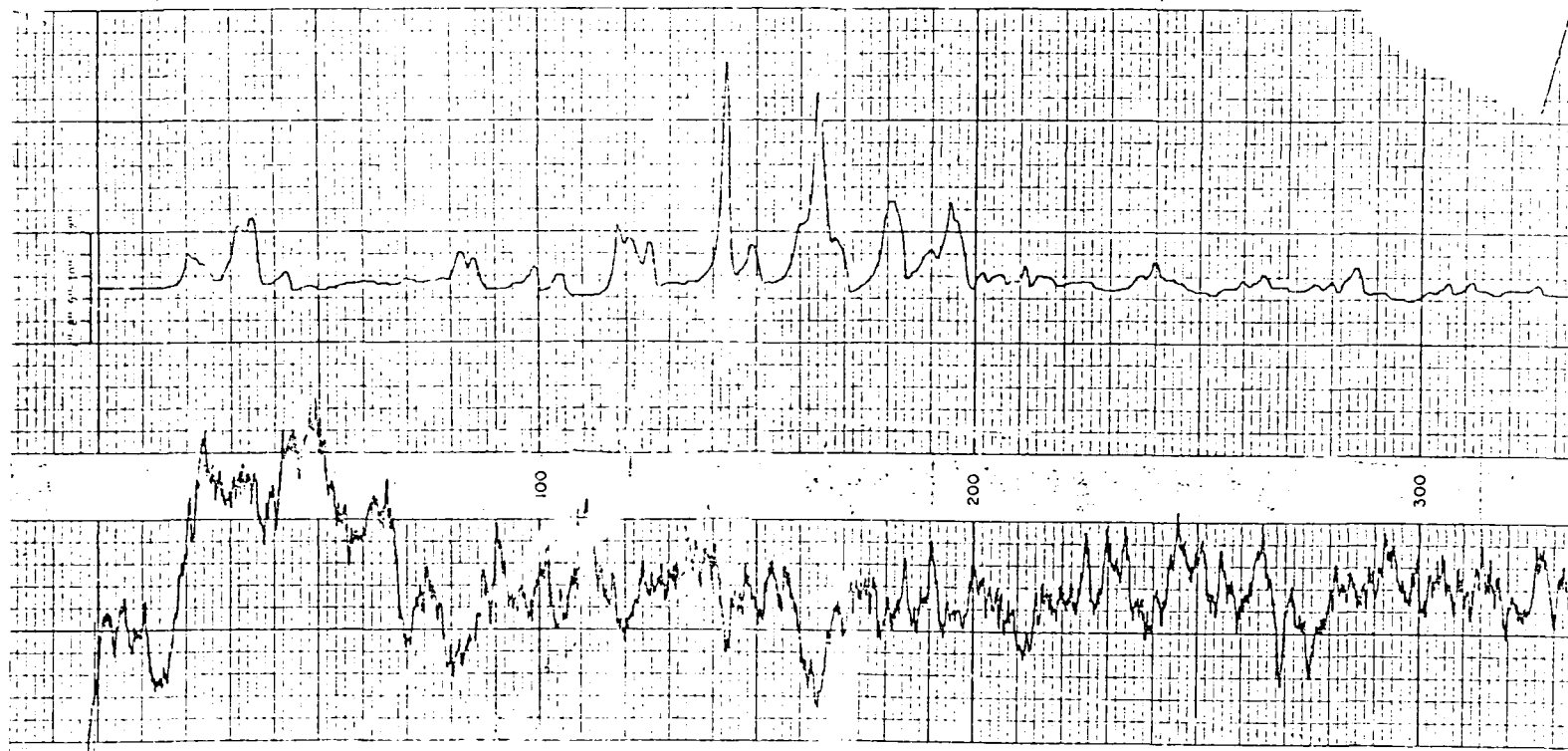
Length 6"

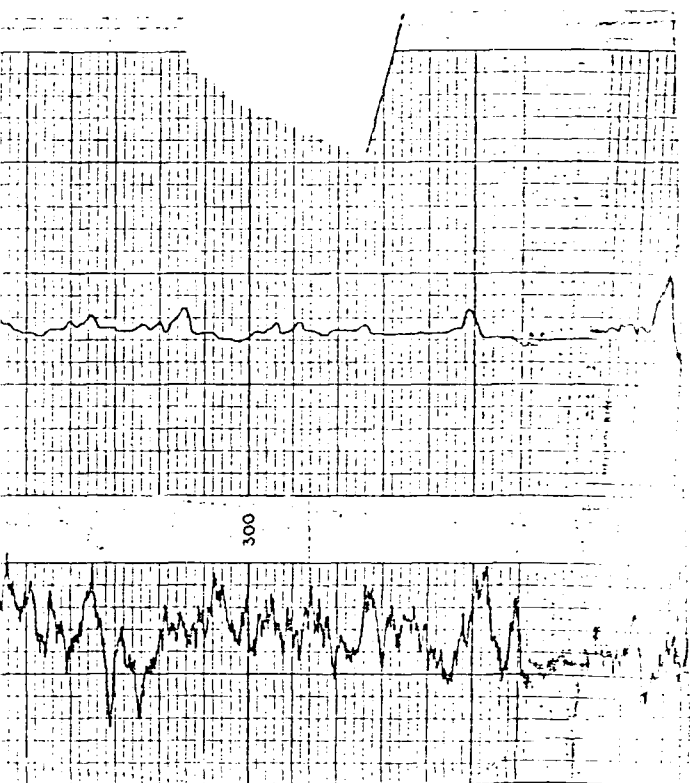
Serial No. 641

Type 6"

Strength 6"

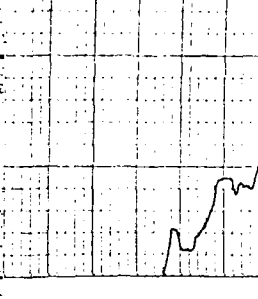


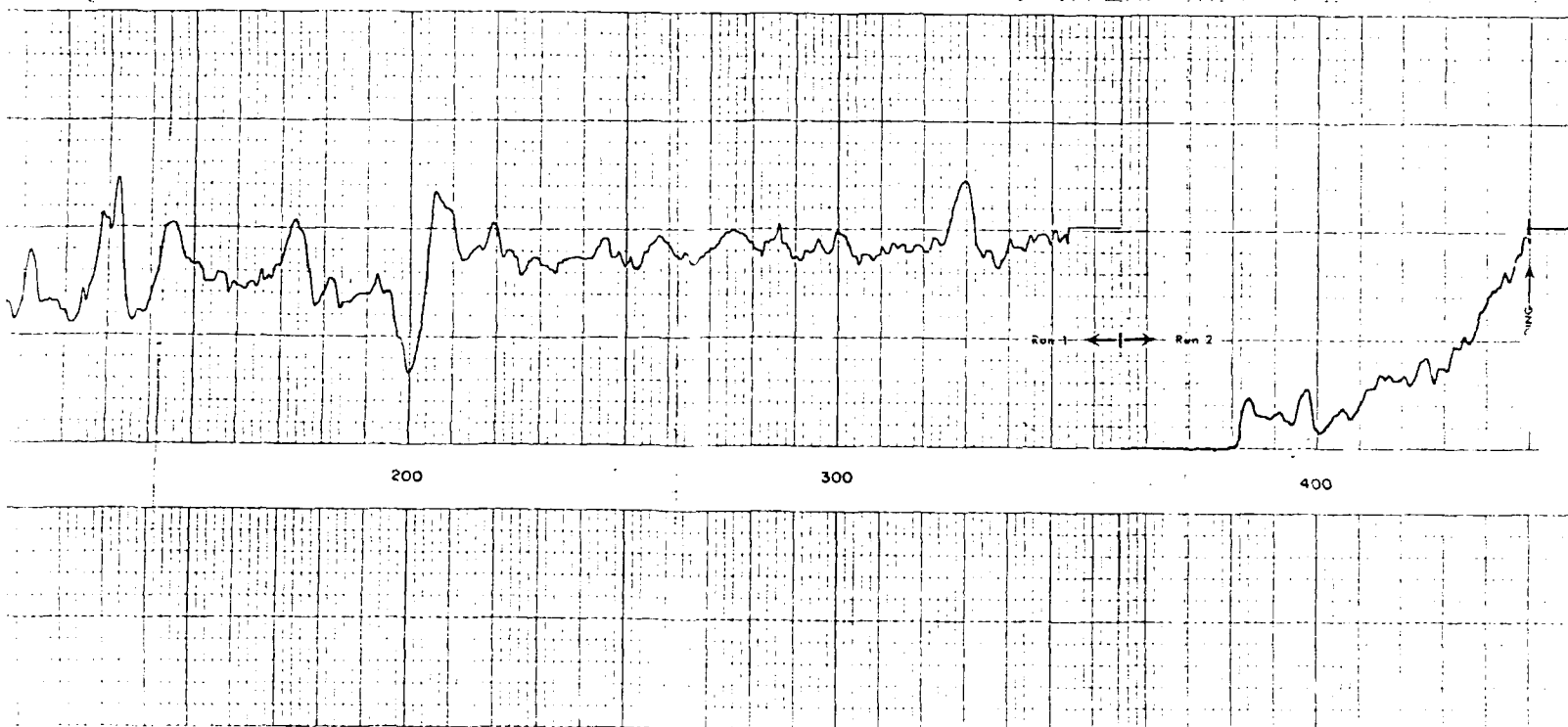




WELL ENGINEERING SURVEYS

ELECTRIC LOG

SPONTANEOUS POTENTIAL millivolt	Depth	RESISTIVITY ohms, m/m	RESISTIVITY ohms, m/m
			





WELL LOGGING SURVEYS

ELECTRIC LOG

FILING NO.	COMPANY	WEYLIK DRILLING		
	WELL	196		
	FIELD	LUKE AIR FORCE BASE		
	STATE	ARIZONA	COUNTY	MARICOPA
	LOCATION	LUKE A.F.B.		
	SEC.	TWP.	RGE.	

Permanent Datum	G.L.	Elev.	K.B.
Log Measured From	G.L.	PL. Above Perm. Datum	D.F.
Drilling Measured From	G.L.		G.L.

Date	11-3-86	11-5-86			
Run No.	ONE	TWO			
Depth-Driller	370'	453'			
Depth-Logger	351'	453'			
Bottom Log Inter.	370'	452'			
Top Log Inter.	0'	375'			
Casing-Driller	1" 20'	6 5/8" 375'			
Casing-Logger					
Bit Size					
Type Fluid in Hole	WATER	MUD			
Dens. Visc.					
pH Fluid Loss					
Source of Sample	PIT	PIT			
Run @ Meas. Temp.	25 @ 62°F	7.8 @ 57°F			
Run @ Meas. Temp.	25 @ 62°F	7.9 @ 62°F			
Run @ Meas. Temp.					
Run @ Meas. Temp.					
Run @ BLT					
Time Since Circ.	11 AS.	2 HRS.			
Max. Rec. Test					
Equip. Location	CH TEMPE	CH TEMPE			
Recorded By	D.L. CRAIG	D.L. CRAIG			
Witnessed By	MR. JAKATY/DR. HOATENG				

REMARKS

Changes in Mud Type or Additional Samples

Scale Changes

Scale Up Hole

Scale Down Hole

Type Log

Depth

Tool Type

Run No.

