

DEPARTMENT OF THE ARMY
EUROPEAN DIVISION CORPS OF ENGINEERS

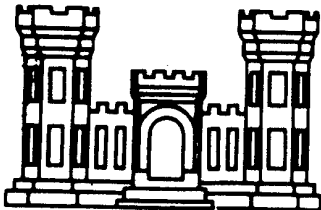
ENERGY ENGINEERING ANALYSIS PROGRAM EUROPE

WILDFLECKEN MILITARY SUBCOMMUNITY
FIFTH CORPS
WEST GERMANY

Final Submittal
VOLUME I

EXECUTIVE SUMMARY

UNITED STATES ARMY
CORPS OF ENGINEERS
EUROPEAN DIVISION



FEBRUARY 1983

PREPARED BY:
SYSKA & HENNESSY, INC.
ENGINEERS
NEW YORK

DISTRIBUTION STATEMENT A

Approved for public release
Distribution Unlimited

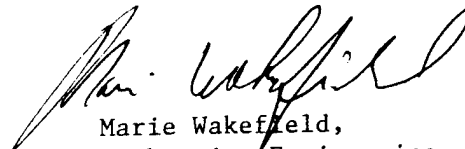


DEPARTMENT OF THE ARMY
CONSTRUCTION ENGINEERING RESEARCH LABORATORIES, CORPS OF ENGINEERS
P.O. BOX 9005
CHAMPAIGN, ILLINOIS 61826-9005

REPL ~~TO~~
ATTENTION OF: TR-I Library

17 Sep 1997

Based on SOW, these Energy Studies are unclassified/unlimited.
Distribution A. Approved for public release.


Marie Wakefield,
Librarian Engineering

FY 80 ENERGY ENGINEERING ANALYSIS PROGRAM, EUROPE

FINAL SUBMITTAL

FEBRUARY 1983

THE FINAL SUBMITTAL CONSISTS OF TWO SEPARATE VOLUMES:

- O VOLUME I EXECUTIVE SUMMARY
- O VOLUME II ENERGY REPORT

The Prefinal Submittal has been prepared by:

Albert Sanchez, P.E.
Chatur Advani, P.E.
Richard North, P.E.
Leonard Pritkin, P.E.
Sen-Pu Chiao
Bipin Shah
Thomas Doherty
Stephen Scanley
Allan Gilbert
Andrew Cachel
Jon Brengel
Robert Mellen
Edward Keaveny
Robert Bradshaw, W.P.

DDIC QUALITY INSPECTED 2

19971023 188

FY 80 ENERGY ENGINEERING ANALYSIS PROGRAM, EUROPE

WILDFLECKEN

FINAL SUBMITTAL

VOLUME I

EXECUTIVE SUMMARY

TABLE OF CONTENTS

| <u>SECTION</u> | <u>DESCRIPTION</u> | <u>PAGE</u> |
|----------------|---|-------------|
| 1. | INTRODUCTION | 1-1 |
| 2. | INCREMENTS A AND G | 2-1 |
| 3. | INCREMENT B | 3-1 |
| 4. | INCREMENT F | 4-1 |
| 5. | ENERGY CONSUMPTION, AXCESS | 5-1 |
| 6. | INFORMATION FROM SUBCOMMUNITIES | 6-1 |
| 7. | ENERGY CONSUMPTION, DATA AND GOALS | 7-1 |
| 8. | DATA COLLECTED BY SURVEY, REPRESENTATIVE BUILDINGS | 8-1 |

EXECUTIVE SUMMARY

WILDFLECKEN

1. INTRODUCTION

The Energy Engineering Analysis Program for the three U. S. Military Subcommunities of Vilseck, Hohenfels and Wildflecken in West Germany, has been authorized by the Department of the Army European Division, Corps of Engineers under Contract No. DACA90-80-C-0093 dated September 29, 1980, and subsequent Modifications:

P00001 dated April 27, 1981,
P00002 dated September 29, 1981, and
P00003 dated September 30, 1981.

1.1 OBJECTIVES OF THE ENERGY STUDY

The objectives of this contract, as explained in detail in Schedule of Title I Services for Energy Engineering Analysis Program, Europe dated September 18, 1981, are as follows:

- a. Develop a systematic plan of projects that will result in the reduction of energy consumption in compliance with the objectives set forth in the Army Facilities Energy Plan.
- b. Use and incorporate applicable data and results of related studies, past and current, as feasible.
- c. Develop a coordinated basewide energy study.
- d. Prepare Program Development Brochures (PDB), DD Forms 1391, and supporting documentation for feasible energy conservation projects.
- e. Include all methods of energy conservation which are practical (in so far as the state-of-the-art is reasonably firm) and economically feasible in accordance with guidance given.
- f. List and prioritize all recommended energy conservation projects.

1.2

INCREMENTS OF WORK

The work to be performed under the contract has been divided into four Increments: A, B, F and G.

Increment A - Energy conservation investigations for buildings and processes.

Increment B - Energy conservation investigations of utilities and energy distribution systems, Energy Monitoring and Control Systems (EMCS), and existing energy plant investigations.

Increment F - Facilities Engineer conservation measures.

Increment G - Projects identified in Increments A and B that do not meet the ECIP criteria of $E/C > 13$, but may qualify as OMA or MMCA Projects.

1.3

PHASES OF WORK

Increments A, B, F and G have been divided into three phases of work:

Phase I Data gathering and field trips.

Phase II Analysis of data, identification of potential projects, performance of feasibility and economic studies, and preparation of first page of DD Form 1391.

During this phase, all potential projects which produce energy and/or dollar savings should be identified and evaluated as to technical and economic feasibility.

Projects determined to be technically and economically feasible shall be combined into projects and ranked according to highest E/C ratio.

For FY 84, the minimum $E/C = 13$ MBtu/k\$

Phase III Preparation of DD Form 1391 and Project Development Brochures (PDBs); and preparation of documents presenting the results and recommendations of the study. DD Forms 1391 and PDB's are not required for Increment F.

As a result of Modifications P00002 dated 29 September 1981, and P00003 dated November 2, 1981, it was negotiated that the Interim Submittal would not contain the Phase II effort of the EMCS study, nor the Phase I and Phase II efforts of Increment F. These would be included in the Prefinal Submittal, after additional required data is obtained by surveying all three subcommunities in early 1982.

1.4 PRESENT STATUS OF THE PROJECT

1.4.1 SURVEY

Prior to the commencement of Phase I of the project, a meeting was held between the A-E and the Corps of Engineers, and out of the approximately 200 energy consuming buildings at Wildflecken, 63 buildings were selected to be surveyed in detail.

It was agreed that the sample selected was representative of the entire community; and that the results of the survey and subsequent analysis of energy consumption and energy savings based on a representative building per type at each community could be extrapolated to obtain the energy consumption, energy savings and implementation cost for the entire community, based on the total square foot area of all buildings of each given type.

By this extrapolation method, values of basewide energy consumption, energy savings, and implementation costs could be estimated; and basewide ECIP projects determined.

1.4.2 PRELIMINARY SUBMITTAL

The work listed below was accomplished and presented in the Preliminary Submittal:

- a. Compilation and analysis of the data and information received from each subcommunity.
- b. Review of the actual energy consumption of each subcommunity based on the energy consumption data collected; as well as a presentation of the projected energy consumption goals for each subcommunity based on the Army Facilities Energy Plan.
- c. Summarized tabulations of the survey data.

- d. Data of the surveyed buildings was input on Computer Program AXCESS.
- e. As a "sample-pilot" ECIP analysis, one building type was selected and analyzed for energy conservation in detail.
- f. The feasibility of Central Boiler Plant Projects was investigated.

The presentation of the Preliminary Submittal for Wildflecken was made on 30 July, 1981 at Grafenwoehr.

Review comments on the Preliminary Submittal were forwarded to the AE by the Project Manager in his letter dated 15 October, 1981.

1.4.3 INTERIM SUBMITTAL

The work listed below was accomplished and presented in the Interim Submittal:

- a. The data received from the Subcommunity was updated.
- b. Review of the actual energy consumption of the Subcommunity based on the energy consumption data collected; and a presentation of the energy consumption goals for the Subcommunity based on the Army Facilities Energy Plan.
- c. We presented an updated list of the representative buildings of each type selected for detailed energy conservation analysis.
- d. The Computer Program AXCESS was used to model and analyze all the buildings surveyed at the Subcommunity. Quantitative results of monthly energy consumption for space heating, domestic hot water, lighting and miscellaneous electricity usage has been obtained for each type of building.
- e. Increment A: Each of the buildings types was analyzed for energy conservation opportunities (ECOs) that involved modifying, improving or retrofitting the architectural features, HVAC systems, plumbing systems and lighting.

ECOs determined to be technically and economically feasible (E/C>13, B/C>1) were combined into Energy Conservation Projects (ECP's), and extrapolated to Energy Conservation Investment Projects (ECIP's).

- f. Increment G: Projects considered in Increment A that did not meet the E/C>13 criteria and yet had a B/C>1 were recommended for implementation under OMA or MMCA funding.

A complete DD Form 1391 and complete PDB-I were presented for approval.

DD Form 1391s and PDBs are not required for Increment F.

- g. Increment B: Information obtained on utilities and energy distribution systems, and existing energy plants (boilers) was presented and possible energy conservation measures analyzed.

1.4.4 MODIFICATIONS P00002 AND P00003

These two modifications were negotiated and signed in September 1981.

It was agreed that the AE would perform a walk-through survey of every building in the community for Increment F's requirement to "provide recommendations for modifications and changes in system operation which are within the Facilities Engineer funding authority and management control", as well as for Increment B's EMCS analysis.

Only buildings larger than 5,000 GSF in area and consuming greater than 7500 gal/yr. of oil or 45 m-ton of coal or having a minimum 10 kw connected electrical load would be analyzed for EMCS feasibility.

The survey effort would be performed in early 1982.

1.4.5 PREFINAL SUBMITTAL, INCREMENT F

180 sets of field survey forms were reviewed and from these a computer input sheet for each building surveyed was prepared. A computer data library was created storing all information gathered in the field which could be relevant to recommendations under investigation.

Tables 6-1 and 6-2 of Volume 2, the Energy Report, list the relevent data.

Computer aided manual calculations were used to obtain unescalated energy and cost savings and implementation costs. A computerized economic analysis program was used to produce E/C and B/C ratios.

Recent American and German Manufacturer's catalog data was obtained and included in the Appendices, Volume 7 of the Prefinal Submittal.

1.4.5.1 RECOMMENDATIONS

All recommended energy conserving modifications are presented in Sections 7 and 8 of the Increment F Narrative, Prefinal Submittal. These sections are now included as Sections 8.7 and 8.8 of Volume 2, Energy Report.

A summary sheet for each Section 7 recommendations (Modification to Building Systems) includes the following:

- a. A brief description of reasons for the modification.
- b. Instructions for accomplishing the modification.
- c. An estimate of labor and material costs.
- d. An estimate of man-hours listed by trade, where relevant.
- e. The estimated dollar and energy savings.
- f. The results of an economic analysis: E/C AND B/C ratios.

The analyses of Section 8 recommendations (Modifications to M/O Systems) are contained within the Increment F Narrative, Prefinal Submittal.

A Summary of all modifications for Increment F listing costs, man-hours, dollar and energy savings was prepared and is presented in Table 2-1 of the Increment F Narrative, Prefinal Submittal. A copy can be found in Section 4 of this Volume. The Table lists the modifications in order from highest to lowest E/C ratio.

All energy conserving projects from Increments A, B and G and recommendations from Increment F have been consolidated, priority ranked and presented in Table 10-1 of the Increment F Narrative. Order of priority is from highest to lowest E/C ratio. A copy can be found at the end of this section.