Tool Fraction

Other

Equipment Data

Pad Type

Tool Fraction

Other

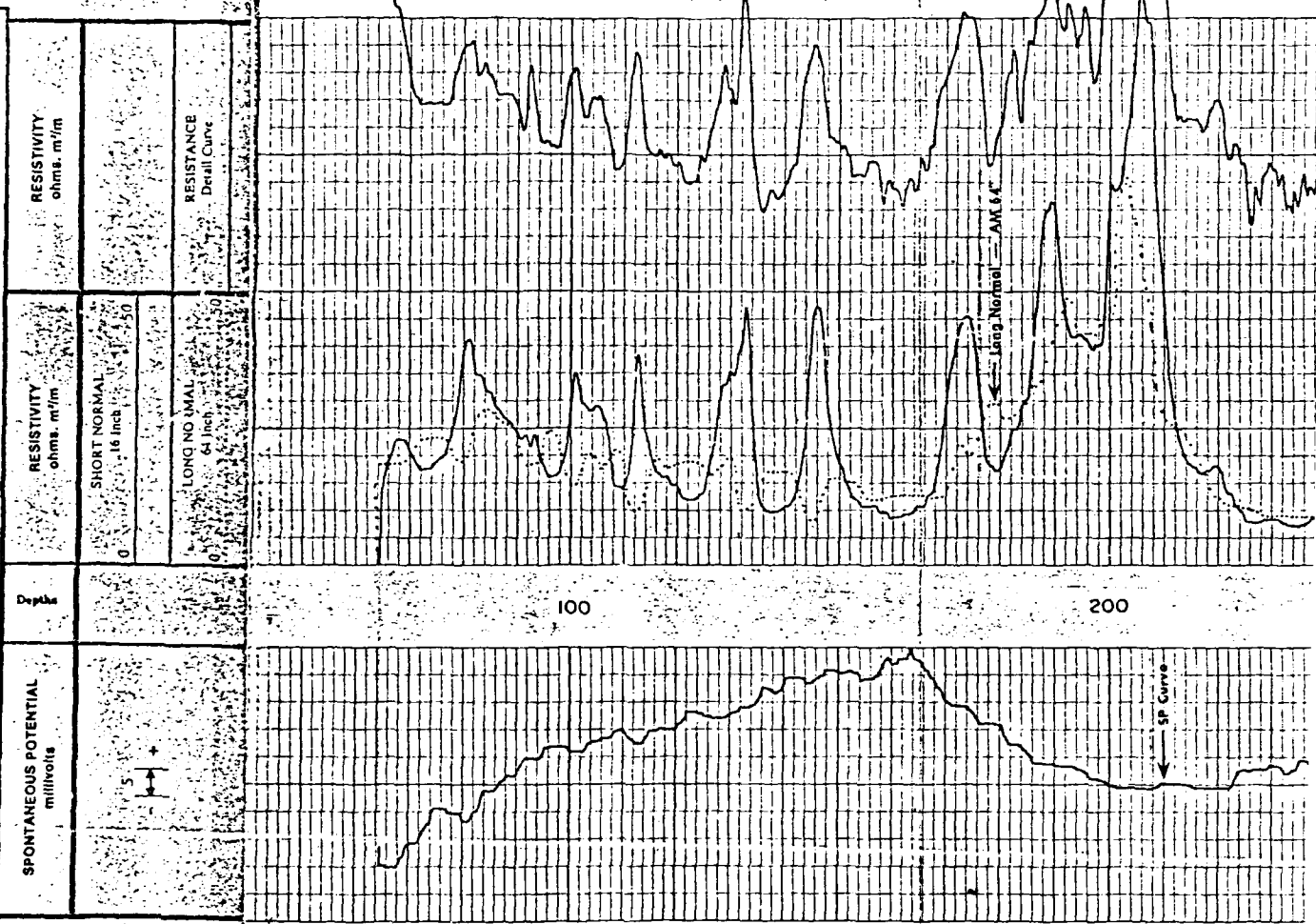
Run 1: WATER WAS DUMPED INTO THE WELL AFTER THE HOLE WAS DRILLED WITH FOAM. THIS OF WATER WAS 2ND RUN.

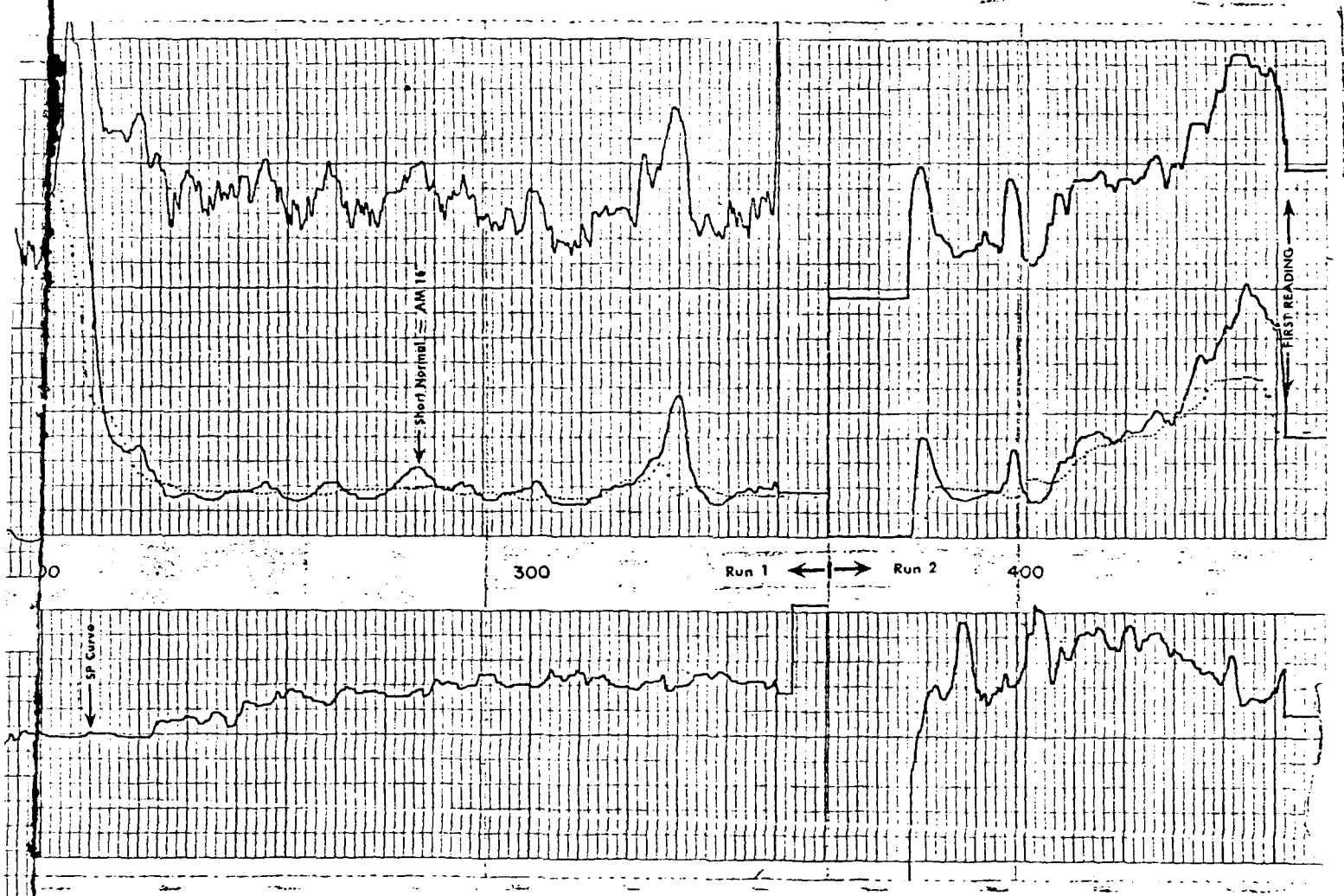
Run 2: DRILLING FLUID TBS 600 PPM.

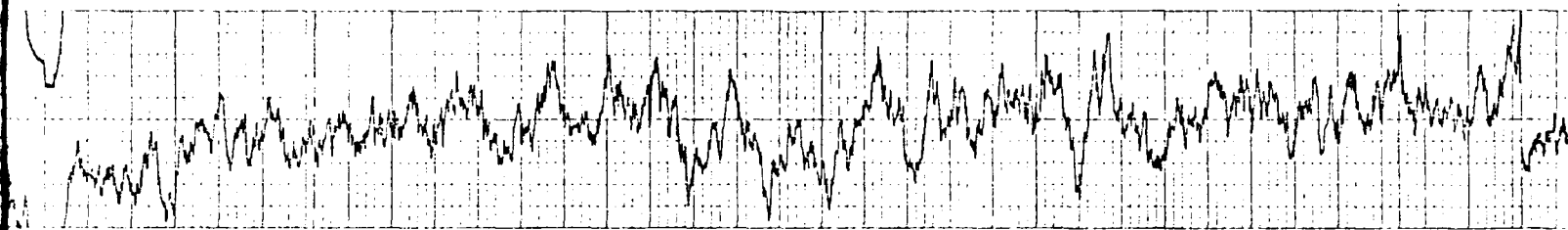
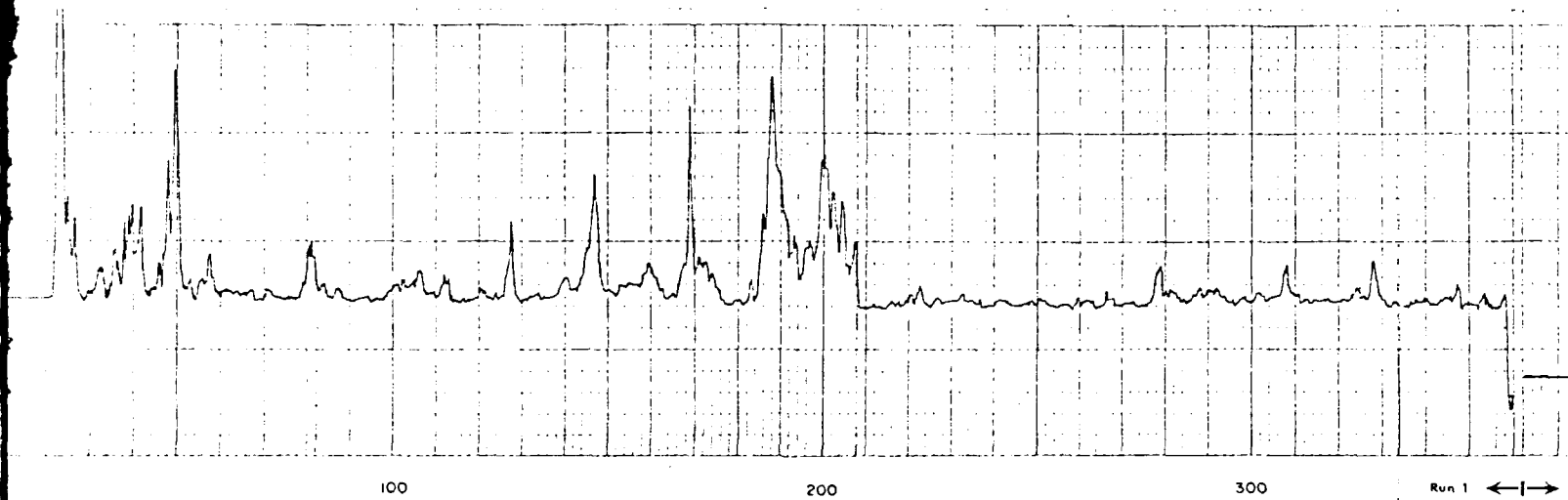
SHORT NORMAL

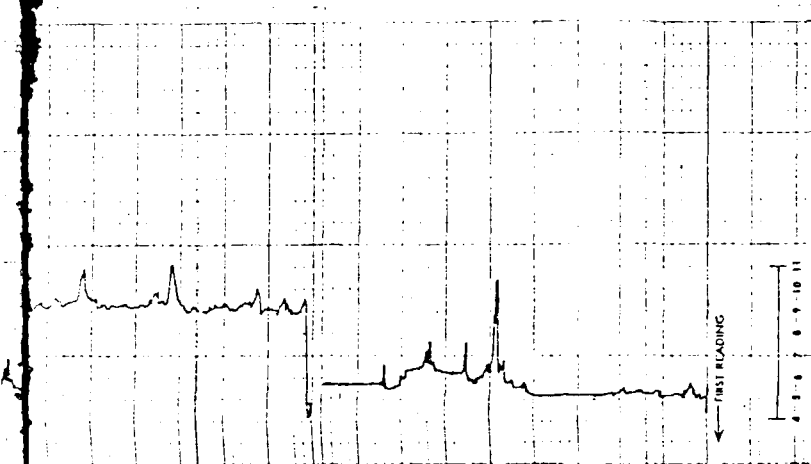
SOURCE, R_{sc} [R_{sc}]		MOD. EFFECTIVE PRESS.		TIME	
$R_{\text{sc}} @ \text{BHT}$	R_{sc}	1	2	1	2
$R_{\text{sc}} @ \text{BHT}$	R_{sc}	1	2	1	2
$R_{\text{sc}} @ \text{BHT}$	R_{sc}	1	2	1	2

RUN 1: WATER WAS DROPPED INTO THE WELL AFTER THE HOLE WAS DRILLED WITH FOAM. TDS OF WATER WAS 250 PPM.
 RUN 2: DRILLING FLUID TDS 600 PPM.









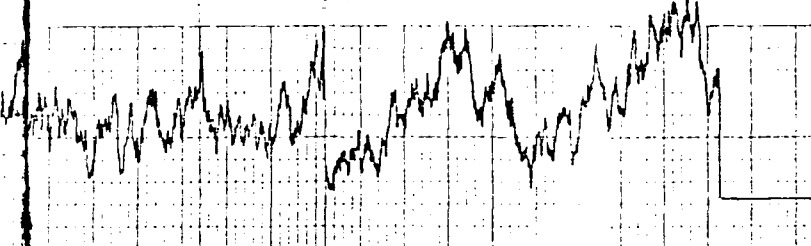
300

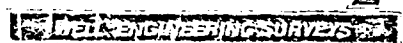
Run 1



Run 2

400





COMPANY NAME: TEXACO OIL COMPANY

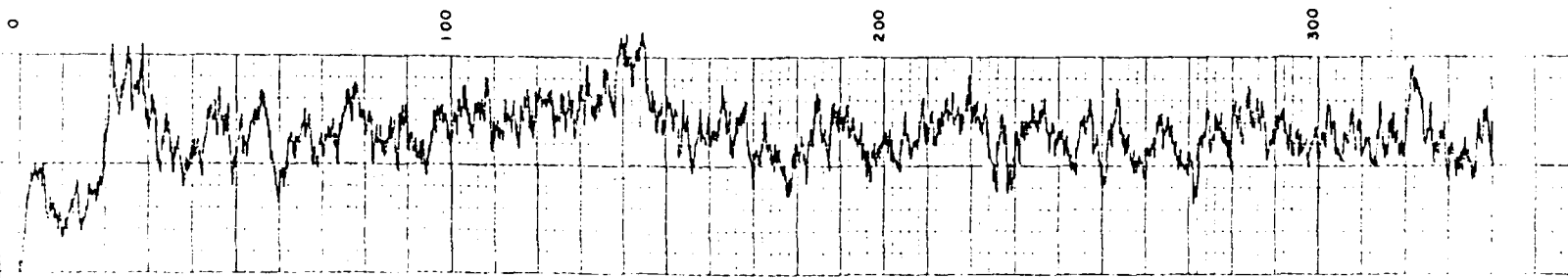
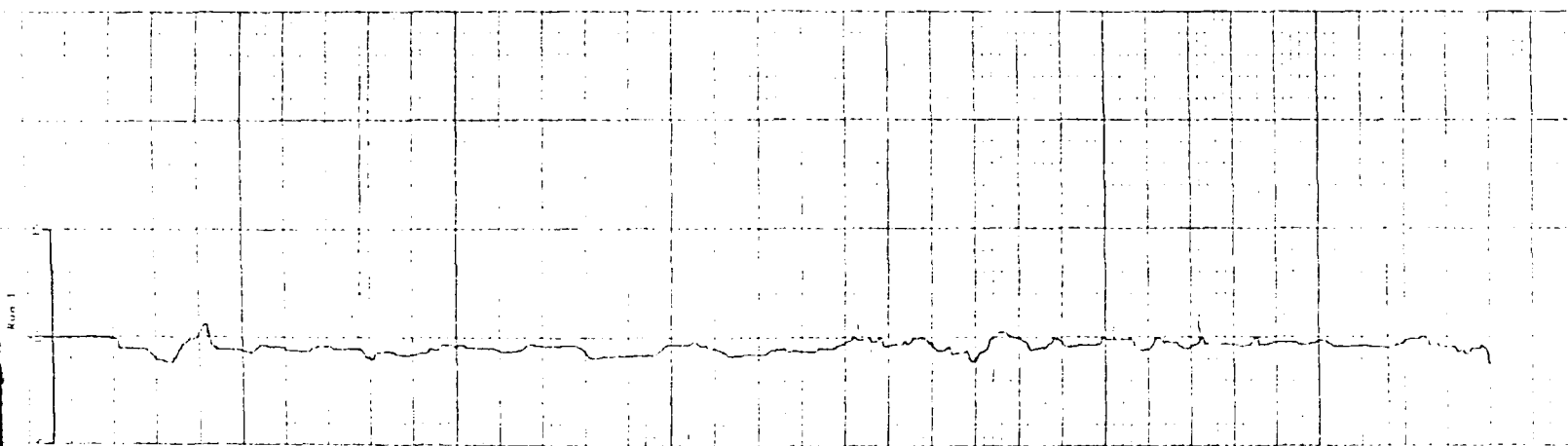
LABOR PAGES	USE A, F, P.	OTHER SERVICES
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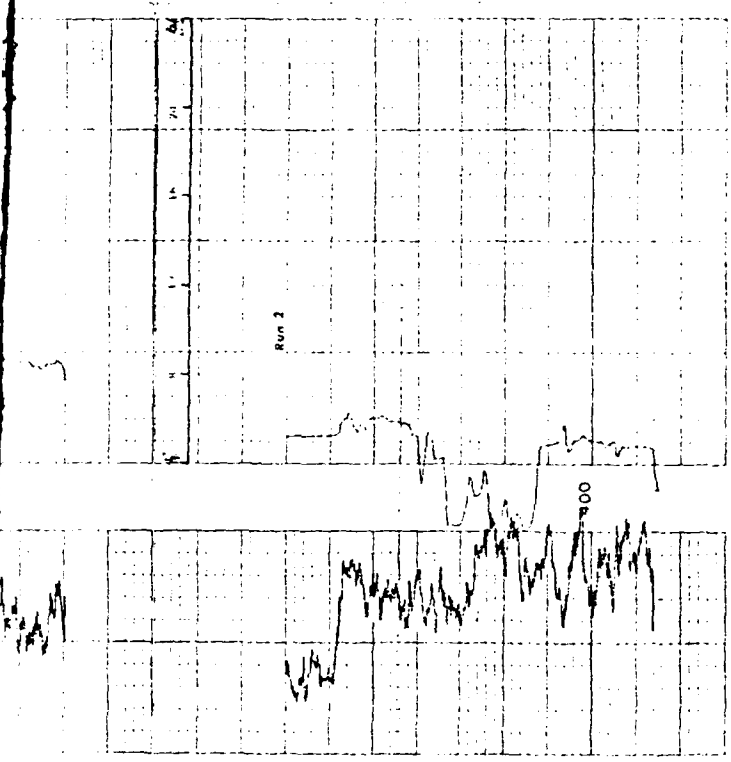
DATE	11-24-86	11-24-86	
DATE INQ.	ONE	TWO	

RUN		HOLE-HOLE RECORD		Casing RECORD			
NO.	DT	FROM	TO	MISS	WT.	FROM	TO

[illegible]

1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2677, 2678, 2679, 26





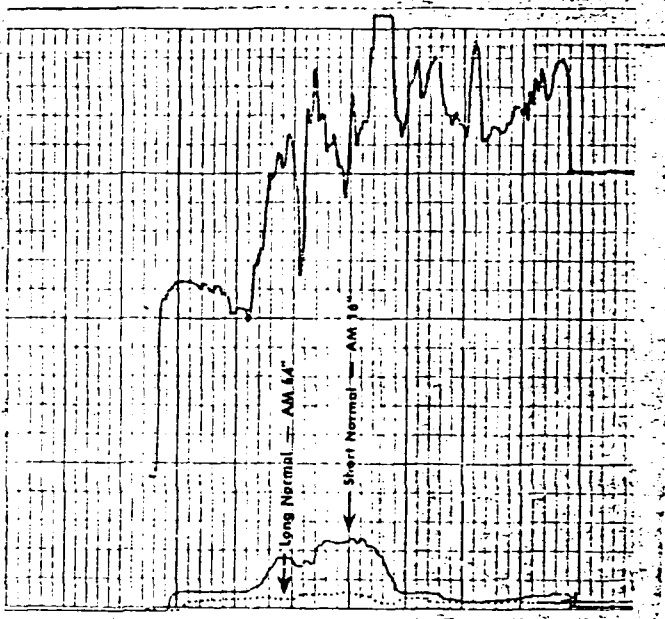
WELL ENGINEERING SURVEYS

FILING NO.	COMPANY <u>BEYLIK DRILLING</u>	
	WELL <u>NO. 108</u>	
FILING NO.	FIELD <u>LIKE AFB</u>	
	STATE <u>ARIZONA</u>	COUNTY <u>MANICOPA</u>
LOCATION:		OTHER SERVICES: <u>GAMMA</u> <u>CALIPER</u>
SEC. _____	TWP. _____	RGE. _____

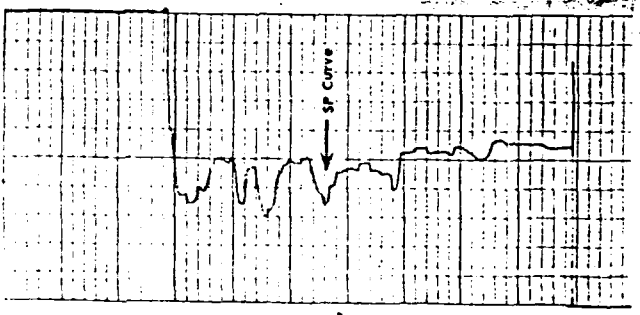
Permanent Datum:		G.L.	Elev.		Elev.	K.B.
Log Measured From		G.L.	Pl. Above Perm. Datum		I.F.	
Drilling Measured From		G.L.				