Energy related areas of operation for which additional training of Facilities Engineering personnel is recommended has been listed in Section 12 of the Increment F Narrative.

Expendable equipment which should be changed to higher efficiency types when the next replacement occurs has been investigated. Recommendations are included in Section 13 of the Increment F Narrative, Prefinal Submittal.

1.4.6 PREFINAL SUBMITTAL, INCREMENT B

Work listed below was accomplished and submitted for Increment B, excluding EMCS:

- a. We have obtained information on and studied in significant detail the subcommunities electrical system, street lighting system, potable water system, sewage collection and treatment system, hot water and steam distribution system; as well as existing energy plants consisting of Central Boiler Plants and Local-Building Boiler Plants.
- b. We have recommended several projects that require the modification of boiler plant controls such as installation of OA HW reset control, night set-back control and installation of time-clock. These projects however, have been presented under Increments A or G.
- c. We have developed electricity and fuel consumption load profiles for the past three years and presented them in Section 3.
- d. Graphical profiles of hourly KW demand occurring on a weekday, weekend and peak demand day have been developed, presented and discussed in Paragraph 7.2.4 for each month of FY 80. We have discussed existing peak demand limiting systems, and will investigate if the EMCS is feasible for further demand limiting.

- e. Based on the AXCESS analysis of each building type, we have estimated the annual energy consumption and cost per square foot of each building type for Electricity, Fuel, Space Heating, Domestic Hot Water, Lighting and Miscellaneous Equipment. We have also projected these FY 80 to FY 84. Tabulated cost data has been presented in Section 5.

Work listed below was accomplished and submitted for Increment B, EMCS:

- a. Supplement the site investigation with "as built" drawings, as well as sound engineering judgment.
- b. Interview administrative personnel to determine operating hours and procedures relative to the surveyed buildings.
- c. Identify EMCS energy conserving programs and strategies which might be appropriate for each of the buildings, listing the points required.
- d. Evaluate by computer analysis, energy conserved by these programs as well as their implementation costs in accordance with Energy Conservation Investment Program (ECIP) requirements.
- e. Make recommendations which may include in the EMCS some systems, points and/or programs which, while not directly related to energy savings, would provide management information and centralized control, making for more efficient facility operation.

1.4.7

FINAL SUBMITTAL

During the period January 13, 1983 through February 12, 1983, the Preliminary, Interim and Prefinal Submittals have been compiled into a Final Submittal. A description of the compilation is as follows:

- a. For Sections 1 through 7 of the Final Submittal, the Interim Narrative was used as the basic text. Relevant material from the Preliminary was included.
- b. Section 8 incorporates Sections 1 through 8 and 12 through 14 of the Increment F Narrative.

- c. Sections 9 through 11 incorporates Sections 9 through 11 of the Increment F Narrative.
- d. Section 12 incorporates the Increment B, EMCS Feasibility Study of the Prefinal Submittal.

The Final Submittal Executive Summary is made up of the Interim and the Prefinal Executive Summaries. These summaries have been adapted and brought up to date where necessary. The Final Submittal Executive Summary has been compiled as follows:

- a. For Sections 1 through 4 the Prefinal Executive Summary, Sections 1 through 4, have been used.
- b. For Sections 5 through 8 the Interim Executive Summary, Sections 2 through 5, have been used.

1.5 CONCLUSIONS

1.5.1 SAVINGS RESULTING FROM IMPLEMENTED ECO'S

The effects, in energy and cost savings, of implementing all Increment A, B, C, & G projects are summarized in Table 10-1, a copy of which is included hereafter. The percent savings for these projects are obtained using the known consumption for FY 75 from Table 3.3-2. This table is presented in Section 7. The total consumption for that year is 410,398 MBtu.

Increment A projects save 25,501 MBtu/yr, or 6% of the FY 75 total consumption. Increment B projects save 53,199 MBtu/yr, or 13% of the FY 75 total consumption. Increment F projects save 104,107 MBtu/yr, or 25% of the FY 75 total consumption. Increment G projects save 17,029 MBtu/yr, or 4% of the FY 75 total consumption. The total savings for all projects is 199,836 MBtu/yr, or 48% of the total FY 75 consumption.

The effect of Increments A, B, G & F in terms of FY 84 dollars is as follows. Increment A projects will save \$314,690 per year and will cost \$1,295,180. Increment B projects will save \$318,220 per year and will cost \$2,617,642. Increment F projects will save \$1,205,887 per year and will cost \$1,048,660. Increment G projects will save \$126,020 per year and will cost \$716,310. The projected cost of energy in 1984 is itemized in Table 3.3-1. Escalation rates and conversion factors are given in the Attachment to Table 3.3-1. The table and attachment can be found in Section 7.

TABLE 10-1

INCREMENTS A, B, F, AND G PROJECT SUMMARY
WILDFLECKEN SUBCOMMUNITY

| PROJECT ID | MODIFICATION | APPLICABLE BUILDINGS | INCREMENT | E/C RATIO | PAYBACK PERIOD | FY84 CWE \$ | ANNUAL ENERGY (MBTU) | ANNUAL SAVINGS | |
|------------|--|--------------------------------------|-----------|-----------|----------------|-------------|----------------------|----------------|-----------|
| | | | | | | | | FY84 | FY84 |
| | | | | | | | | (DOLLARS) | (DOLLARS) |
| F W8 | Lower Domestic Hot Water Temperature | Barracks, Mess Halls, Family Housing | F | 3,258.5 | Immediate | 1,230 | 4,008 | | 41,498 |
| F W15 | Preventive Maintenance | All Buildings | F | - | Immediate | - | - | - | - |
| F W16 | Temperature Control | Various Buildings | F | - | Immediate | - | 2,135 | | 6,753 |
| F W17 | Reduction of Space Heating Temperature | All Buildings, Except Dispensary | F | - | Immediate | - | 19,619 | | 206,388 |
| F W18 | Interior Lighting Control | Various Buildings | F | - | Immediate | - | - | - | - |
| F W19 | Window Operation | All Buildings | F | - | Immediate | - | - | - | - |
| F W20 | Door Operation | All Buildings | F | - | Immediate | - | - | - | - |
| F W21 | Cooking Equipment Warm-up | Various Buildings | F | - | Immediate | - | - | - | - |
| F W23 | Domestic Hot Water Circulating System | Various Buildings | F | - | Immediate | - | - | - | - |
| F W24 | Resize Primary Heating Equipment | Various Buildings | F | - | Immediate | - | 35,796 | | 466,493 |
| F W25 | Energy Saving Ovens | Various Buildings | F | - | Immediate | - | - | - | - |
| F W26 | Energy Saving Motors | Various Buildings | F | - | Immediate | - | - | - | - |

TABLE 10-1

INCREMENTS A, B, F, AND G PROJECT SUMMARY
WILDFLECKEN SUBCOMMUNITY

| PROJECT ID | MODIFICATION | APPLICABLE BUILDINGS | INCREMENT | E/C RATIO | PAYBACK PERIOD | FY84 CWE \$ | ANNUAL SAVINGS | |
|------------|---|---|-----------|-----------|----------------|-------------|----------------|----------------|
| | | | | | | | ENERGY (MBTU) | FY84 (DOLLARS) |
| F W30 | Consolidate Partially Used Barracks | Barracks | F | - | Immediate | - | 1,170 | 14,025 |
| F W6 | Use Cold Water Cleaning Chemical In Dishwashing Water | Mess Hall | F | 2,013.5 | 0.1 | 740 | 1,490 | 7,559 |
| F W7 | Use Cold Water Detergent in Clothes Washing Machines | Barracks, Family Housing, Launderette | F | 1,212.8 | 0.1 | 3,990 | 4,839 | 61,197 |
| F W14 | Change Burner Nozzles for Off-Peak Operation | Various Buildings | F | 660.0 | 0.1 | 1,150 | 759 | 9,891 |
| F W5 | Install Flow Restrictors in Sink/Shower Head Water Faucets | Barracks, Family Housing and Administration | F | 230.6 | 0.4 | 28,050 | 6,467 | 76,711 |
| F W22 | Upgrade Centratherm Control System | Various Buildings | F | 115.4 | 0.7 | 48,120 | 5,551 | 70,661 |
| OMA W12-1 | Install Thermostatic Radiator Valves, Roof Insulation, Ceiling Fans for Heat Recovery | Gymnasium | G | 63.9 | 2.9 | 36,010 | 2,300 | 12,280 |
| OMA W9 | Install Space Thermostat with Time Clock, Thermostatic Radiator Valves, Ceiling Fans for Heat Recovery, Weather Seal Windows & Doors, Install Storm Windows, Insulate Attic Floor | Theatre | G | 56.7 | 3.1 | 23,550 | 1,335 | 7,550 |

TABLE 10-1

INCREMENTS A, B, F, AND G PROJECT SUMMARY
WILDFLECKEN SUBCOMMUNITY

| PROJECT ID | MODIFICATION | APPLICABLE BUILDINGS | INCREMENT | E/C RATIO | PAYBACK PERIOD | FY84 CHE \$ | ANNUAL SAVINGS | |
|------------|--|-------------------------|-----------|-----------|----------------|-------------|----------------|----------------|
| | | | | | | | ENERGY (MBTU) | FY84 (DOLLARS) |
| ECIP WC1 | Insulate Attic Floor, Weather Seal Windows & Doors, Install Thermostatic Radiator Valves | Various Buildings | A | 38.7 | 2.1 | 111,900 | 4,332 | 54,190 |
| OMA W15 | Insulate Bare Pipes & Attic Floors, Install Thermostatic Radiator Valves | Exchange Service | G | 37.7 | 4.9 | 24,590 | 927 | 5,020 |
| OMA W5-1 | Weather Seal Windows, Install Thermostatic Radiator Valves, Auto. O.A. Reset Control With Night Setback | Family Housing | G | 37.4 | 4.9 | 74,600 | 2,790 | 15,120 |
| F W1 | Install Auto. Vent Damper Controls on Oil-Fired Boilers | Various Buildings | F | 37.4 | 2.1 | 70,530 | 6,376 | 83,092 |
| F W4 | Install Waste Heat Recovery System for Refrigeration Equipment | W-700 | F | 34.8 | 4.5 | 14,590 | 508 | 3,239 |
| OMA W10 | Install Thermostatic Radiator Valves, Weather Seal Doors, Install Space Thermostat with Clock, Laundry Exhaust Heat Recovery | Exchange Service Outlet | G | 32.4 | 3.3 | 14,280 | 462 | 4,290 |

TABLE 10-1

INCREMENTS A, B, F, AND G PROJECT SUMMARY
WILDFLECKEN SUBCOMMUNITY

| PROJECT ID | MODIFICATION | APPLICABLE BUILDINGS | INCREMENT | E/C RATIO | PAYBACK PERIOD | FY84 CME \$ | ENERGY (MBTU) | ANNUAL SAVINGS | |
|------------|--|------------------------|-----------|-----------|----------------|-------------|---------------|----------------|----------------|
| | | | | | | | | FY84 | FY84 (DOLLARS) |
| OMA W13 | Install Thermostatic Radiator Valves, Insulate Attic Floor, Auto. O.A. Reset Control with Night Setback | Post Chapel | G | 30.6 | 6.0 | 14,370 | 440 | | 2,390 |
| F W11 | Retrofit Interior Fluo. Ltg. with Low Energy Lamps & Ballasts | Various Buildings | F | 30.2 | 3.8 | 411,140 | 12,433 | | 108,242 |
| OMA W19-1 | Install Thermostatic Radiator Valves, Insulate Attic Floor | Open Mess NCO | G | 29.3 | 5.7 | 60,210 | 1,766 | | 10,590 |
| OMA SL1 | Install Street Lighting Control | Street Lighting | B | 29.0 | 4.0 | 40,630 | 1,178 | | 10,256 |
| OMA W16-1 | Auto O.A. Reset Control with Night Setback, Insulate Attic Floor, Install Thermosttic Radiator Valves, Install Storm Windows | Administration | G | 24.4 | 7.6 | 76,220 | 1,857 | | 10,060 |
| OMA W7 | Weather Seal Windows & doors, Install Storm Windows, Auto. O.A. Reset Control with Night Setback, Insulate Attic Floor, Thermostatic Radiator Valves | Dependent Grade School | G | 24.1 | 4.3 | 60,460 | 1,459 | | 14,070 |