Date	12/5/86						
Roa H _a	1W0						
Depth-Driller	420'						
Depth-Logger	420'						
Bun. Log Inter.	419'						
Top Log inter.	347'						
Casing-Driller	6 5/8" @ 343'	●		●		●	
Casing-Logger	-						
Bit Size	6"						
Type Fluid in Hole	WATER						

Dens. Visc.	N/A					
pH Fluid Loss	N/A	ml	ml	ml	ml	ml
Source of Sample	PIT					
R _m @ Meas Temp.	4.25 @ 70°F	●	●	●	●	●
R _m @ Meas Temp.	● °F	●	●	●	●	●
R _m @ Meas Temp.	● °F	●	●	●	●	●
Source: R _m R _{so}						
R _m @ BHT	● °F	●	●	●	●	●
Time Since Circ.	1 hr.					
Max. Rec. Temp.	● °F	●	●	●	●	●
Equip. Location	N/A					
Recorded By	CORDELL					
Witnessed By	M. S. STRECH					



400





RECEIVED FEB 17 1956

— 30. 138

222 LINE 25

DATE: 10/10/68

STATE ARTGOA COUNTY

16-64 E-LOX

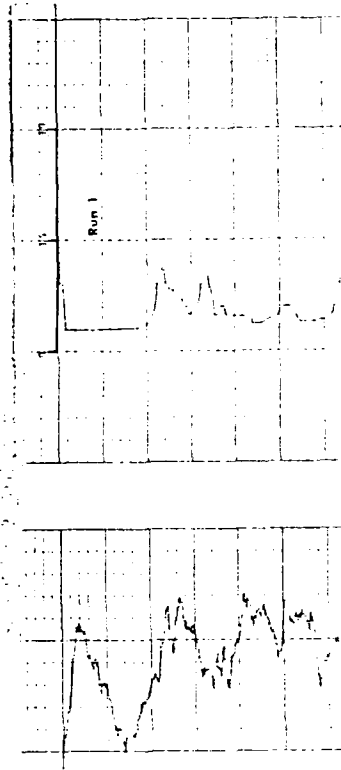
PREPARATION DATE: C.L. BY:
 LOW INFLUENCE FROM: C.L. FT. ABOVE FLOOR, DATE:
 DOWLING INFLUENCE FROM: C.L.

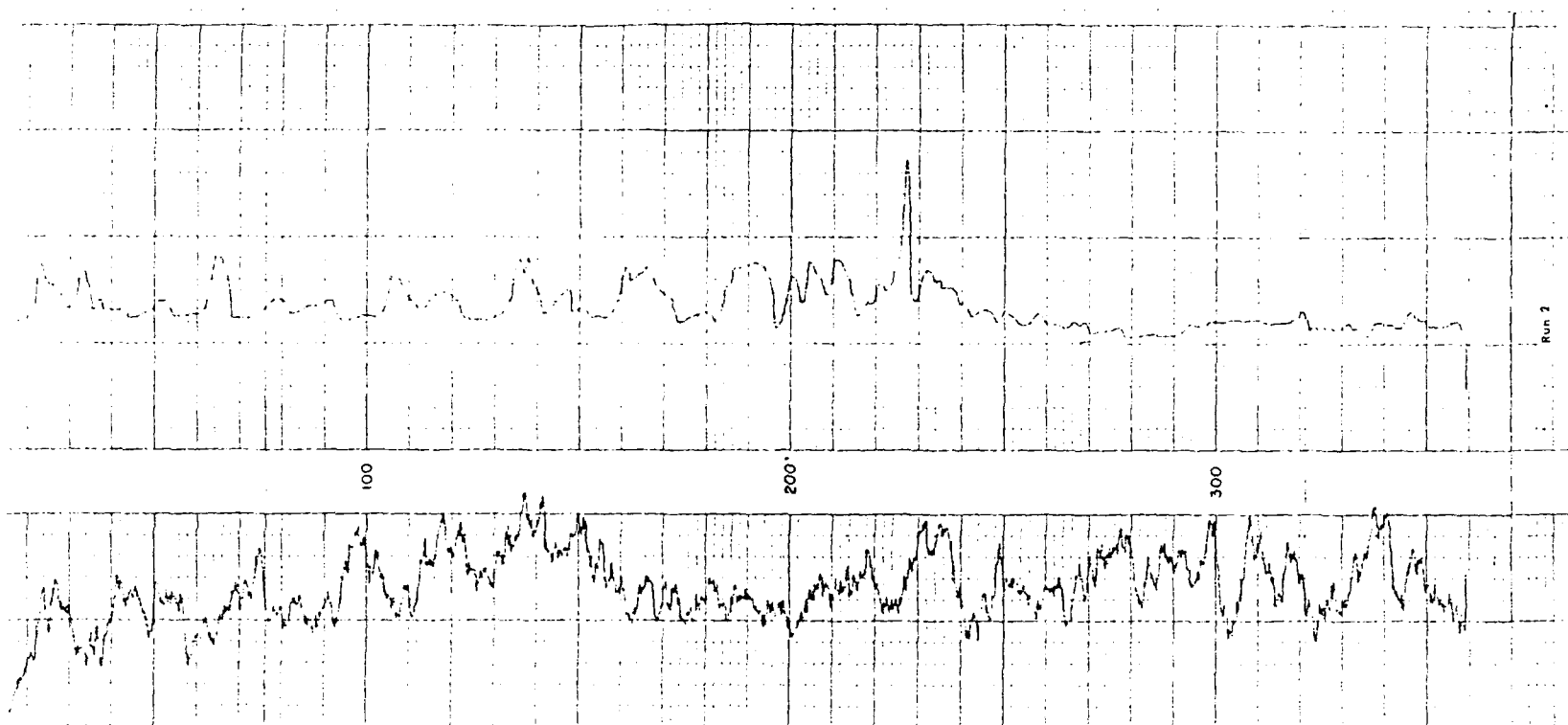
DATE	12/4/84	12/5/86
TRAP SET	ONE	TWO
TRAP LOTS	GAMMA CALIPEN	GAMMA CAL
WATER LEVELS	363'	470'
WATER LEVELS	360' 363'	418' 411'
WATER LEVELS INTERNAL	359' 352'	417' 410'
TRAP LOTS INTERNAL	0' 0'	340' 340'
WATER PLANT IN TRAP	WATER	
WATER PLANT IN TRAP	N/A	N/A
WATER PLANT IN TRAP	COWHELL	COWHELL
WATER PLANT IN TRAP	MR. C. STEINSTEIN: S. JAKI...	

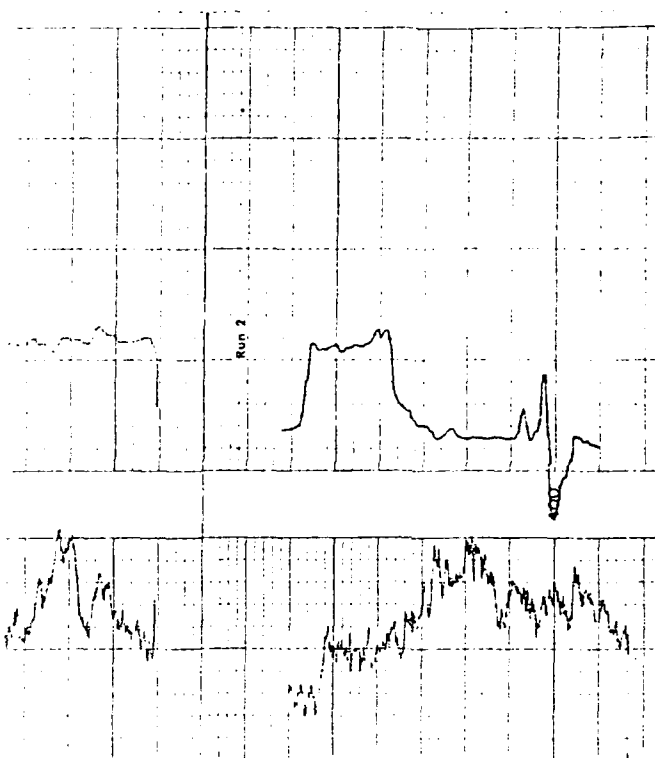
PLOT NO	DOWN-HOLE RECORD			CASING RECORD		
	DEPTH	TIME	REMARKS	DEPTH	TIME	REMARKS
1	78'	30"	3:43	10'		SURFACE
2	60'	25"	2:20	478'		SURFACE

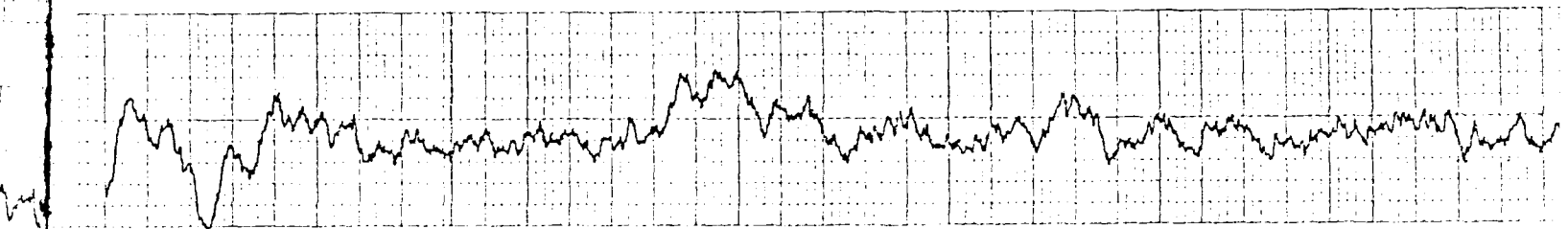
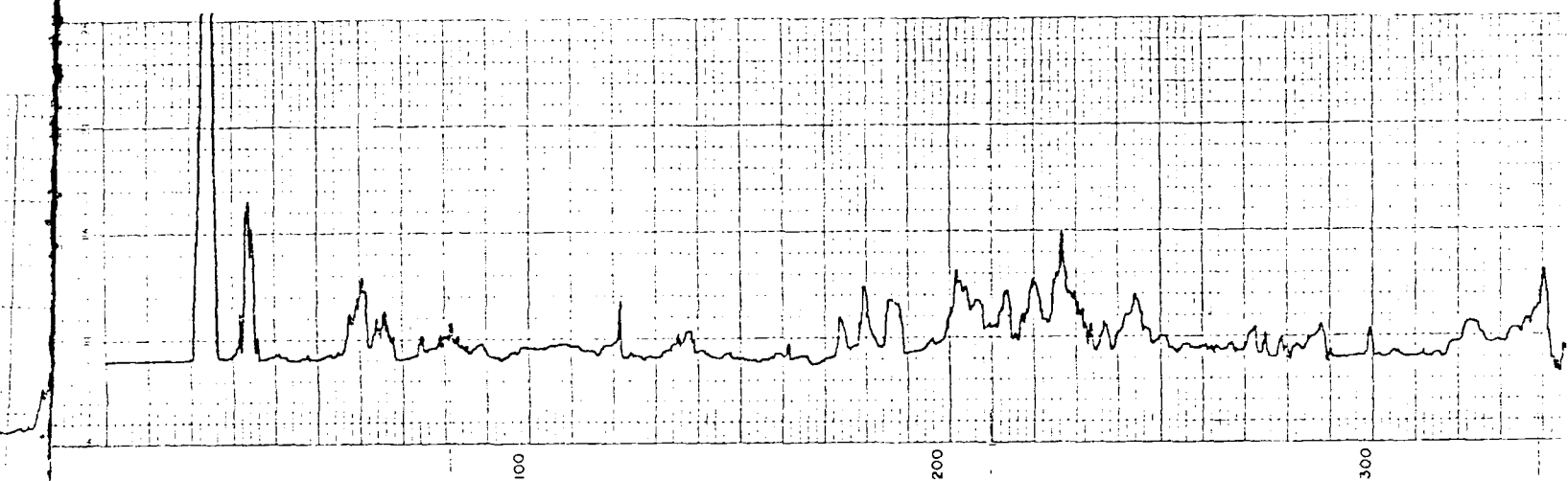
[illegible]