TABLE 10-1

INCREMENTS A, B, F, AND G PROJECT SUMMARY
WILDFLECKEN SUBCOMMUNITY

| PROJECT ID | MODIFICATION | APPLICABLE BUILDINGS | INCREMENT | E/C RATIO | PAYBACK PERIOD | FY84 CME \$ | ANNUAL ENERGY (MBTU) | ANNUAL SAVINGS | |
|------------|---|---------------------------|-----------|-----------|----------------|-------------|----------------------|----------------|----------------|
| | | | | | | | | FY84 CME \$ | FY84 (DOLLARS) |
| OMA W16-2 | Insulate Attic Floor, Install Thermostatic Radiator Valves | Administration | G | 23.6 | 3.2 | 69,810 | 1,649 | 21,500 | |
| ECIP W5 | Auto O.A. Reset Control with Night Setback, Install Storm Windows | Family Housing | A | 22.5 | 8.2 | 100,000 | 2,254 | 12,210 | |
| ECIP W1 | Weather Seal Doors, Insulate Attic Floor, Install Thermostatic Radiator Valves | Barracks | A | 20.5 | 3.7 | 584,900 | 12,017 | 156,610 | |
| ECIP EMCS | Install Energy Management Control System | Various Buildings | B | 20.2 | 1.3 | 2,577,012 | 52,021 | 307,964 | |
| OMA W5-2 | Weather Seal Doors | Family Housing | G | 16.2 | 4.7 | 8,630 | 140 | 1,820 | |
| ECIP W11 | Insulate Attic Floor & Roof, Weather Seal Doors, Ceiling Fans for Heat Recovery | Motor/Tank Repair Shop | A | 13.9 | 5.4 | 394,620 | 5,483 | 73,240 | |
| ECIP W18 | Insulate Attic Floor | General Storage Warehouse | A | 13.6 | 5.6 | 103,760 | 1,415 | 18,440 | |
| OMA W19-2 | Install Storm Windows | Open Mess NCO | G | 13.5 | 13.7 | 24,600 | 332 | 1,800 | |
| OMA W20-2 | Install Storm Windows | Fire Station | G | 11.0 | 7.0 | 3,880 | 43 | 560 | |
| F W9 | Install a Partition with Door to Isolate an Unoccupied Space | W-12 | F | 10.9 | 17.0 | 8,180 | 89 | 482 | |

TABLE 10-1

INCREMENTS A, B, F, AND G PROJECT SUMMARY
WILDFLECKEN SUBCOMMUNITY

| PROJECT ID | MODIFICATION | APPLICABLE BUILDINGS | INCREMENT | E/C RATIO | PAYBACK PERIOD | FY84 CWE \$ | ENERGY (MBTU) | ANNUAL SAVINGS | |
|------------|---|--------------------------|-----------|-----------|----------------|-------------|---------------|----------------|-----------|
| | | | | | | | | FY84 | (DOLLARS) |
| F W2 | Install Vehicle Exhaust System | W-228, 400 and 607 | F | 9.9 | 9.2 | 36,900 | 367 | 4,007 | |
| OMA W11-2 | Install Storm Windows | Motor/Tank Repair Shop | G | 8.7 | 8.8 | 91,680 | 798 | 10,390 | |
| F W3 | Improve Kitchen Hood Exhaust System | Various Buildings | F | 8.5 | 11.0 | 290,100 | 2,460 | 26,466 | |
| OMA W12-2 | Retrofit Existing Mercury Vapor Lamps to High Pressure Sodium Lamps | Gymnasium | G | 6.5 | 17.7 | 33,900 | 220 | 1,920 | |
| OMA W21-2 | Insulate the Walls | Dispensary | G | 5.1 | 15.0 | 99,520 | 511 | 6,660 | |
| F W10 | Replace Damaged Roll-Up Door with Insulated Type | W-400 | F | 4.9 | 15.8 | 6,980 | 34 | 443 | |
| F W12 | Install Power Factor Control | W-400 | F | - | 0.7 | 1,800 | - | 2,590 | |
| F W13 | Install Time Clock Controls on Laundry Equipment for Night Tariff Operation | Barracks, Family Housing | F | - | 1.6 | 25,160 | - | 16,150 | |
| Subtotals | | A = 5 Projects | | | | 1,295,180 | 25,501 | 314,690 | |
| | | B = 2 Projects | | | | 2,617,642 | 53,199 | 318,220 | |
| | | F = 27 Projects | | | | 1,048,660 | 104,107 | 1,205,887 | |
| | | G = 16 Projects | | | | 716,310 | 17,029 | 126,020 | |
| Totals | | 50 Projects | | | | 5,677,792 | 199,836 | 1,964,817 | |

1.5.2 PROJECTED CONSUMPTION

Table 1.5 shows the known FY 75 total energy consumption. The projected energy consumption after energy conservation projects is identified in the table under the column heading, 1985 MBTU (PROJECTED). It assumes that all the projects in Table 10-1 are completed by 1985. This projected energy consumption is the known FY 75 consumption times (1 - % reduction). It is the amount of energy that the buildings we studied will consume in 1985 after the energy conservation projects have been implemented.

The known consumption and the projected consumption are also given on a square foot basis. The quantity under the column heading, 1975 KBTU/SF (KNOWN), uses the 1975 gross floor area, from Table 3.2-1 and the quantity under the column heading, 1985 KBTU/SF (PROJECTED) uses the 1985 gross floor area.

New construction is accounted for in Table 1.5 under the column heading, 1987 MBTU FUTURE CONSTRUCTION; an estimate for the energy that will be consumed by Wildflecken in 1987 is obtained by adding the expected energy consumption of new construction (based on Design Energy Budgets which are based on AR 415-28) to the 1985 MBTU (PROJECTED). A detailed treatment of future energy use resulting from facilities changes can be found in Section 4.7.

1.5.3 GOALS

The goal of the U. S. Army is a 20% reduction of energy consumption for building area constructed before FY 78. The goals have been calculated for the Vilseck ATC and presented in Table 3.2-1. A copy of which is included hereafter.

Table 1.5 presents the projected consumption for Wildflecken. It will be compared to Table 3.2-1 and it will be shown that the goals are met. From line 3 of Table 3.2-1 a FY 85 consumption of 346,987 MBtu has been set for Building Area In Use Constructed Before FY 78. This is the building area that was studied for the Energy Report. From Table 1.5, the FY 85 consumption will be 213,406 MBtu if all of the recommendations in Table 10-1 have been implemented by that time. The goal is met by a margin of 133,581 MBtu. The consumption goals on a square foot basis are met by a correspondingly large margin. The goal is 122 kBtu/sf in FY 85. From Table 1.5, the projected 1985 consumption is 78 kBtu/sf, a margin of 47 kBtu/sf.

WILDFLECKEN SUBCOMMUNITY

TABLE 1.5

| PROJECTED TOTAL ENERGY CONSUMPTION MBTU/YEAR | | | | | | |
|--|----------------------|----------------|------------------------------|--------------------------|-----------------------------------|-------------------------------|
| 1975 KBTU/SF (KNOWN) | 1975 MBTU (KNOWN) | % REDUCTION | 1985 KBTU /SF (PROJECTED) | 1985 MBTU (PROJECTED) | % INCREASE FUTURE CONST. | 1987 MBTU FUTURE CONST. |
| 153 | 410,398 | 48 | 75 | 213,406 | 9.1 | 232,825 |

TABLE 3.2-1 ENERGY CONSUMPTION: PROGRESS AND GOALS FOR FY 85: WILDFLECKEN

| | | UNITS | FY75 | FY80 | FY85 |
|-----|---|--------------|-----------|-----------|--------------------|
| 1a. | Electricity | MBTU | 101,432 | 136,565 | |
| b. | Coal | MBTU | 114,442 | 102,960 | Goal (10%) |
| c. | Fuel Oil # 2 | MBTU | 194,524 | 202,836 | |
| d. | Fuel Oil # 6 | MBTU | - | - | |
| e. | Solar Energy | MBTU | - | - | Goal (1%) |
| f. | Total Energy | MBTU | 410,398 | 442,361 | |
| 2a. | Goal: Total Energy Reduced 25%: (0.75 x 1fFY75) | MBTU | - | - | |
| b. | Goal: Energy Per Sq. Ft. Reduced 20% by ECIPS and Mgmt, and 5% by New Efficient Bldgs (3a x 3c) + (4a x 4b) | MBTU | - | - | 307,799 371,045 |
| 3a. | Building Area in use, constructed before FY 78 | SQ.FT. | 2,680,573 | 2,876,158 | 2,844,158 |
| b. | Energy Per Sq. Ft. (1f ÷ 3a) | KBTU/SQ. FT. | 153 | - | - |
| c. | Goal: Energy Per Sq. Ft. Reduced 20% by ECIPS (12%), and Mgmt (8%): (0.8 x 3bFY75) | KBTU/SQ. FT. | - | - | 122 |
| d. | Total Energy | MBTU | 410,398 | - | 346,987 |
| 4a. | Building Area in use, constructed after FY 78 | SQ.FT. | - | 185,081 | 286,406 |
| b. | Goal: Energy Per Sq. Ft. Reduced 45% by Efficient Design (0.55 x 3bFY75) | KBTU/SQ. FT. | - | - | 84 |
| c. | Total Energy | MBTU | - | - | 24,058 |
| 5a. | Gross Floor Area (3a + 4a) | SQ.FT. | 2,680,573 | 3,061,239 | 3,130,564 |
| b. | Energy Per Sq. Ft (1f ÷ 5a) | KBTU/SQ. FT. | 153 | 144 | - |
| c. | Goal: 25% Reduction (0.75 x 5bFY75) | KBTU/SQ. FT. | - | - | 114 |
| d. | Goal: Army Facilities Energy Plan, Annex B-5 | KBTU/SQ. FT. | - | - | 135 |
| 6a. | Heating Degree Days | DEG F - DAYS | | 7,693 | |
| 7A. | Population | | 4,850 | 6,578 | 7,050 |

When accounting for future construction and demolition, the goal for FY 85 is 371,045 MBtu. The estimate of future consumption, taking into account new construction, is 232,825 MBtu in FY 87. (Refer to Table 1.5). The goal is met by 138,220 MBtu/yr. This figure is conservative because the additional construction between 1985 and 1987 increases the estimated consumption.

2. INCREMENTS A AND G

2.1 REQUIREMENTS

Increment A deals with energy conservation investigations for buildings and processes. It deals with the investigation of ECIP projects which involve modifying, improving or retrofitting existing buildings, (including family housing), to include architectural and structural features, HVAC systems, plumbing systems, interior or exterior building and parking facilities lighting.

Increment G deals with projects developed in Increment A which result in energy savings but do not qualify under ECIP criteria.

A list of Energy Conservation Opportunities (ECO's) that we investigated is presented in Table 2.1.

2.2 SUMMARY OF RESULTS

For a project to qualify as an FY 84 ECIP project, it must have an E/C > 13, B/C > 1, and a Project Cost > \$100,000. In Table 6.1, Interim Submittal we have summarized all feasible ECIP projects. A copy is included hereafter.

Energy conservation projects with E/C < 13 or Project Cost < \$100,000 which cannot qualify as FY 84 ECIP projects, but which we feel are suitable for implementation from non-ECIP funding sources such as OMA or MMCA Programs, have also been included in Table 6.1 as OMA projects.

As indicated in Table 6.1, we have recommended 5 ECIP Projects and 16 OMA Projects for implementation.

The original Interim Submittal version of Table 6.1 listed the projects by building type. As a result of a suggestion by the Subcommunity, to consider the combining of smaller OMA projects, the present version of Table 6.1 groups projects by type (ECIP or OMA) and within each group lists projects by E/C ratio, highest to lowest.

The combining of projects eliminates the consideration of projects by building type. What is gained is an additional ECIP project. A copy of revised Table 6.1 is used in this volume.

Table 2.1

LEGEND: PROPOSED ECOS

- 1.....ATTIC FLOOR INSULATION
- 2.....ROOF INSULATION
- 3.....WALL INSULATION
- 4.....INSTALL STORM WINDOWS
- 5.....WEATHER SEAL GARAGE DOORS
- 6.....WEATHER SEAL ENTRANCE DOORS
- 7.....INSTALL RADIATOR ATC VALVE
- 8.....INSTALL O.A. RESET SYSTEM
- 9.....INSTALL NIGHT SETBACK
- 10....CONVERT STEAM TO H.W. HEATING
- 11....CONVERT TO CENTRAL BOILER
- 12....INSTALL PIPE INSULATION
- 13....INSTALL NEW BOILER(S)
- 14....REPL INCANDESCENT LIGHTING WITH HIGH PRESSURE SODIUM
- 15....REPL HANDFIRED W/AUTOFIRED BOILER
- 16....REPL H.W. STORAGE TANK
- 17....WEATHER SEAL WINDOWS
- 18....INSTALL CEILING FAN FOR HEAT RECOVERY
- 19....INSTALL SPACE THERMOSTAT
- 20....INSTALL FAN ON/OFF CONTROL
- 21....CONVERT FROM MANUAL OA HW RESET TO AUTOMATIC
- 22....INSTALL HEATING ON/OFF CONTROL
- 23....INSTALL NIGHT SETBACK WITH OA HW RESET
- 24....INSTALL MULTIPLE ZONE CONTROL

TABLE 6.1

ECIP/OMA PROJECT SUMMARY
WILDFLECKEN SUBCOMMUNITY

| BUILDING TYPE NO. | BUILDING TITLE | PROJECT TYPE | E/C RATIO | B/C RATIO | FY84 CWE (DOLLARS) | NO. 2 OIL MBTU | ANNUAL ENERGY SAVINGS | | TOTAL MBTU | FY84 COST SAVINGS (DOLLARS) |
|-------------------------|---------------------------|-----------------|--------------|--------------|--------------------------|-------------------|-----------------------|----------------|---------------|--------------------------------------|
| | | | | | | | COAL MBTU | ELECT. MBTU | | |
| - | Combined ECIP | ECIP WC1 | 38.7 | 6.0 | 111,900 | 4,034 | 298 | - | 4,332 | 54,150 |
| 5 | Family Housing | ECIP W5 | 22.5 | 1.3 | 100,000 | - | 2,254 | - | 2,254 | 12,210 |
| 1 | Barracks | ECIP W1 | 20.5 | 2.3 | 584,900 | 12,017 | - | - | 12,017 | 156,610 |
| 11 | Motor/Tank Repair Shop | ECIP W11 | 13.9 | 1.6 | 394,620 | 5,897 | - | (-)414 | 5,483 | 73,240 |
| 18 | General Storage Warehouse | ECIP W18 | 13.6 | 3.4 | 103,760 | 1,415 | - | - | 1,415 | 16,440 |
| 12 | Gymnasium | OMA W12-1 | 63.9 | 3.5 | 36,010 | - | 2,358 | (-)58 | 2,300 | 12,280 |
| 9 | Theatre | OMA W9 | 56.7 | 2.5 | 23,550 | - | 1,239 | 96 | 1,335 | 7,550 |
| 15 | Exchange Service | OMA W15 | 37.7 | 2.1 | 24,590 | - | 927 | - | 927 | 5,020 |
| 5 | Family Housing | OMA W5-1 | 37.4 | 1.5 | 74,600 | - | 2,790 | - | 2,790 | 15,120 |
| 10 | Exchange Service Outlet | OMA W10 | 32.4 | 2.5 | 14,280 | 274 | 280 | (-)92 | 462 | 4,290 |
| 13 | Post Chapel | OMA W13 | 30.6 | 1.7 | 14,370 | - | 440 | - | 440 | 2,390 |
| 19 | Open Mess NCO | OMA W19-1 | 29.3 | 1.9 | 60,210 | 133 | 1,633 | - | 1,766 | 10,590 |

TABLE 6.1

ECIP/OMA PROJECT SUMMARY
WILDFLECKEN SUBCOMMUNITY

| BUILDING TYPE NO. | BUILDING TITLE | PROJECT TYPE | E/C RATIO | B/C RATIO | FY84 CWE \$ | NO. 2 OIL MBTU | ANNUAL ENERGY SAVINGS | | TOTAL MBTU | FY84 COST SAVINGS \$ |
|-------------------------|-----------------------------------|-----------------|--------------|--------------|-------------------|-------------------|-----------------------|----------------|---------------|-------------------------------|
| | | | | | | | COAL MBTU | ELECT. MBTU | | |
| 16 | Administration | OMA W16-1 | 24.4 | 1.4 | 76,220 | - | 1,857 | - | 1,857 | 10,060 |
| 7 | Dependent-Grade School | OMA W7 | 24.1 | 2.0 | 60,460 | 809 | 650 | - | 1,459 | 14,070 |
| 16 | Office Building | OMA W16-2 | 23.6 | 3.9 | 69,810 | 1,649 | - | - | 1,649 | 21,500 |
| 5 | Family Housing | OMA W5-2 | 16.2 | 1.8 | 8,630 | 140 | - | - | 140 | 1,820 |
| 19 | Open-Mess HCO | OMA W19-2 | 13.5 | 1.0 | 24,600 | - | 332 | - | 332 | 1,600 |
| 20 | Fire Station | OMA W20-2 | 11.0 | 2.8 | 3,880 | 43 | - | - | 43 | 500 |
| 11 | Motor/Fan/Repair Shop | OMA W11-2 | 8.7 | 2.2 | 91,680 | 798 | - | - | 798 | 10,390 |
| 12 | Gymnasium | OMA W12-2 | 6.5 | 1.0 | 33,900 | - | - | 220 | 220 | 1,920 |
| 21 | Dispensary | OMA W21-2 | 5.1 | 1.3 | 99,520 | 511 | - | - | 511 | 6,660 |
| | Subtotal | ECIP = 5 | | | 1,295,180 | 23,363 | 2,552 | (-)414 | 25,501 | 314,690 |
| | | OMA = 16 | | | 716,310 | 4,357 | 12,506 | 166 | 17,029 | 126,020 |
| Totals | 21 Projects | | | | 2,011,490 | 27,720 | 15,058 | (-)248 | 42,530 | 440,710 |

TABLE 6.1A
SUMMARY OF PROJECT ECOS
WILDFLECKEN SUBCOMMUNITY

| BUILDING TYPE NO. | BUILDING TITLE | PROJECT TYPE | ATTIC FLOOR INSULATION | ROOF INSULATION | WALL INSULATION | INSTALL STORM WINDOWS | WEATHER SEAL GARAGE DOORS | WEATHER SEAL ENTRANCE DOORS | INSTALL RADIATOR A/C VALVE | INSTALL O.A. RESET SYSTEM | INSTALL NIGHT SETBACK | CONVERT STEAM TO H.M. HEATING | CONVERT TO CENTRAL BOILER | INSTALL PIPE INSULATION | INSTALL NEW BOILER(S) | REPL. MERCURY VAPOR TO HIGH PRES. SODIUM | REPL. HANDFIRE W/AUTOFIRED BOILER | REPL. H.M. STORAGE TANK | WEATHER SEAL WINDOWS | INSTALL CEILING FAN FOR HEAT RECOVERY | INSTALL SPACE THERMOSTAT | INSTALL FAN ON/OFF CONTROL | CONVERT FROM MANUAL O.A. HM RESET TO AUTOMATIC | INSTALL HEATING ON/OFF CONTROL | INSTALL NIGHT SETBACK WITH O.A. HM RESET | INSTALL MULTIPLE ZONE CONTROL | |
|-------------------|---------------------------|--------------|------------------------|-----------------|-----------------|-----------------------|---------------------------|-----------------------------|----------------------------|---------------------------|-----------------------|-------------------------------|---------------------------|-------------------------|-----------------------|--|-----------------------------------|-------------------------|----------------------|---------------------------------------|--------------------------|----------------------------|--|--------------------------------|--|-------------------------------|--|
| - | Combined ECIP | ECIP WC1 | • | | | | • | • | • | | | | | | | | | | • | | | | | | | | |
| 5 | Family Housing | ECIP W5 | | | | • | | | | | | | | | | | | | | | | | | | • | | |
| 1 | Barracks | ECIP W1 | • | | | | | • | | | | | | | | | | | | | | | | | | | |
| 11 | Motor/Tank Repair Shop | ECIP W11 | • | • | | | • | | | | | | | | | | | | | • | | | | | | | |
| 18 | General Storage Warehouse | ECIP W18 | • | | | | | | | | | | | | | | | | | | | | | | | | |
| 12 | Gymnasium | OMA W12-1 | | • | | | | | • | | | | | | | | | | | • | | | | | | | |
| 9 | Theatre | OMA W9 | • | | | • | | • | • | | | | | | | | | | • | • | | | | | | | |
| 15 | Exchange Service | OMA W15 | • | | | | | | • | | | | | | | | | | | | | | | | | | |
| 5 | Family Housing | OMA W5-1 | | | | | | | • | | | | | | | | | | • | | | | | | • | | |
| 10 | Exchange Service Outlet | OMA W10 | | | | | | • | • | | | | | | | | | | | | | | | | | • | |

TABLE 6.1A
 SUMMARY OF PROJECT ECOS
 WILDFLECKEN SUBCOMMUNITY

| BUILDING TYPE NO. | BUILDING TITLE | PROJECT TYPE | ATTIC FLOOR INSULATION | ROOF INSULATION | WALL INSULATION | INSTALL STORM WINDOWS | WEATHER SEAL GARAGE DOORS | WEATHER SEAL ENTRANCE DOORS | INSTALL RADIATOR A/C VALVE | INSTALL O.A. RESET SYSTEM | INSTALL NIGHT SETBACK | CONVERT STEAM TO H.W. HEATING | CONVERT TO CENTRAL BOILER | INSTALL PIPE INSULATION | INSTALL NEW BOILER(S) | REFL. MERCURY VAPOR TO HIGH PRES. SODIUM BOILER | REFL. HANDFIRE W/AUTOFIRED | REFL. H.W. STORAGE TANK | WEATHER SEAL WINDOWS | INSTALL CEILING FAN FOR HEAT RECOVERY | INSTALL SPACE THERMOSTAT | INSTALL FAN ON/OFF CONTROL | CONVERT FROM MANUAL O.A. HM RESET TO AUTOMATIC | INSTALL HEATING ON/OFF CONTROL | INSTALL NIGHT SETBACK WITH O.A. HM RESET | INSTALL MULTIPLE ZONE CONTROL | |
|-------------------|------------------------|--------------|------------------------|-----------------|-----------------|-----------------------|---------------------------|-----------------------------|----------------------------|---------------------------|-----------------------|-------------------------------|---------------------------|-------------------------|-----------------------|---|----------------------------|-------------------------|----------------------|---------------------------------------|--------------------------|----------------------------|--|--------------------------------|--|-------------------------------|--|
| 13 | Post Chapel | OMA W13 | • | | | | | | • | | | | | | | | | | | | | | | | | | |
| 19 | Open Mess NCO | OMA W19-1 | • | | | | | | • | | | | | | | | | | | | | | | | | | |
| 16 | Office Buildings | OMA W16-1 | • | | | • | | | • | | | | | | | | | | | | | | | | | | |
| 7 | Dependent Grade School | OMA W7 | • | | | • | | | • | | | | | | | | | | • | | | | | | | | |
| 16 | Office Building | OMA W16-2 | • | | | | | | • | | | | | | | | | | | | | | | | | | |
| 5 | Family Housing | OMA W5-2 | | | | | | | | | | | | | | | | | | | | | | | | | |
| 19 | Open Mess NCO | OMA W19-2 | | | | • | | | | | | | | | | | | | | | | | | | | | |
| 20 | Fire Station | OMA W20-2 | | | | • | | | | | | | | | | | | | | | | | | | | | |
| 11 | Motor/Tank Repair Shop | OMA W11-2 | | | | • | | | | | | | | | | | | | | | | | | | | | |
| 12 | Gymnasium | OMA W12-2 | | | | | | | | | | | | | | | | | | | | | | | | | |
| 21 | Dispensary | OMA W21-2 | | | | | | | | | | | | | | | | | | | | | | | | | |

A new summary, Table 6.1A, Interim Submittal was created to indicate the types of ECOs included in each project. A copy of Table 6.1A is included hereafter.