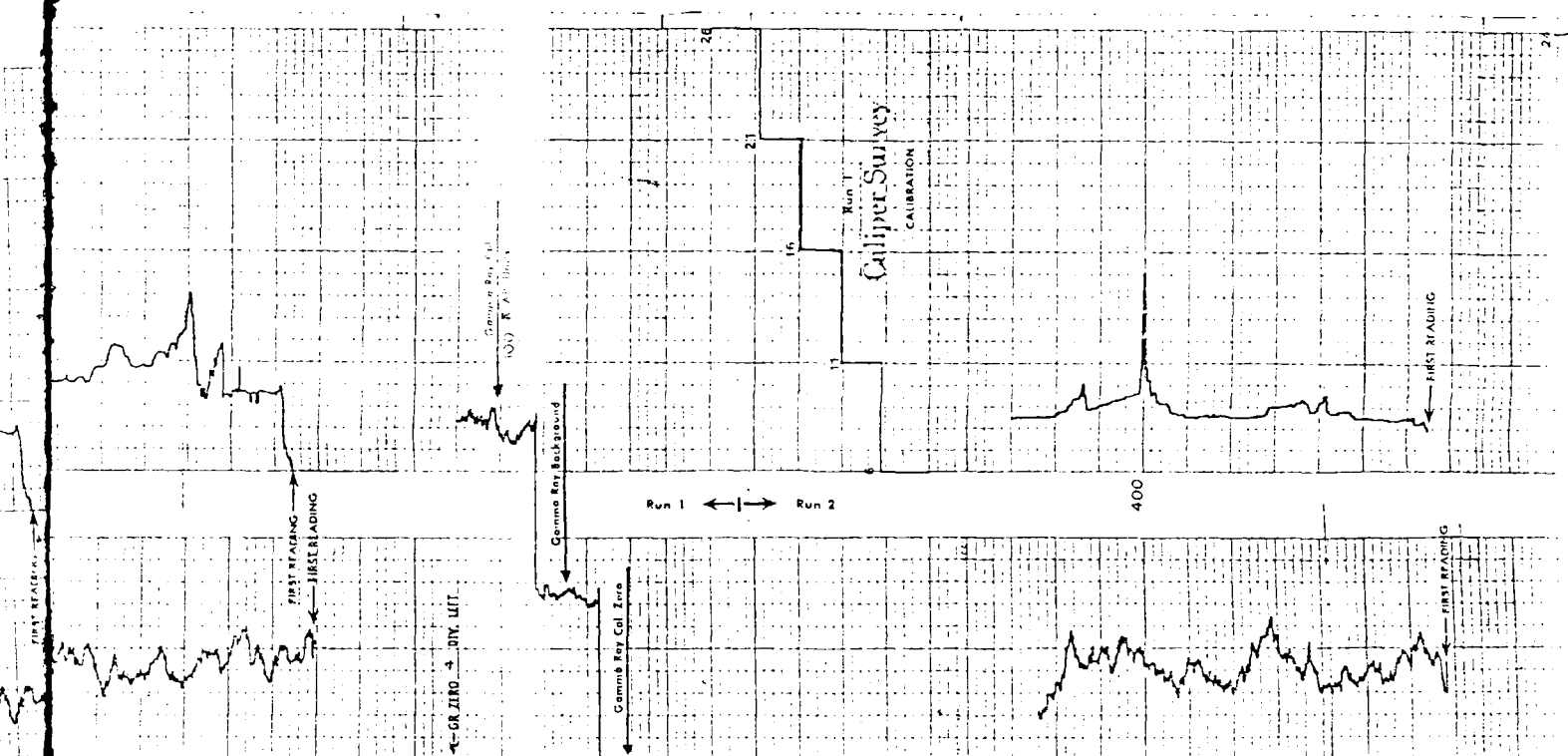
CARBIDE API UNITS	DEPTH	CALIBER IN INCHES











WELL ENGINEERING SURVEYS **ELECTRIC LOG**

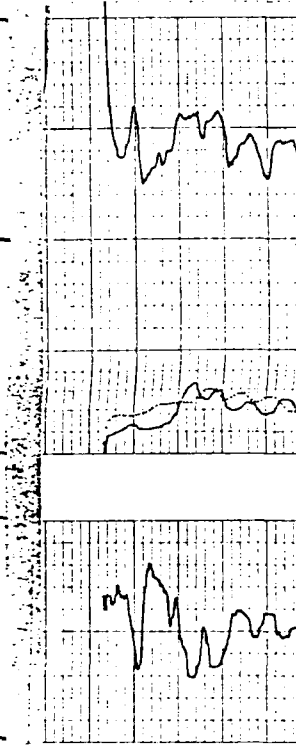
FORM NO. 10	
COMPANY <u>NEWARK DRILLING, INC.</u>	
WELL # <u>104</u>	
FIELD <u>LIVE A P.R.</u>	
STATE <u>ARIZONA</u> COUNTY <u>PARICHA</u>	
LOCATION:	OTHER SERVICES b) LATERAL GAMMA RAY CALIPER
SFC <u> </u> TWP <u> </u> RGE <u> </u>	
Permanent Datum: <u>C.L.</u> Elev. <u> </u>	Elev.: K.B. <u> </u>
Log Measured From: <u>C.L.</u> PL Above Perm. Datum <u> </u>	D.P. <u> </u>
Drilling Measured From: <u>C.L.</u>	G.L. <u> </u>

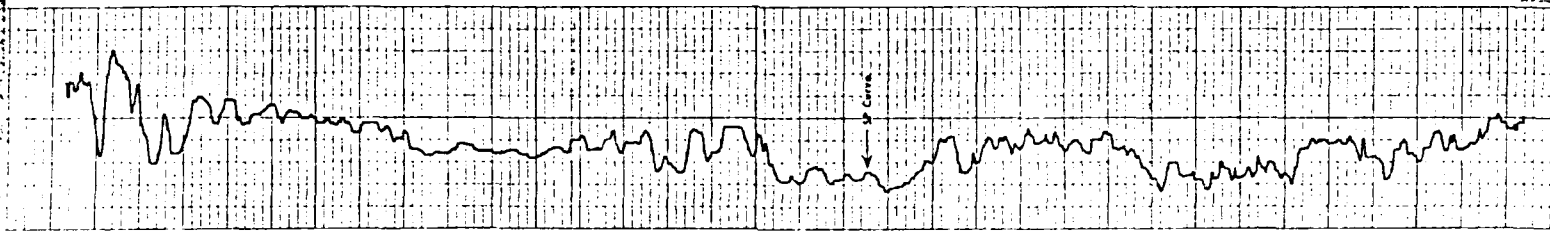
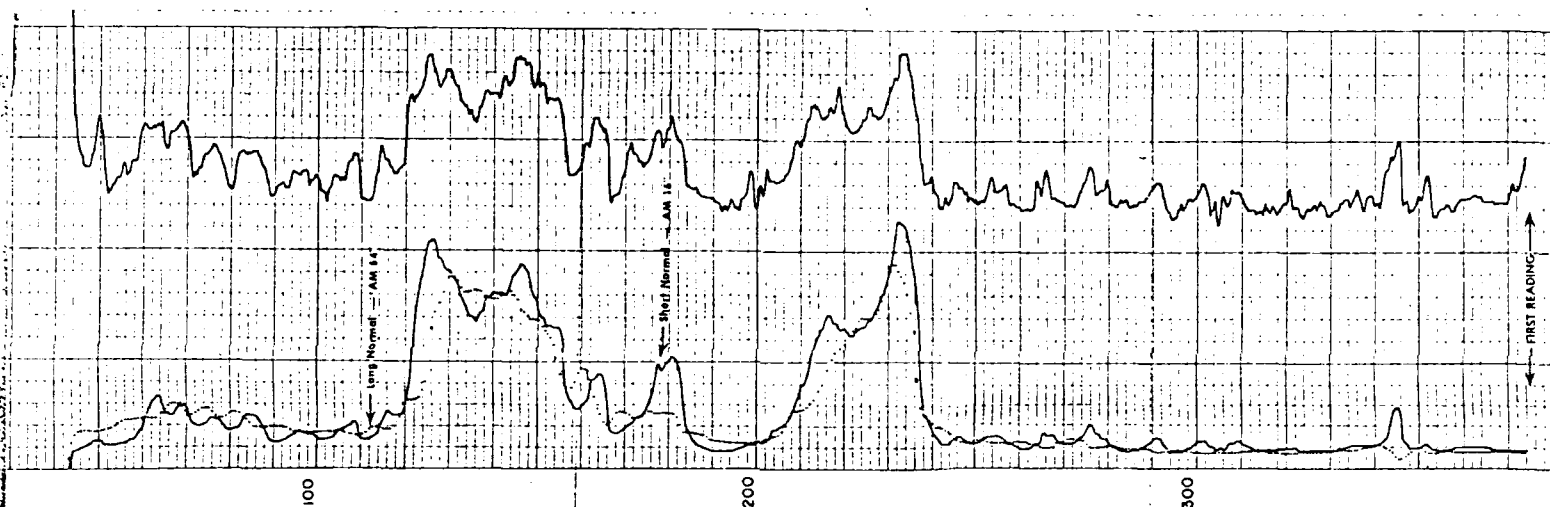
Date	11-12-86	11-14-86			
Run No.	ONE	Two			
Depth—Driller	385'	470'			
Depth—Logger	376'	470'			
Run Log Interval	325'	420'			
Core Log Interval	44'	383'			
Casing—Driller	10 3/8" 20'	6 1/2" 380'			
Casing—Logger	--	--			
Bit Size	9 7/8"	8"			
Type Fluid in Hole	WATER	WATER			
Dens. Visc.	N/A	N/A			
pH Fluid Loss	N/A ml	N/A ml			
Source of Sample	P17	P17			
R _h @ Mean Temp.	14.0 @ 70°F	3.1 @ 78°F			
R _h @ Mean Temp.	100.0 @ 79°F	3.1 @ 78°F			
R _h @ Mean Temp.	N/A	N/A			
Source R _h R _h	N/A	N/A			
R _h @ RHT	N/A	N/A			
Time Since Core	1 day	1.2 day			
Max. Rec. Temp.	N/A	N/A			
Expos. Location	C.V. 1 P.O.	C.V. 1 P.O.			
Recorded By	ROBERT	ROBERT			
Witnessed By					