If all these projects are implemented at a CWE FY 84 of \$2,011,490, the subcommunity will save 42,530 MBtu of energy, which is approximately 10% of its total energy consumption. The annual dollar savings will be \$440,710.

2.3

PROGRAM DOCUMENTS

A complete set of Program Documents, DD Form 1391s and PDB-1s, plus attachments, for each ECIP and OMA project are included in the Interim Submittal, Volume 5, Books 1 and 2.

3. INCREMENT B

3.1 REQUIREMENTS

Increment B requires the following:

- a. Study the existing utilities and energy distribution systems, and existing energy plants; identify and analyze possible energy conservation projects.
- b. Determine the feasibility of an EMCS for building electrical, and mechanical systems and utility distribution.
- c. Develop a load profile for the past three years indicating the quantities of each energy source procured (heating oil, coal, electricity, etc.); and the peak demand loads, and essential loads.
- d. Develop graphic presentation of hourly KW demand for peak load/demand days. Develop procedures to reduce peak demand by load shedding.
- e. Project energy costs three years from the date of Contract award, and estimate the heating, lighting and other costs per square foot per year.

3.2 SUMMARY OF RESULTS

Our investigation of potential Increment B projects resulted in two recommendations: a Street Lighting OMA project and an EMCS ECIP project. The combined energy savings amounts to 52,021 MBtu/yr with an equivalent dollar savings of \$428,701/yr. This represents a 11.8% reduction of FY 80 basewide energy consumption.

The major savings come from the EMCS recommendation. The Street Lighting project is documented in the Prefinal Submittal, Volume 5, OMA SL1. The EMCS is described in Volume 8 of this Pre-Final Submittal. A summary of the EMCS study is presented in Section 3.1 of this narrative.

The Interim Submittal describes our investigation of Increment B projects, excluding the EMCS study, and is summarized as follows:

- a. We have obtained information on and studied in significant detail the subcommunities electrical system, street lighting system, potable water system, sewage collection and treatment system, hot water and steam distribution system; as well as existing energy plants consisting of Central Boiler Plants and Local-Building Boiler Plants.
- b. We have recommended several projects that require the modification of boiler plant controls such as installation of OA HW reset control, night set-back control and installation of time-clock. These projects however, have been presented under Increments A or G.
- c. We have developed electricity and fuel consumption load profiles for the past three years and presented them in Section 3 of the Interim Submittal.
- d. Graphical profiles of hourly kw demand occurring on a weekday, weekend and peak demand day have been developed, presented and discussed in Paragraph 7.2.4 of the Interim Submittal, for each month of FY 80. We have discussed existing peak demand limiting systems, and will investigate if the EMCS is feasible for further demand limiting.
- e. Based on the AXCESS analysis of each building type, we have estimated the annual energy consumption and cost per square foot of each building type for Electricity, Fuel, Space Heating, Domestic Hot Water, Lighting and Miscellaneous Equipment. We have also projected these FY 80 to FY 84. Tabulated cost data has been presented in Section 5 of the Interim Submittal.

3.3 INCREMENT B - EMCS FEASIBILITY STUDY

3.3.1 PURPOSE

The purpose of this study is to determine the technical and economic feasibility of utilizing Energy Monitoring and Control system (EMCS) techniques at the Wildflecken Subcommunity, Wildflecken, West Germany.

This effort is to develop a systematic plan to reduce energy consumption in compliance with the objectives put forth in the Army Facilities Energy Plan. Within the scope of this study, recommendations for the possible implementation of those objectives will be investigated.

3.3.2 PARAMETERS OF THE FEASIBILITY STUDY

Of the 184 buildings in the subcommunity, 156 are considered. Inclusion is based on engineering judgment for potential economic payback.

3.3.3 SCOPE OF WORK

- a. Supplement the site investigation with "as built" drawings, as well as sound engineering judgment.
- b. Interview administrative personnel to determine operating hours and procedures relative to the surveyed buildings.
- c. Identity EMCS energy conserving programs and strategies which might be appropriate for each of the buildings, listing the points required.
- d. Evaluate by computer analysis, energy conserved by these programs as well as their implementation costs in accordance with Energy Conservation Investment Program (ECIP) requirements.
- e. Make recommendations which may include in the EMCS some systems, points and/or programs which, while not directly related to energy savings, would provide management information and centralized control, making for more efficient facility operation.

3.3.4 SUMMARY

It was determined that 142 of the buildings in the Wildflecken Subcommunity are technically feasible while meeting the ECIP guidelines for EMCS installation. Total cost estimate for implementation is \$2,657,424.

The estimated energy savings with the recommended EMCS are 2,852 MBtu of electricity (lighting) and 49,169 MBtu of heating fuel. This represents a 11% reduction of FY 80 basewide energy consumption.

ECIP Summary

| | |
|-------------|--------------|
| CWE | \$ 2,577,012 |
| Design Cost | \$ 80,412 |
| Total | \$ 2,657,424 |

| | |
|------------------------------------|--------------|
| Total Benefits | \$ 3,428,246 |
| Discounted Benefit/Cost Ratio (>1) | 1.3 |
| Total Annual Energy Savings | 52,021 MBtu |
| E/C Ratio | 20 |
| Annual \$ Savings | \$ 307,964 |
| Payback Period | 8.4 yr |

The proposed new EMCS equipment is to be designed to meet the requirements of the Inter-Agency Guide Specification, a document developed to standardize government procurement of strategies for centralized computer control for energy conservation. To meet this objective a small sized EMCS, according to Specification CEGS-13949, is recommended.

Buildings not recommended either did not meet initial criteria or were determined to be an ineffective application upon physical inspection.

3.3.5 EXCLUDED FROM SCOPE OF INVESTIGATION

The scope of the analysis and site investigation is limited only to those considerations which impact on energy. Excluded from consideration are all process, manufacturing or laboratory equipment and systems, as well as fire alarms and security.

3.3.6 CONCLUSIONS

In analyzing the 142 applicable buildings in the Wildflecken Subcommunity, the installation reflects a total Benefit/Cost ratio of 1, an Energy/Cost ratio of 20 and payback period of 8.4 years.

Results are in accordance with ECIP B/C >1 and E/C >13 prerequisites for ECO implementation and payback period of less than 15 years.

Strategies in order of cost effectiveness:

- a. Reducing fuel consumption during the heating season by means of temperature setback during unoccupied hours.
- b. Optimized control of boilers.
- c. Lighting reduction/shutdown during unoccupied periods.

3.3.7

RECOMMENDATIONS

- a. Implement the installation of an Energy Monitoring and Control System in the Wildflecken Subcommunity, Wildflecken, West Germany.
- b. The system will consist of one control room to accommodate the facility.
- c. Install the EMCS at the estimated construction cost of \$2,657,424.
- d. Provide a system configuration, programs, and strategies as described in this study.
- e. Note that possible further savings can be realized by the use of EMCS to provide remote controlled space temperatures during normal occupancy periods. Additional savings may be achieved when the EMCS is used to its full potential to provide management reports and maintenance information. These have not been included in the ECIP calculations since they imply future changes in operating procedures which may not be realized.

4. INCREMENT F

4.1 OBJECTIVES

The objectives of Increment F are summarized as follows:

- a. To recommend modifications and changes in system operation which are within the Facilities Engineer funding authority and management control. Recommendations shall be in the form of specific, practical instructions for the use of Facilities Engineer personnel.
- b. To summarize and establish the priority of all energy conservation measures and projects from Increments A, B, F and G for use of the Community Commander and Facilities Engineer in developing their energy management plans.

The Scope of Work (Schedule of Title Services Rev) is included in Appendix 1-A, Volume 7 of the Prefinal Submittal.

4.2 MODIFICATIONS INVESTIGATED

A total of 30 potential modifications were investigated from which we developed twenty-seven recommendation for Building and Maintenance/Operations systems.

Fourteen of the twenty-seven recommendations relate to Building Equipment Systems and are based on an analysis of building field survey data.

Ten recommendations relatē to the Maintenance and Operation (M/O) procedures in use by the Facilities Engineer Division of the Wildflecken Subcommunity. The analysis of existing M/O procedures is based on field data consisting of answers to questions put to the Facilities Engineer and members of his staff.

- 4.2.2 Two investigations were developed into recommendations concerning expendable equipment.
- 4.2.3 Three investigations developed into non-recommendations.
- 4.2.4 One investigation did not fall under the Facilities Engineer management control but because it has an easily understandable effect on energy conservation, we have included it as a miscellaneous recommendation.

4.3 SUMMARY

The projects investigated are listed, as follows:

4.3.1 MODIFICATIONS TO BUILDING SYSTEMS

| <u>S&H PROJECT NO.</u> | <u>DESCRIPTION</u> |
|------------------------------------|---|
| F W1 | Install Automatic-Vent Damper Controls On Oil-Fired Boilers. |
| F W2 | Install Vehicle Exhaust System. |
| F W3 | Improve Kitchen Hood Exhaust System. |
| F W4 | Install Waste Heat Recovery for Refrigeration Equipment. |
| F W5 | Install Flow Restrictors in Sink and Shower Supply Pipes. |
| F W6 | Use Cold Water Cleaning Chemical in Dishwasher Wash Cycle. |
| F W7 | Use Cold Water Detergent For Washing Clothes. |
| F W8 | Lower Domestic Hot Water Temperature. |
| F W9 | Install a Partition Door to Isolate an Unoccupied Space. |
| F W10 | Replace Damaged Roll-Up Doors with Insulated Type. |
| F W11 | Retrofit Interior Fluorescent Lighting With Low Energy Lamps and Ballasts. |
| F W12 | Install Power Factor Control. |
| F W13 | Install Time Clock Control on Laundry Equipment to Allow Only Night Tariff Operation. |
| F W14 | Change Burner Nozzles for Off-Peak Operation. |

4.3.2 MODIFICATIONS TO MAINTENANCE/OPERATIONS SYSTEMS

- F W15 Preventive Maintenance Program.
- F W16 Temperature Control Technician.
- F W17 Reduction of Space Heating Temperatures.
- F W18 Interior Lighting Control.
- F W19 Window Operation.
- F W20 Door Operation.
- F W21 Cooking Equipment Warmup.
- F W22 Upgrade Centratherm Control System.
- F W23 Steam Trap Replacement.
- F W24 DHW Circulating System.
- F W24 Resize Primary Heating Equipment.

4.3.3 EXPENDABLE EQUIPMENT

- F W25 Energy Saving Ovens.
- F W26 Energy Saving Motors.

4.3.4 PROJECTS NOT RECOMMENDED

- F W27 Installation of Low Energy Fluorescent Lamps and Ballasts to Replace Burned-Out Interior Lighting.
- F W28 Install Flow Restrictors in Faucet Spouts and Shower Heads.
- F W29 Use Warm Water Detergent in Dishwasher Wash Cycle.

The above projects are not recommended because they are alternative approaches to ECO's that are recommended. For a detailed analysis see the Energy Report, Final Submittal, Volume 2, Section 8.11.1. The recommended projects for alternative F W27, F W28 and F W29 are respectively F W11 "Retrofit Existing Interior Fluorescent Lighting With Low Energy Lamps and Ballasts", F W5 "Install Flow Restrictors In Sink and Shower Supply Pipes", F W6 "Use Cold Water Cleaning Chemical in Dishwasher Wash Cycle". The recommended

project for F W11 and F W6 have higher E/C ratios than their alternatives. But, F W5 is chosen over its alternative, F W28 "Install Flow Restrictors in Faucet Spouts and Shower Heads" because of a technical consideration. The restrictor orifices for faucets and showers are small and will clog quickly will depositions due to the high mineral content of the water at Wildflecken.

4.3.5 MODIFICATION NOT UNDER FE MANAGEMENT CONTROL

F W30 Consolidate Partially Used Barracks.

4.4 INVESTIGATION CONCLUSIONS

The effects, in energy and cost savings, of implementing the above listed modifications are summarized in Table 2-1 of Volume 6 of the Prefinal Submittal, a copy of which is included hereafter.

4.4.1 BUILDING SYSTEMS

Building systems modifications would result in annual energy savings of 39,830 MBtu/yr. and equivalent annual dollars savings of \$441,547/yr (FY 84 escalated). This represents a 9% reduction of FY 80 basewide energy consumption. Implementation costs would amount to \$1,000,540. The overall payback period is 2.27 years.

4.4.2 MAINTENANCE/OPERATIONS SYSTEMS

Of the ten M/O systems modifications four have calculable energy and cost savings, and the remaining six are recommendations without calculable savings.

The five modifications having calculated savings (F W16, F W17, F W22, F W24), if implemented, would yield a total annual energy savings of 63,101 MBtu/yr and equivalent annual dollar savings of \$750,315/yr. This represents a 14% reduction in FY 80 basewide energy consumption.

The energy and cost savings for the six recommendations without calculable savings (F W15, F W18, F W19, F W20, F W21, F W23), are not easily defined. Exact factual data such as hours of occurrence (e.g. how many hours are lights left on in unoccupied spaces or rolling doors left open) could not be determined during a three week survey period. Therefore, these recommendations are general in nature and are made because of their obvious energy savings result.

TABLE 2-1

INCREMENT F PROJECT SUMMARY
 WILDFLECKEN SUBCOMMUNITY

| PROJECT ID | MODIFICATION | APPLICABLE BUILDINGS | E/C RATIO | PAYBACK PERIOD (YEARS) | IMPLEMENTATION COST | | ANNUAL SAVINGS | |
|------------|--|-------------------------------------|-----------|------------------------|---------------------|----------------|----------------|----------------|
| | | | | | GME FY84 (DOLLARS) | FE (MAN HOURS) | ENERGY (MBTU) | FY84 (DOLLARS) |
| F W8 | Lower Domestic Hot Water Temperature | Barracks, Mess Hall, Family Housing | 3,258.5 | Immediate | 1,230 | 79 | 4,006 | 41,498 |
| F W15 | Preventive Maintenance | All Buildings | - | Immediate | - | - | - | - |
| F W16 | Temperature Control | Various Buildings Technician | - | Immediate | - | 2,060 | 2,135 | 6,753 |
| F W17 | Reduction Of Space Heating Temperature | All Types Except Type 21 Dispensary | - | Immediate | - | - | 19,619 | 206,388 |
| F W18 | Interior Lighting Control | Various Buildings | - | Immediate | - | - | - | - |
| F W19 | Window Operation | All Buildings | - | Immediate | - | - | - | - |
| F W20 | Door Operation | All Buildings | - | Immediate | - | - | - | - |
| F W21 | Cooking Equipment Warm-Up | Various Buildings | - | Immediate | - | - | - | - |
| F W23 | Domestic Hot Water Circulating System | Various Buildings | - | Immediate | - | - | - | - |
| F W24 | Resize Primary Heating Equipment | Various Buildings | - | Immediate | - | - | 35,796 | 466,493 |

TABLE 2-1

INCREMENT F PROJECT SUMMARY
WILDFLECKEN SUBCOMMUNITY

| PROJECT ID | MODIFICATION | APPLICABLE BUILDINGS | E/C RATIO | PAYBACK PERIOD (YEARS) | IMPLEMENTATION COST | | ANNUAL SAVINGS | |
|------------|--|---|-----------|------------------------|---------------------|----------------|----------------|----------------|
| | | | | | CWE FY84 (DOLLARS) | FE (MAN HOURS) | ENERGY (MBTU) | FY84 (DOLLARS) |
| F W25 | Energy Saving Ovens | Various Buildings | - | Immediate | - | - | - | - |
| F W26 | Energy Saving Motors | Various Buildings | - | Immediate | - | - | - | - |
| F W30 | Consolidate Partially Used Barracks | Barracks | - | Immediate | - | - | 1,176 | 14,025 |
| F W6 | Use Cold Water Cleaning Chemical In Dishwasher Wash | Mess Hall | 2,013.5 | 0.1 | 740 | 34 | 1,490 | 7,539 |
| F W7 | Use Cold Water Detergent In Clothes Washing Machines | Barracks, Family Housing, Launderette | 1,212.8 | 0.1 | 3,990 | 127 | 4,839 | 61,197 |
| F W14 | Change Burner Nozzles For Off-Peak Operation | Various Building | 660.0 | 0.1 | 1,150 | 146 | 759 | 9,891 |
| F W5 | Install Flow Restrictors In Sink/Shower Head Supply Pipes and Administration | Barracks, Family Housing and Administration | 230.6 | 0.4 | 28,050 | 747 | 6,467 | 76,711 |
| F W22 | Upgrade Centratherm Control System | Various Buildings | 115.4 | 0.7 | 48,120 | - | 5,551 | 70,681 |
| F W1 | Install Automatic Vent Damper Controls on Oil-Fired Boilers | Various Buildings | 37.4 | 2.1 | 170,530 | - | 6,376 | 83,092 |
| F W4 | Install Waste Heat Recovery System For Refrig. Equipment | W-700 | 34.8 | 4.5 | 14,590 | - | 508 | 3,239 |

TABLE 2-1

INCREMENT F PROJECT SUMMARY
WILDFLECKEN SUBCOMMUNITY

| PROJECT ID | MODIFICATION | APPLICABLE BUILDINGS | E/C RATIO | PAYBACK PERIOD (YEARS) | IMPLEMENTATION COST | | ANNUAL SAVINGS | |
|------------|---|-----------------------------------|-----------|------------------------|---------------------|----------------|----------------|----------------|
| | | | | | CWE FY84 (DOLLARS) | FE (MAN HOURS) | ENERGY (MBTU) | FY84 (DOLLARS) |
| F W11 | Retrofit Interior Fluo. Ltg. w/Low Energy Lamps & Ballasts | Various Buildings | 30.2 | 3.8 | 411,140 | 5,520 | 12,433 | 108,242 |
| F W9 | Install A Partition Door To Isolate An Unoccupied Space | W-12 | 10.9 | 17.0 | 8,180 | - | 89 | 462 |
| F W2 | Install Vehicle Exhaust Systems | W-228, 400 and 607 | 9.9 | 9.2 | 36,900 | - | 367 | 4,007 |
| F W3 | Improve Kitchen Hood Exhaust System | W-210, 220, 230 252, 260 and 280 | 8.5 | 11.0 | 290,100 | - | 2,460 | 26,466 |
| F W10 | Replace Damaged Roll-Up Door With Insulated Type | W-400 | 4.9 | 15.8 | 6,980 | - | 34 | 445 |
| F W12 | Install Power Factor Control | W-400 | - | 0.7 | 1,800 | 16 | - | 2,590 |
| F W13 | Install Time Clock Controls On Laundry Equipment For Night Tariff Operation | Family Housing, Barrack Buildings | - | 1.6 | 25,160 | 912 | - | 16,150 |
| Totals | 27 Projects | | | 0.9 | 1,048,660 | 9,661 | 104,107 | 1,205,867 |

Of the four modifications with calculable savings, F W17 is a no-cost implementation, F W22 has calculable implementation cost, and F W24, has no calculable implementation cost. Therefore, an overall payback period cannot be calculated for these three recommendations.

The recommendation for a Temperature Control Technician (F W16) was based on an analysis of a single type of inoperative control condition. Therefore, since more types of inoperative controls are normally encountered, the calculated energy savings are minimal. The uncertainty of the type and amount of inoperative controls that could develop from year to year make it impossible to calculate exact savings.

4.4.3 EXPENDABLE EQUIPMENT

The energy savings for expendable equipment (F W25, F W26) are calculated for a single piece of equipment since no one can predict how many pieces of equipment will fail at a given time. Implementation costs are also on a piece basis and are incremental costs since this is a replacement recommendation, not a retrofit.

4.4.4 MISCELLANEOUS

A practical approach to energy conservation requiring no equipment changes is suggested by the recommendation Consolidate Partially Used Barracks (F W30). This recommendation can produce considerable savings at practically no cost and for these reasons is included in our list of recommendations. Our analysis of four buildings indicates a potential annual energy savings of 1,176 MBtu/yr and an equivalent annual dollar savings of \$11,335/yr (FY 84 escalated).

4.5 ENERGY CONSERVATION MODIFICATIONS SINCE 1975

A complete listing of energy conservation related projects is given in Section 9 of Volume 6 of the Prefinal Submittal. The listing was updated in April 1982 and is current as of this date.

Many of the projects were not established as specific energy conservation projects. They were the result of normal repair projects that incorporated energy saving features. Therefore they qualified as energy conservation modifications.

The list contains two ECIP projects and fifty seven OMA projects.

4.5.1 GENERAL

A meeting was held with the Chief of Engineering Plans and Services to discuss energy conservation modifications at the Wildflecken Subcommunity since 1975. A review of records uncovered no projects other than those already listed in Section 2.3.1 of Volume Interim Submittal.

4.5.2 PROJECT LISTING

The list of previous energy related projects is again presented, for easy reference:

ECIP PROJECTS

7T-173-80 Attic insulation/installation of thermostatic radiator valves in FH Facilities, 7ATC. Received 1391 Form, from Grafenwoehr.

7T-947-81 Central Heating Plant. Received FE work request.

OMA PROJECTS

7T-875-75 Replace hand-fired boiler with auto coal boiler, Building No. 36. Received job order request.

7T-950a-76 Replace windows, Buildings No. 7, 131, 133, 140 through 146. Received job order request.

7T-845-77 Convert heating system, Buildings No. 600 through 619.

7T-854-77 Replace hand-fired boiler with automatic coal boiler, Building No. 12. Received job order request.

7T-831-77 Modernization of electrical high and low tension distribution system. Received job order request.

7T-856-77 Replace hand-fired boiler with automatic coal fired boiler, Buildings No. 700, 16. Received job order request.

7T-857-77* Exchange Boiler, Building No. 8.

7T-915-78* Exchange coal fire boiler, Building No. 711.

7T-826-79 Convert LP steam to warm water heating, Buildings No. 2, 29, 32, 33. Received job order request.

7T-846-79 Replace hand-fired boiler with automatic coal boiler, Building No. 371. Received job order request.

7T-874-79* Convert Air Heating system to WW heating system, Building No. 500. Received job order request.