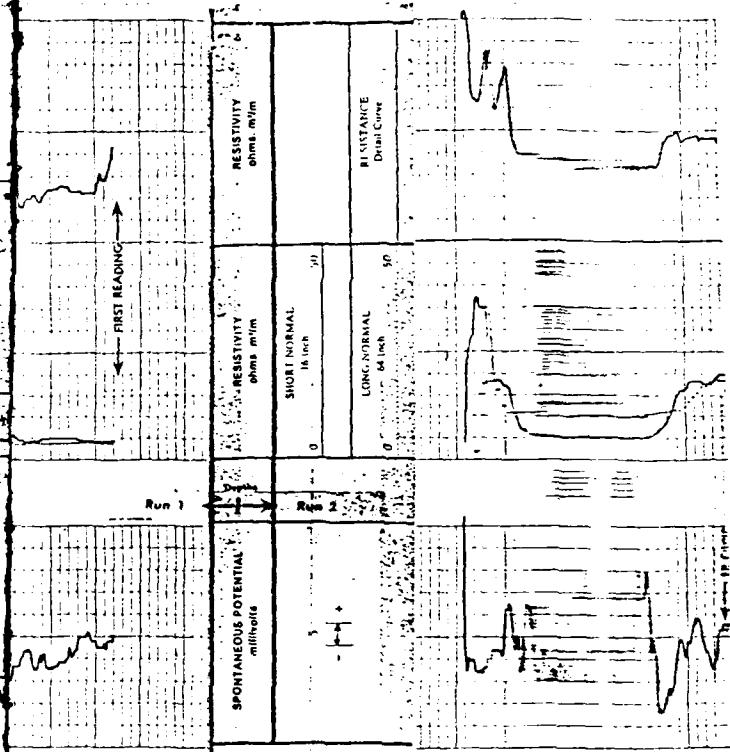
REMARKS

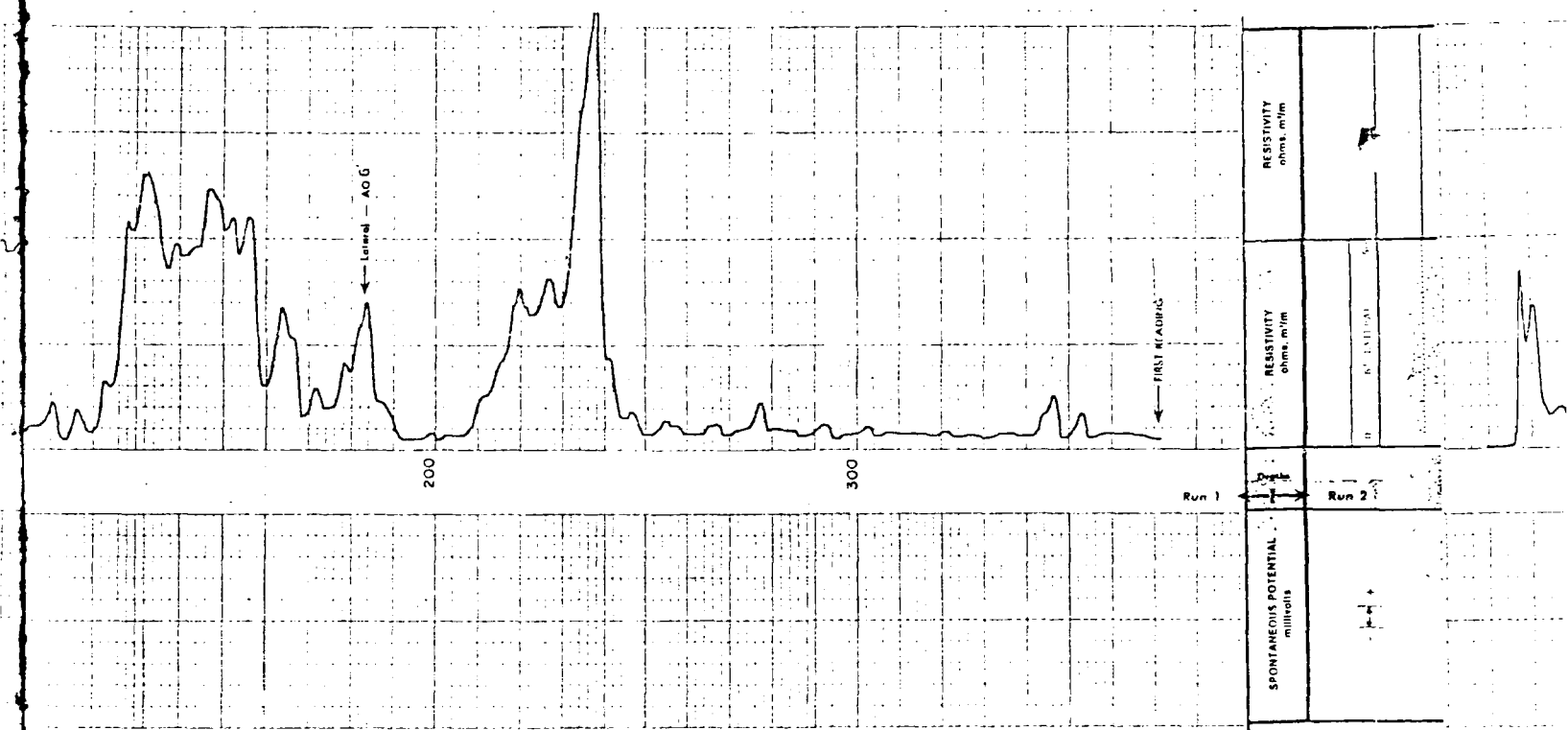
Changes in Rod Type or Additional Samples

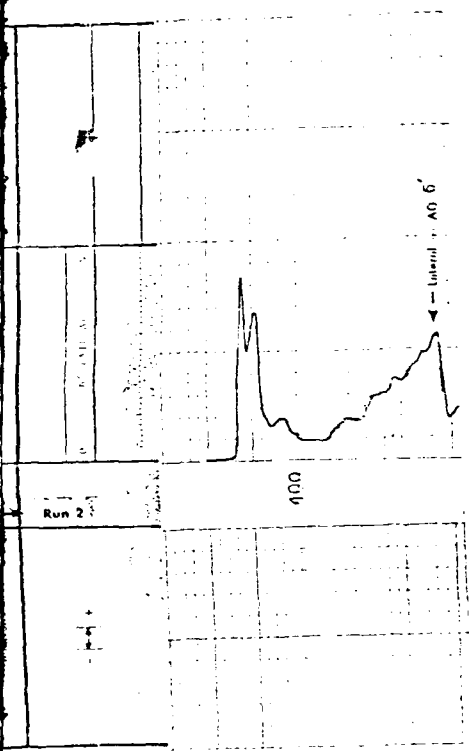
Date Sample No.	Depth—Driller	Type Fluid in Hole	Dens. Visc.	pH Fluid Loss	Source of Sample	R _h @ Mean Temp.	R _h @ Mean Temp.	R _h @ Mean Temp.	Source R _h R _h	R _h @ RHT	Time Since Core	Max. Rec. Temp.	Expos. Location	Recorded By	Witnessed By
11-12-86 P17	385'	WATER	N/A	N/A	P17	14.0 @ 70°F	3.1 @ 78°F	100.0 @ 79°F	N/A	N/A	1 day	N/A	C.V. 1 P.O.	ROBERT	
11-14-86 P17	470'	WATER	N/A	N/A	P17	3.1 @ 78°F	3.1 @ 78°F	3.1 @ 78°F	N/A	N/A	1.2 day	N/A	C.V. 1 P.O.	ROBERT	

DEPTH	RESISTIVITY ohms m/ft	RESISTIVITY ohms m/ft
	SHORT NORMAL 16 in. 100	LONG NORMAL 44 in. 100
SPONTANEOUS POTENTIAL millivolts		



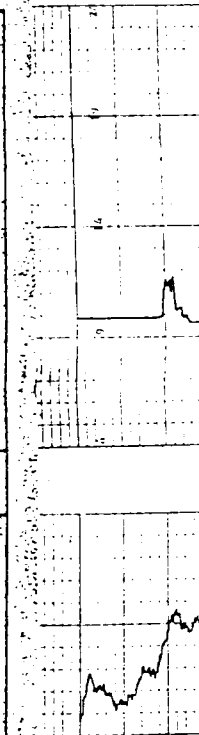








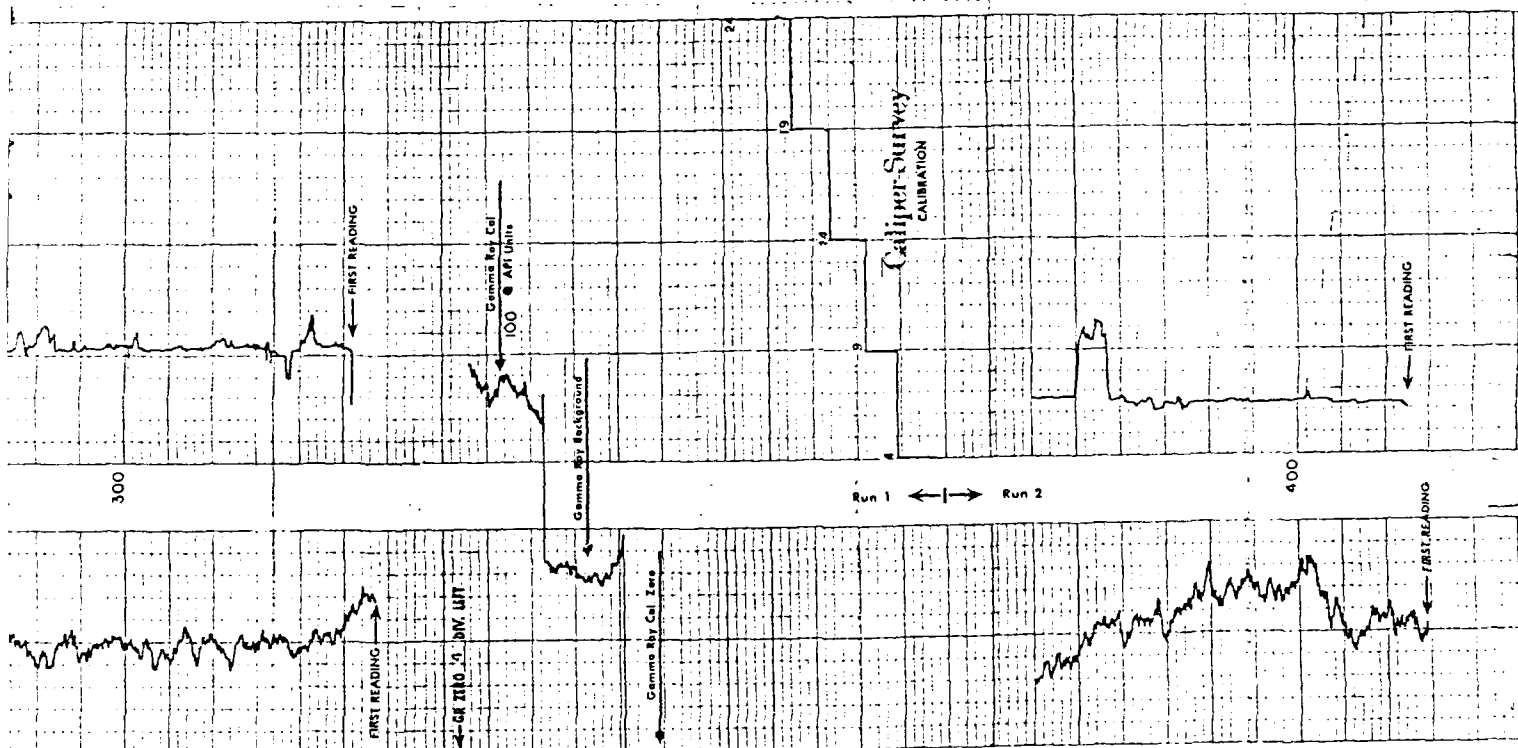
COMPANY		COYLIN DRILLING, INC.						
WELL		# 110						
FHL		LIME A.F.S.						
STATE		ARIZONA			COUNTY			MARICOPA
MEASURE								
DATE								
FEDERAL BATH		G.L.		S.P.		SHELL OFFERS		
WFO MEASURE FROM		G.L.		ST. ADJUST FROM		16-66 E-10G		
WFO MEASURE FROM		G.L.				6' LATERAL		
WFO MEASURE FROM						S.P.		
WFO MEASURE FROM						G.L.		
DATE		11-14-86		11-16-86				
WFO MEASURE FROM		ONE		TWO				
WFO MEASURE FROM		CAMPA CALIPER		CAMPA CALIPER				
WFO MEASURE FROM		30"		430'				
WFO MEASURE FROM		358' 353'		430' 426'				
WFO MEASURE FROM		395' 352'		429' 425'				
WFO MEASURE FROM		0' 0'		340' 320'				
WFO MEASURE FROM		WATER		WATER				
WFO MEASURE FROM		N/A		N/A				
WFO MEASURE FROM		ROBERTI		ROBERTI				
WFO MEASURE FROM		CHRIS KNISH		T. ROURICIEZ				
WFO MEASURE FROM				KIMT SCHNEIDER				
DATE		ROCKWELL RECORD				CANNON RECORD		
WFO MEASURE FROM		FROM		TO		FROM		TO
1		9 7/8"		20'		20 3/4'		20'
2		6"		258'		6 5/8'		212'

[illegible]