7T-889-79 Convert LP steam to warm water heating, Building No. 4. Received job order request.

7T-975-79 Replace window, exterior weathersealing, Buildings No. 82 through 87.

7T-837-80 Convert steam to HW, Building No. 620.

7T-859-80 Add insulation to exterior walls, Buildings No. 40 through 43. Received job order request.

7T-904-80* Convert LP steam to warm water heating, Building No. 11. Received job order request.

7T-947-81* New central heating plant. Received job order request.

7T-953-80* Exchange 6 ea. coal fuel boiler, Buildings No. 82 through 87.

7T-0868-81* Insulate ceiling, Buildings No. 604 and 605.

7T-0924-81* Replace LP steam boiler, Building No. 607. Received job order request.

7T-0927-81* Convert steam heating system, Buildings No. 210 through 282.

Exterior Weathersealing and Insulation:

| | |
|-------------|---|
| 7T-934-81 | Buildings No. 100 through 113; |
| 7T-958-81 | Buildings No. 1, 2, 25, 26, 330; |
| 7T-959-81 | Buildings No. 27 through 34; |
| 7T-960-81 | Buildings No. 182 through 191; |
| 7T-961-81 | Buildings No. 172 through 181; |
| 7T-962-81 | Buildings No. 160 through 171; |
| 7T-963-81 | Buildings No. 150 through 155; |
| 7T-964-81 | Buildings No. 120 through 143; |
| 7T-965-81 | Buildings No. 210 through 282; |
| | Received job order requests. |
| 7T-0990-81* | Replace windows and exterior weathersealing, Building No. 31. |
| 7T-1024-81* | Convert steam heating to HW system, Building No. 233. |
| 7T-1025-81* | Convert LP heating to HW, Building No. 700. |
| 7T-1026-81* | Convert LP heating system to HW, Building No. 650. |
| 7T-1027-81* | Convert LP heating system to HW, Building No. 31. |
| 7T-1028-81* | Convert LP heating system to HW, Building No. 470. |
| 7T-1035-81* | Install heating plant, Building No. 550. |

* Project is unfunded or subject to available funds.

4.6

INCREMENT PROJECTS BY E/C RATIO

Table 10-1, Volume 6 of the Prefinal Submittal, ranks all the recommended Increment A, B, F and G projects by E/C ratio. A copy is included in this Summary.

4.7 FUTURE ENERGY CONSUMPTION

4.7.1 GENERAL

In this Section we have analyzed the effect of future facility changes on the energy consumption of the Wildflecken Subcommunity. Tables 11-1, 11-2 and 11-3 list the changes in construction in two categories: New Constructions and Demolitions. These tables are included in Appendix 11-B, Volume 7, Prefinal Submittal.

4.7.2 AVAILABLE DATA

Wildflecken did not have a formalized Master Plan so we developed our estimated future energy use from other data made available to us. The data consisted of:

- a. 7ATC MCA Project Status Report, dated 10 February, 1982.
- b. Building floor areas from 7ATC Master Planning Section, Grafenwoehr.
- c. Design Energy Budgets listed in ETL 1110-3-295.

Since the average heating degree days (HDD) at Wildflecken is more than 7,000 per year, Climatic Region No. 1 was selected and used to determine the Design Energy budgets appropriate to the proposed facility changes.

4.7.3 ANALYSIS

The estimated energy usage of 760,581 sf of new construction is 56,180 MBtu/yr. This is equivalent to 12.7% of the total energy consumption of FY 80.

The estimated energy reduction from 36,722 sf of demolitions and 50,160 SF of conversions to unheated storage is 15,952 MBtu/yr. This is equivalent to 3.6% of the total energy consumption of FY 80.

Therefore, the net estimated future energy consumption for the Wildflecken Subcommunity is 40,228 MBtu/yr and results from all facilities changes planned up to and including FY 88. This is equivalent to a 9.1% increase in total energy consumption of FY 80.

It is assumed that all new construction will incorporate required energy conservative features in their designs.

4.8 TRAINING COURSES

We have presented in Section 12, Volume 6 of the Prefinal Submittal recommendations on Government and Commercial sponsored training courses. We recommend these courses as additional training for the Wildfflecken Facilities Engineer Division.

It is not our intent to suggest that this additional training be considered as basic training but rather as refresher or familiarization courses. Training is required to update current knowledge and to learn new technology.

The one course we strongly recommend is the Preventive Maintenance Seminar.

5. ENERGY CONSUMPTION ANALYSIS USING AXCESS COMPUTER PROGRAM (INCREMENTS A & G ONLY)

5.1 MODELING OF SURVEYED BUILDINGS

Each of the surveyed buildings has been modeled on the AXCESS Input Data Sheets, using field survey data, weather data supplied by EUD, occupancy schedules, building construction data, etc; and the model verified against historical energy use (when available) and adjusted until reasonable agreement is obtained.

5.2 COMPUTER OUTPUT

Each Output consists of three parts:

- a. Input data
- b. Design day space heat gain calculation, (based on 18°C outside air temperature).
- c. Result of the hour-by-hour AXCESS energy consumption calculations. The Result consists of a two page output.

The first page shows the month-by-month consumption values of:

- | | | |
|-----|-------------------------------|----------------|
| 1. | Total Source Energy | : MBtu |
| 2. | Electricity | : kwh |
| 3. | Anthracite Coal | : m-tons |
| 4. | Fuel Oil No. 2 | : gal |
| 5. | Fuel Oil No. 6 | : gal |
| 6. | Interior Lights | : kwh |
| 7. | Equipment | : kwh |
| 8. | Misc. Equipment | : kwh |
| 9. | Fan Power | : kwh |
| 10. | Domestic Hot Water energy) | : MBtu (source |

The second page shows the month-by-month consumption values of all the above 10 quantities in kBtu/yr/sf of building area.

It also indicates the annual percent of total energy consumption by each of the above 10 quantities.

5.3 UTILIZATION OF AXCESS RESULTS

As a result of making an AXCESS analysis of buildings of every type, the average kBtu/yr/sf of each building type has been determined.

Knowing the square foot area of all buildings of each type, energy consumed by all buildings of a given type has been calculated by extrapolation.

By analyzing all types of buildings, the energy consumed by all the buildings in the Subcommunity has been estimated.

5.4 AVERAGE ENERGY CONSUMPTION PER BUILDING TYPE

Based on the analysis of the surveyed buildings, the weighted average values of annual source energy consumption per square foot by each of the building types for space heating, domestic hot water, lighting and miscellaneous electric power, are shown in Table 5-1. In Table 5-2, the above values have been expressed as percentages of the total source energy per building type.

5.4.1 GENERAL COMMENTS

We observe that the average total source energy consumption is 146 kBtu/yr/sf of which 37 units (25%) are electrical and 109 units (75%) are fuel.

On an average, a building consumes 93 units for space heating, 15 for DHW, 14 for lighting and 24 for miscellaneous electrical equipment.

Five building types consume more than 150 kBtu/yr/sf for space heating; and as a result of the recommended energy conservation projects, these values will be significantly lowered.

5.5 TOTAL ENERGY CONSUMPTION PER BUILDING TYPE AND BY ENTIRE SUBCOMMUNITY

The annual values of total fuel (coal or oil) consumption (MBtuF), electricity consumption (MWH and equivalent source (MBtuE)) as well as total energy

PROGRAM LIST7

ENERGY CONSUMPTION : SUMMARIZED RESULTS OF ACCESS PROGRAM

Table 5-1

WILDFLECKEN SUBCOMMUNITY

- AVERAGE ENERGY CONSUMPTION BY BLDG TYPE -
 - KBTU PER SQUARE FOOT PER YEAR -

| DESCRP | TYP | GSF | TOTAL ENERGY | FUEL | ELEC | SPACE HEAT | DHW | LIGHT | MISC: | MISC LT/EEP | BOILER AUX | ACTUAL FUEL | |
|------------------|-----|----------|--------------|-------|------|------------|-------|-------|-------|-------------|------------|-------------|-----|
| -1- | -2- | -3- | -4- | -5- | -6- | -7- | -8- | -9- | -10- | -11- | -12- | -13- | |
| EN/BOQ | 1 | 1150315. | 93.1 | 78.2 | 14.9 | 67.4 | 10.7 | 8.1 | 6.8 | 5.2 | 1.6 | 72.4 | |
| EN MESS | 3 | 196769. | 350.6 | 251.8 | 98.8 | 208.0 | 43.8 | 14.7 | 84.1 | 78.6 | 5.5 | 264.3 | |
| FAM HSG | 5 | 590365. | 153.6 | 93.8 | 59.8 | 75.4 | 18.4 | 19.0 | 40.8 | 38.3 | 2.6 | 104.6 | |
| SCHOOL | 7 | 47153. | 121.7 | 91.5 | 30.1 | 87.6 | 3.9 | 19.5 | 10.7 | 6.1 | 4.6 | 91.4 | |
| WHSR PF | 8 | 62041. | 117.1 | 82.1 | 35.0 | 78.9 | 3.2 | 9.9 | 25.1 | 23.9 | 1.2 | 75.6 | |
| THEATER | 9 | 10347. | 304.8 | 243.3 | 61.5 | 240.9 | 2.4 | 3.2 | 58.3 | 30.3 | 28.0 | 262.3 | |
| LAUNDRY | 10 | 11559. | 527.2 | 452.7 | 74.5 | 150.2 | 302.5 | 15.7 | 58.8 | 49.8 | 9.0 | 451.0 | |
| NOTR RPR | 11 | 158213. | 189.7 | 144.9 | 44.8 | 131.7 | 13.2 | 29.5 | 15.3 | 1.7 | 13.6 | 152.6 | |
| GYMNASIUM | 12 | 20050. | 445.0 | 360.7 | 84.3 | 289.2 | 71.5 | 48.1 | 36.2 | 30.9 | 5.3 | 365.5 | |
| CHAPEL | 13 | 8941. | 248.1 | 228.6 | 19.5 | 217.6 | 11.0 | 6.7 | 12.8 | 0.0 | 12.8 | 229.0 | |
| COMISARY | 15 | 40397. | 243.9 | 191.8 | 52.1 | 186.1 | 5.7 | 18.9 | 33.2 | 22.6 | 10.6 | 190.7 | |
| ADMNSTRA | 16 | 194819. | 130.5 | 107.0 | 23.5 | 99.3 | 7.7 | 14.6 | 8.9 | 2.0 | 7.0 | 109.5 | |
| WAREHSE | 18 | 146198. | 138.7 | 102.7 | 36.0 | 97.8 | 4.9 | 11.2 | 24.8 | 7.3 | 17.5 | 113.3 | |
| OFF MESS | 19 | 128060. | 185.3 | 127.9 | 57.3 | 119.3 | 8.6 | 17.8 | 39.5 | 33.8 | 5.7 | 127.8 | |
| FIRE HSE | 20 | 13126. | 134.3 | 117.2 | 17.1 | 114.6 | 2.6 | 12.4 | 4.7 | 2.8 | 1.9 | 79.5 | |
| DISPNSRY | 21 | 28843. | 132.0 | 106.2 | 25.8 | 72.2 | 34.0 | 18.5 | 7.3 | 4.6 | 2.7 | 124.4 | |
| WEIGHTED AVERAGE | | | 146.4 | 109.0 | 37.4 | 93.5 | 15.5 | 13.8 | 23.6 | 19.2 | 4.5 | 110.8 | 0.3 |