End Run

GAMMA RAY		CALIPER	
DEPTH		HOLE DIAM. IN INCHES	
GAMMA RAY			
ART GAMMA RAY UNITS			
50		17	







WELL ENGINEERING SURVEYS

ELECTRIC LOG

FILING NO.	COMPANY: <u>BEVERLY DRILLING, INC.</u>		
	WELL: <u># 110</u>		
	FIELD: <u>LUKE A.F.B.</u>		
	STATE: <u>ARIZONA</u> COUNTY: <u>NAHICOPA</u>		
LOCATION:	SEC: <u> </u> TWP: <u> </u> RGE: <u> </u>		OTHER SERVICES 6" LATERAL GAMMA RAY CALIPER

Permanent Datum:	<u>G.L.</u>	Elev:	<u>K.R.</u>
Log Measured From:	<u>G.L.</u>	PL. Above Perm. Datum	<u>D.F.</u>
Drilling Measured From:	<u>G.L.</u>		<u>G.L.</u>

Date	11-14-86	11-14-86							
Run No.	001	260							
Depth-Driller	158'	239'							
Depth-Logger	358'	240'							
Hum. Log Inter.	252'	242'							
Top Log Inter.	252'	242'							
Casing-Driller	10 3/4" 20'	6 5/8" 350'							
Casing-Logger	--	--							
Bit Size	7 1/2"	6"							
Type Fluid in Hole	WATER	WATER							
Dens.	N/A	N/A							
Visc.	N/A	N/A							
pH	N/A	N/A							
Fluid Loss	N/A	N/A							
Source of Sample	211	211							
R _h @ Meas. Temp.	2.1 @ 75 °F	1.2 @ 75 °F							
R _{at} @ Meas. Temp.	2.1 @ 75 °F	1.2 @ 75 °F							
R _{ac} @ Meas. Temp.	2.1 @ 75 °F	1.2 @ 75 °F							
Source: R _h R _{at} R _{ac}									
Q @ BHT	2.1 @ 75 °F	1.2 @ 75 °F							
Time Since Circ.	1 min	1 min							
K _{as} Rec. Temp.	75 °F	75 °F							
Equip. Location	100' 100'	100' 100'							
Recorded By	DAVID	DAVID							
Witnessed by	DAVID	DAVID							

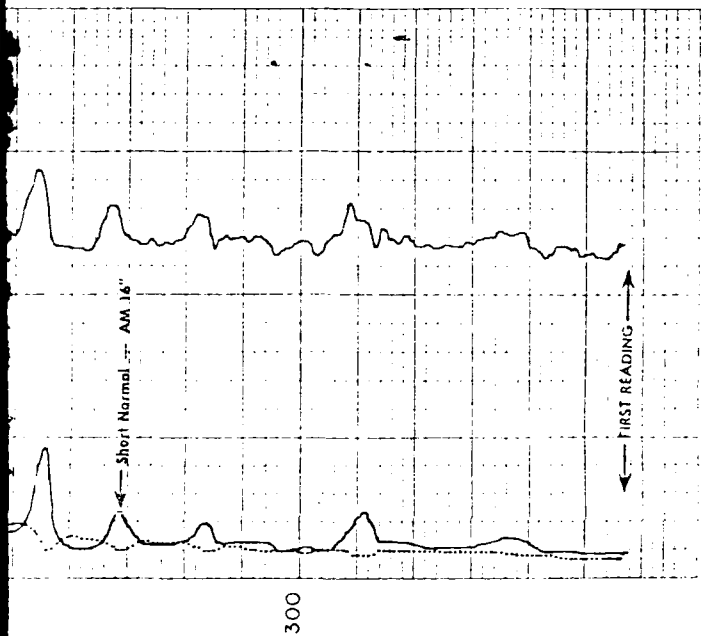
This Heading and Log Conform To API RP 31, 2

Remarks

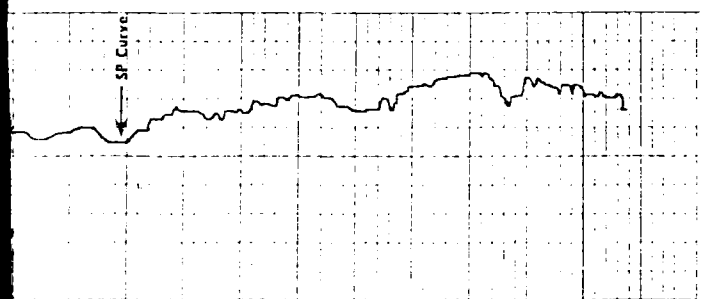
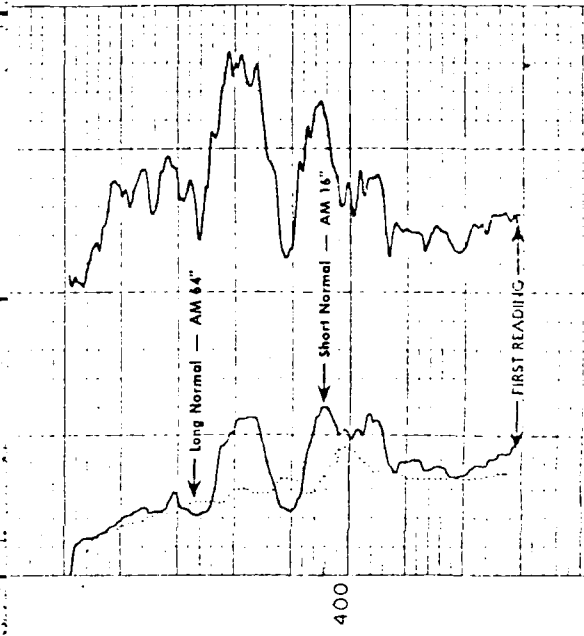
Changes in Mud Type or Additional Samples

Date Sample No.	Depth-Driller	Type Log	Depth	Scale Changes		Equipment Data	Tool Position	Other
				Scale Up Hole	Scale Down Hole			
Type Fluid in Hole	Dens. Visc.	pH	Fluid Loss	Run No.	Tool Type	Run No.	Tool Position	Other
Source of Sample	R _h @ Meas. Temp.	R _{at} @ Meas. Temp.	R _{ac} @ Meas. Temp.	Source: R _h R _{at} R _{ac}	Q @ BHT	Time Since Circ.	K _{as} Rec. Temp.	Equip. Location
Recorded By	Witnessed by							

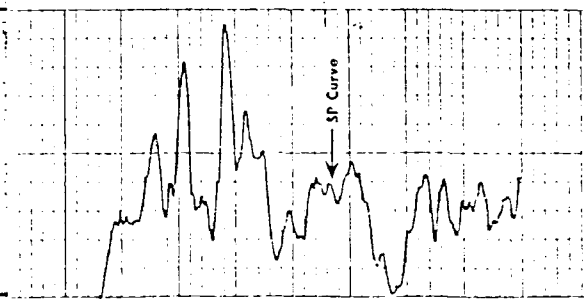
SPONTANEOUS POTENTIAL millivolts	Depth	RESISTIVITY ohms. m'/m	RESISTIVITY ohms. m'/m
5 + -	0 100	SHORT NORMAL 16 inch	RESISTANCE Detail Curve
0	100	LONG NORMAL 64 inch	



Depth	
Run 1	RESISTIVITY ohms. m./m
	RESISTIVITY ohms. m./m
Run 2	SHORT NORMAL 16 Inch
	LONG NORMAL 64 Inch
Run 3	RESISTANCE Detail Curve
	RESISTANCE Detail Curve



Depth	
Run 1	SPANSEOUS POTENTIAL millivolts
	SPANSEOUS POTENTIAL millivolts
Run 2	SPANSEOUS POTENTIAL millivolts
	SPANSEOUS POTENTIAL millivolts



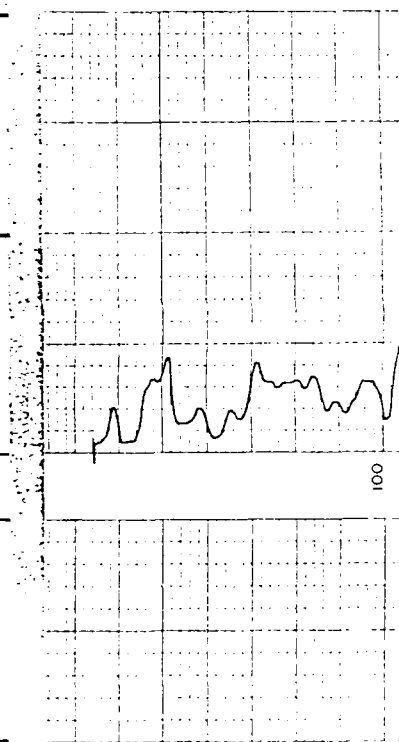
WELL ENGINEERING SURVEYS

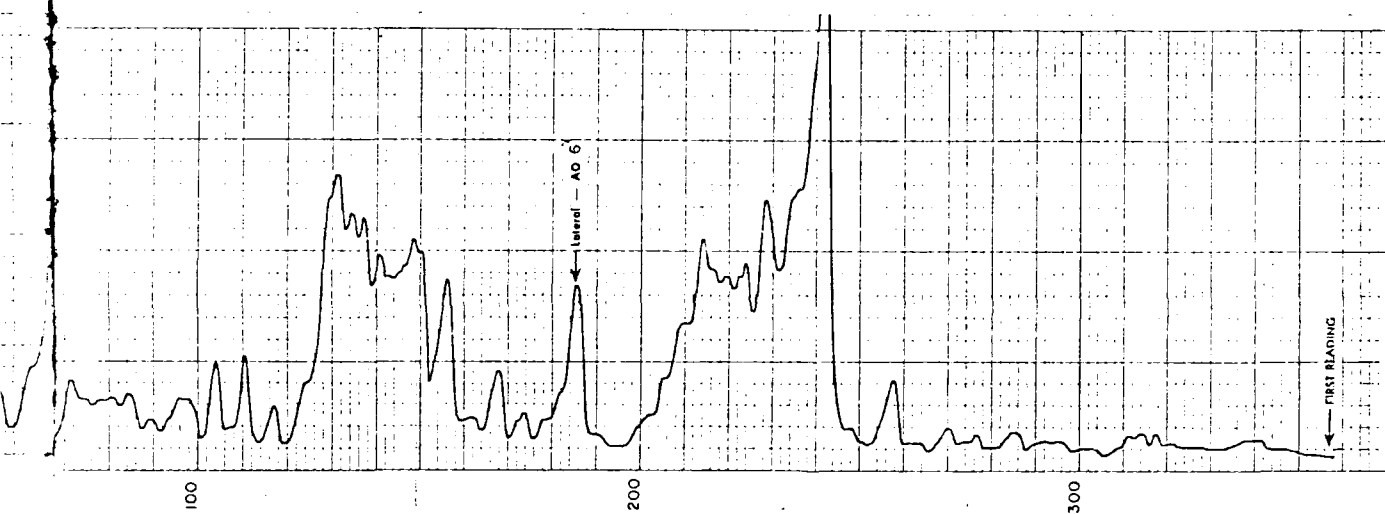
ELECTRIC LOG

FILING NO. 	COMPANY <u>EMERSON ELECTRIC, INC.</u> WELL <u>0-110</u> FIELD <u>154-1-6-0</u> STATE <u>ARIZONA</u> COUNTY <u>MOHAVE</u>
LOCATION 	OTHER IDENT. <u>10-64 F-100</u> <u>GAMMA RAY</u> <u>CALIPER</u>
SEC <u> </u> TWP <u> </u> RGE <u> </u>	

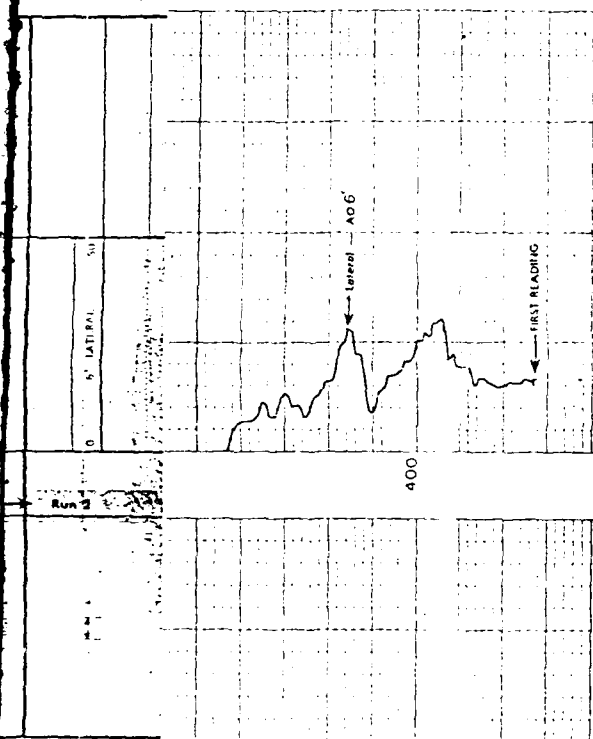
Permanent Datum: <u> </u> Elev. <u> </u> Log Measured From: <u> </u> PL Above Perm. Datum <u> </u> Drilling Measured From: <u> </u> D.F. <u> </u> <u> </u> C.L. <u> </u>	Elev. X B <u> </u> D.F. <u> </u> C.L. <u> </u>
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Date	11-7-68 BH	11-14-68	12-11-68	1-11-69	2-11-69	3-11-69	4-11-69	5-11-69	6-11-69	7-11-69	8-11-69	9-11-69	10-11-69	11-11-69	12-11-69	1-11-70	2-11-70	3-11-70	4-11-70	5-11-70	6-11-70	7-11-70	8-11-70	9-11-70	10-11-70	11-11-70	12-11-70	1-11-71	2-11-71	3-11-71	4-11-71	5-11-71	6-11-71	7-11-71	8-11-71	9-11-71	10-11-71	11-11-71	12-11-71	1-11-72	2-11-72	3-11-72	4-11-72	5-11-72	6-11-72	7-11-72	8-11-72	9-11-72	10-11-72	11-11-72	12-11-72	1-11-73	2-11-73	3-11-73	4-11-73	5-11-73	6-11-73	7-11-73	8-11-73	9-11-73	10-11-73	11-11-73	12-11-73	1-11-74	2-11-74	3-11-74	4-11-74	5-11-74	6-11-74	7-11-74	8-11-74	9-11-74	10-11-74	11-11-74	12-11-74	1-11-75	2-11-75	3-11-75	4-11-75	5-11-75	6-11-75	7-11-75	8-11-75	9-11-75	10-11-75	11-11-75	12-11-75	1-11-76	2-11-76	3-11-76	4-11-76	5-11-76	6-11-76	7-11-76	8-11-76	9-11-76	10-11-76	11-11-76	12-11-76	1-11-77	2-11-77	3-11-77	4-11-77	5-11-77	6-11-77	7-11-77	8-11-77	9-11-77	10-11-77	11-11-77	12-11-77	1-11-78	2-11-78	3-11-78	4-11-78	5-11-78	6-11-78	7-11-78	8-11-78	9-11-78	10-11-78	11-11-78	12-11-78	1-11-79	2-11-79	3-11-79	4-11-79	5-11-79	6-11-79	7-11-79	8-11-79	9-11-79	10-11-79	11-11-79	12-11-79	1-11-80	2-11-80	3-11-80	4-11-80	5-11-80	6-11-80	7-11-80	8-11-80	9-11-80	10-11-80	11-11-80	12-11-80	1-11-81	2-11-81	3-11-81	4-11-81	5-11-81	6-11-81	7-11-81	8-11-81	9-11-81	10-11-81	11-11-81	12-11-81	1-11-82	2-11-82	3-11-82	4-11-82	5-11-82	6-11-82	7-11-82	8-11-82	9-11-82	10-11-82	11-11-82	12-11-82	1-11-83	2-11-83
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[illegible][illegible]

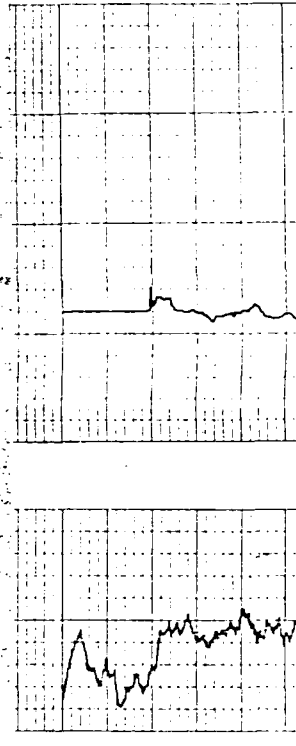


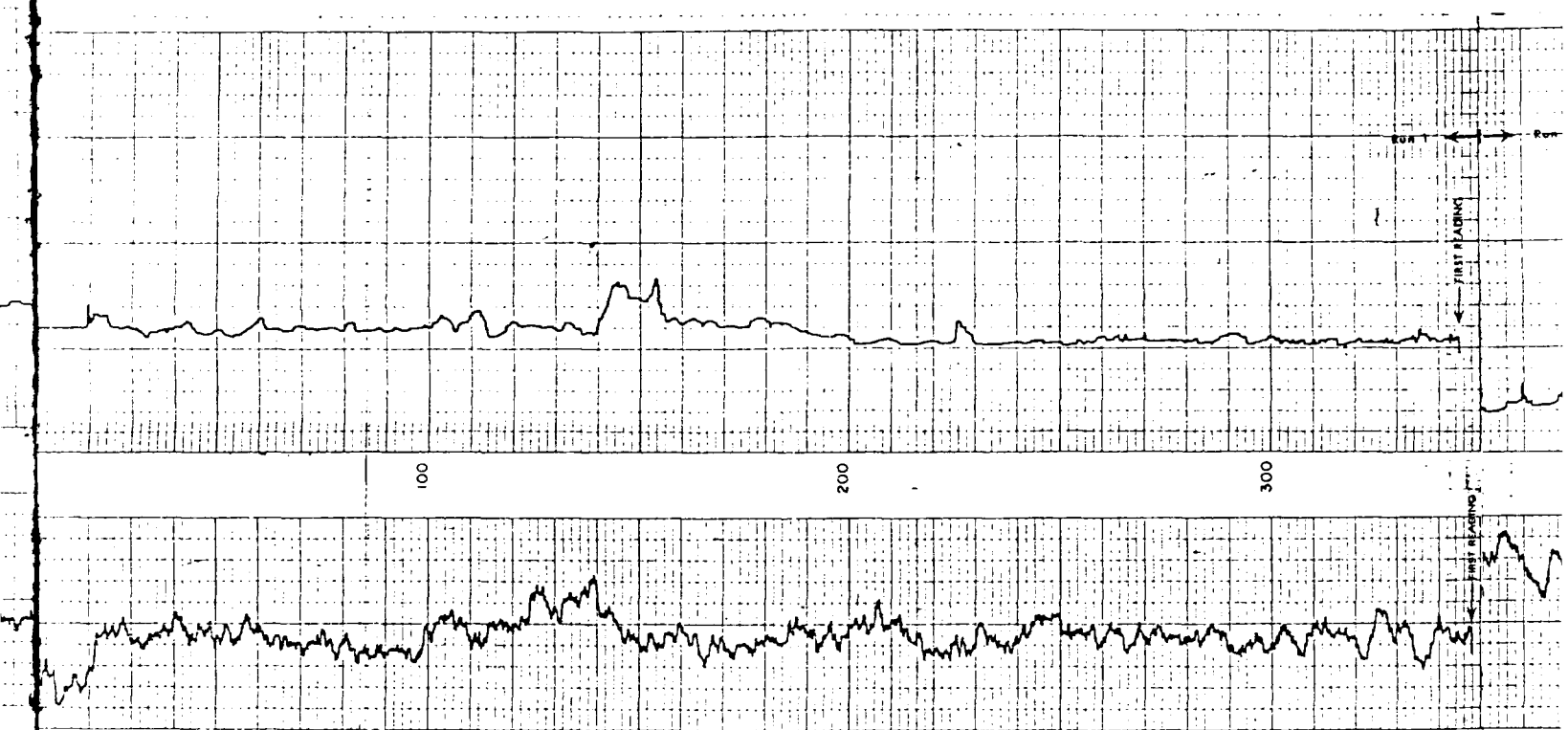
SPONTANEOUS POTENTIAL millivolts	RESISTIVITY ohms m/m	
	RESISTIVITY ohms m/m	RESISTIVITY ohms m/m
Run 1	0	50
Run 2	0	50

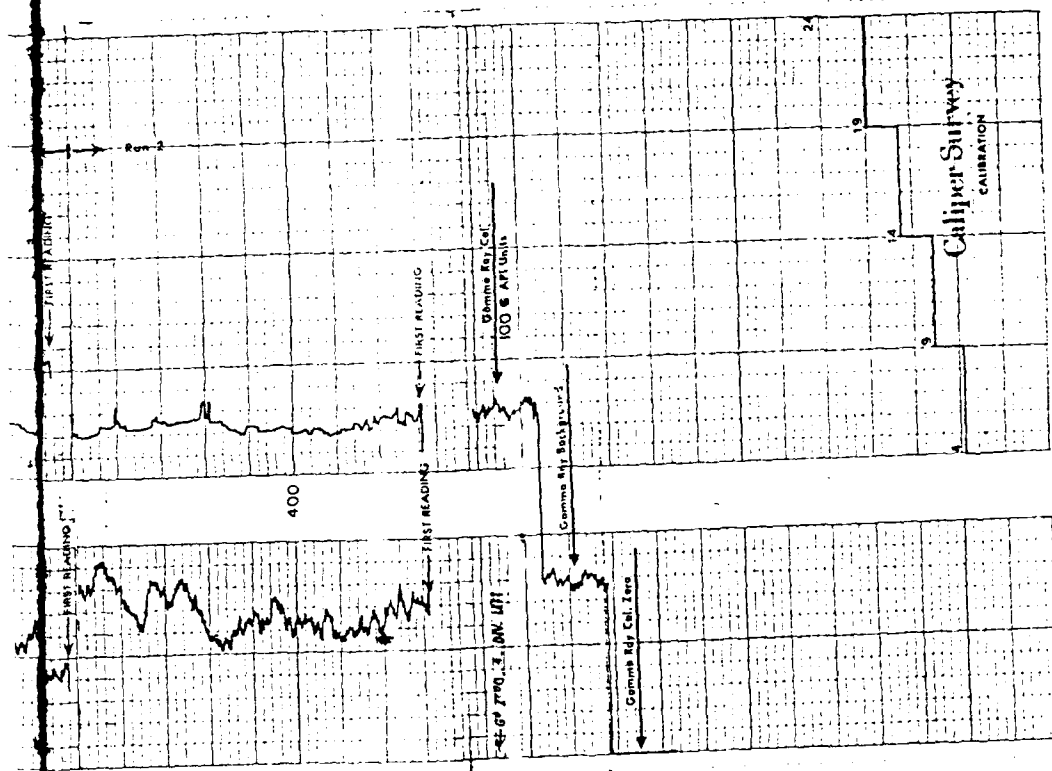


[illegible][illegible]

	CALIBER IN INCHES	
DEPT'S		
Q. CARPA AT UNITS	173	
		77







WELL ENGINEERING SURVEYS

ELECTRIC LOG

[illegible][illegible]

SPONTANEOUS POTENTIAL millivolt	Depth	RESISTIVITY ohm. m./m	RESISTIVITY ohm. m./m
		SHOR. NORMAL 16 inch	
		LONG NORMAL 64 inch	
			RESISTANCE Differential Curve