PROGRAM LIST7

ENERGY CONSUMPTION : SUMMARIZED RESULTS OF ACCESS PROGRAM

Table 5-2

WILDFLECKEN SUBCOMMUNITY

- PERCENT ENERGY CONSUMPTION BY BLDG TYPE -

| DESCRP | TYP | GSF | TOTAL ENERGY | FUEL | ELEC | SPACE HEAT | DHW | LIGHT | MISC: | MISC LT/EEP | BOILER AUX | ACTUAL FUEL |
|--------------------|-----|-----|-----------------|------|------|---------------|------|-------|-------|----------------|---------------|----------------|
| -1- | -2- | -3- | -4- | -5- | -6- | -7- | -8- | -9- | -10- | -11- | -12- | -13- |
| EM/BOQ | 1 | | 100.0 | 84.0 | 16.0 | 72.5 | 11.5 | 8.7 | 7.3 | 5.6 | 1.7 | 77.7 |
| EM MESS | 3 | | 100.0 | 71.8 | 28.2 | 59.3 | 12.5 | 4.2 | 24.0 | 22.4 | 1.6 | 75.4 |
| FAM HSG | 5 | | 100.0 | 61.1 | 38.9 | 49.1 | 12.0 | 12.4 | 26.6 | 24.9 | 1.7 | 68.1 |
| SCHOOL | 7 | | 100.0 | 75.2 | 24.8 | 72.0 | 3.2 | 16.0 | 8.8 | 5.0 | 3.8 | 75.1 |
| WHSE RF | 8 | | 100.0 | 70.1 | 29.9 | 67.4 | 2.7 | 8.5 | 21.4 | 20.4 | 1.0 | 64.6 |
| THEATER | 9 | | 100.0 | 79.8 | 20.2 | 79.0 | 0.8 | 1.0 | 19.1 | 9.9 | 9.2 | 86.1 |
| LAUNDRY | 10 | | 100.0 | 85.9 | 14.1 | 28.5 | 57.4 | 3.0 | 11.2 | 9.4 | 1.7 | 85.5 |
| MOTR RPR | 11 | | 100.0 | 76.4 | 23.6 | 69.5 | 6.9 | 15.6 | 8.0 | 0.9 | 7.2 | 80.5 |
| GYMNASIUM | 12 | | 100.0 | 81.1 | 18.9 | 65.0 | 16.1 | 10.8 | 8.1 | 6.9 | 1.2 | 82.1 |
| CHAPEL | 13 | | 100.0 | 92.1 | 7.9 | 87.7 | 4.4 | 2.7 | 5.2 | 0.0 | 5.2 | 92.3 |
| COMISARY | 15 | | 100.0 | 78.6 | 21.4 | 76.3 | 2.3 | 7.8 | 13.6 | 9.3 | 4.3 | 78.2 |
| ADMINSTRA | 16 | | 100.0 | 82.0 | 18.0 | 76.1 | 5.9 | 11.2 | 6.8 | 1.5 | 5.3 | 83.9 |
| WAREHSE | 18 | | 100.0 | 74.0 | 26.0 | 70.5 | 3.5 | 8.1 | 17.9 | 5.3 | 12.6 | 61.7 |
| OFF MESS | 19 | | 100.0 | 69.1 | 30.9 | 64.4 | 4.6 | 9.6 | 21.3 | 18.3 | 3.1 | 69.0 |
| FIRE HSE | 20 | | 100.0 | 87.3 | 12.7 | 85.3 | 1.9 | 9.2 | 3.5 | 2.1 | 1.4 | 59.2 |
| DISPNSRY | 21 | | 100.0 | 80.5 | 19.5 | 54.7 | 25.8 | 14.0 | 5.5 | 3.5 | 2.1 | 94.3 |
| AVERAGE PERCENT | | | 100.0 | 74.5 | 25.5 | 63.9 | 10.6 | 9.4 | 16.1 | 13.1 | 3.0 | 75.7 |

PROGRAM LIST7

HEADING DEFINITIONS

Tables 5-1 and 5-2

| COLUMN | EXPLANATION |
|--------|---|
| -1- | DESCRP : DESCRIPTION OF BUILDING TYPE |
| -2- | TYP : DESIGNATED TYPE NUMBER FROM INCREMENT 'A' |
| -3- | GSF : TOTAL GROSS SQUARE FOOTAGE FOR BUILDINGS OF THE PARTICULAR TYPE |
| -4- | TOTAL : TOTAL ENERGY CONSUMPTION PER TYPE (KBTU/SF)PER YEAR COLUMN (5) + COLUMN (6) |
| -5- | FUEL : TOTAL FUEL CONSUMPTION PER TYPE (KBTU/SF)PER YEAR COLUMN (7) + COLUMN (8) |
| -6- | ELEC : TOTAL ELECTRICITY CONSUMPTION PER TYPE (KBTU/SF)PER YEAR COLUMN (9) + COLUMN (10) |
| -10- | MISC : MISCELLANEOUS CONSUMPTION OF ELECTRICITY COLUMN (11) + COLUMN (12) |
| -11- | LT/EQP : INCLUDES EXTERIOR LIGHTING AND EQUIPMENT SUCH AS LAUNDRY MACHINES, COOKING EQUIPMENT, AND MISCELLANEOUS HOUSEHOLD EQUIPMENT. |
| -12- | BOILER, AUX : INCLUDES BOILER PUMPS, BURNER MOTORS, UNIT HEATER FANS AND FURNACE FANS. |
| -13- | ACTUAL FUEL : ACTUAL KNOWN FUEL CONSUMPTION. DOES NOT INCLUDE ELECTRICITY. |

(fuel and electricity consumption (MBtuT)) by each type of building have been determined, as shown in Table 5-3, using the average values per building type and the GSF area of the type.

The "miscellaneous" consumption consists of the consumption by items such as Street Lighting, Sewage Treatment Plant and Water Pump Station.

Table 5-3 also shows the percent of total fuel, total electricity and total energy, consumed by each of the building types.

5.5.1 GENERAL COMMENTS

5.5.1.1 FUEL CONSUMPTION

We observe that the topmost consumers of fuel (coal and oil) are the following building types:

| | |
|----------------------|---------|
| EM Barracks w/o Mess | = 29.2% |
| Family Housing | = 17.7% |
| EM Mess | = 16.1% |
| Motor/Tank Repair | = 7.4% |
| Administration | = 6.8% |

These building types consume 77% of the total fuel.

5.5.1.2 ELECTRICITY CONSUMPTION

The leading consumers of electricity are the following building types:

| | |
|----------------------|---------|
| Family Housing | = 35.5% |
| EM Mess | = 17.8% |
| EM Barracks w/o Mess | = 15.7% |
| Officers Mess/Club | = 6.7% |
| Motor/Tank Repair | = 6.5% |
| Warehouse | = 6.8% |
| Administration | = 4.2% |

ENERGY ENGINEERING ANALYSIS PROGRAM, EUROPE
PROGRAM LIST55
WILDFLECKEN SUBCOMMUNITY

: BASEWIDE EXTRAPOLATED ENERGY CONSUMPTION
30-SEP-82

Table 5-3

| TYP NO. -1- -2- | GSF -3- | AVG PER SF/YR | | | TOTAL PER YR | | | PERCENTAGE | | | | | DESCRIP -14- |
|--------------------|------------|----------------|--------------|----------------|--------------------|--------------------|--------------------|----------------|----------------|----------------|----------------|-----------------------------------|-----------------|
| | | KBTUF -4- | KBTUE -5- | KBTUT -6- | MBTUF -7- | MBTUE -8- | MBTUT -9- | FUEL -10- | ELEC -11- | TOTAL -12- | GSF -13- | | |
| 1 54. | 1150315. | 78.2 | 14.9 | 93.1 | 89932. | 17151. | 107063. | 29.2 | 15.0 | 25.4 | 40.3 | EM/BOQ | |
| 3 10. | 196769. | 251.8 | 98.8 | 350.6 | 49550. | 19445. | 68995. | 16.1 | 17.0 | 16.3 | 6.9 | EM MESS | |
| 5 48. | 580365. | 93.8 | 59.8 | 153.6 | 54456. | 34712. | 89167. | 17.7 | 30.4 | 21.1 | 20.3 | FAH HSGH | |
| 7 4. | 47153. | 91.5 | 30.1 | 121.7 | 4316. | 1422. | 5738. | 1.4 | 1.2 | 1.4 | 1.7 | SCHOOL | |
| 8 1. | 62041. | 82.1 | 35.0 | 117.1 | 5094. | 2171. | 7265. | 1.7 | 1.9 | 1.7 | 2.2 | WHSE RF | |
| 9 1. | 10347. | 243.3 | 61.5 | 304.8 | 2517. | 636. | 3154. | 0.8 | 0.6 | 0.7 | 0.4 | THEATER | |
| 10 1. | 11559. | 452.7 | 74.5 | 527.2 | 5233. | 861. | 6094. | 1.7 | 0.8 | 1.4 | 0.4 | LAUNDRY | |
| 11 19. | 158213. | 144.9 | 44.8 | 189.6 | 22925. | 7080. | 30005. | 7.4 | 6.2 | 7.1 | 5.5 | MOTR RPR | |
| 12 1. | 20050. | 360.7 | 84.3 | 445.0 | 7232. | 1690. | 8722. | 2.3 | 1.5 | 2.1 | 0.7 | GYMNASIUM | |
| 13 2. | 8941. | 228.6 | 19.5 | 248.1 | 2044. | 174. | 2218. | 0.7 | 0.2 | 0.5 | 0.3 | CHAPEL | |
| 15 3. | 40397. | 191.8 | 52.1 | 243.9 | 7748. | 2106. | 9854. | 2.5 | 1.6 | 2.3 | 1.4 | COMISARY | |
| 16 14. | 194819. | 107.0 | 23.5 | 130.5 | 20840. | 4578. | 25418. | 6.8 | 4.0 | 6.0 | 6.8 | ADMINSTR | |
| 18 12. | 146198. | 102.7 | 36.0 | 138.7 | 15015. | 5263. | 20278. | 4.9 | 4.6 | 4.8 | 5.1 | WHSE | |
| 19 5. | 128060. | 127.9 | 57.3 | 185.3 | 16384. | 7339. | 23723. | 5.3 | 6.4 | 5.6 | 4.5 | OFF MESS | |
| 20 1. | 13126. | 117.2 | 17.1 | 134.3 | 1538. | 224. | 1763. | 0.5 | 0.2 | 0.4 | 0.5 | FIRE HSE | |
| 21 2. | 28843. | 106.2 | 25.8 | 132.0 | 3063. | 743. | 3807. | 1.0 | 0.7 | 0.9 | 1.0 | DISPNSRY | |
| 25 4. | 0. | 0.0 | 0.0 | 0.0 | 0. | 8727. | 8727. | 0.0 | 7.6 | 2.1 | 1.0 | MISCELL | |
| 184. | 2854010. | 107.9 108.2 | 40.1 48.3 | 147.9 156.5 | 307887. 305796. | 114324. 136565. | 422211. 442361. | 100.0 100.0 | 100.0 100.0 | 100.0 100.0 | 100.0 100.0 | EXTRAPO. VALUES FY 1980 VALUES | |
| TYP NO. -1- -2- | GSF -3- | KBTUF -4- | KBTUE -5- | KBTUT -6- | MBTUF -7- | MBTUE -8- | MBTUT -9- | FUEL -10- | ELEC -11- | TOTAL -12- | GSF -13- | DESCRIP -14- | |

==HEADING DEFINITIONS==

-
1. TYP : BUILDING TYPE AS DEFINED BY INCREMENT 'A'
 2. NO. : TOTAL NUMBER OF BUILDINGS PER TYPE
 3. GSF : TOTAL GROSS SQUARE FOOTAGE PER TYPE
 4. KBTUF : AVERAGE YEARLY CONSUMPTION OF FUEL (COAL/OIL) ON A PER SQUARE FOOT BASIS IN KBTU (BTU*1000)
 5. KBTUE : AVERAGE YEARLY CONSUMPTION OF ELECTRICITY ON A PER SQUARE FOOT BASIS IN KBTU (BTU*1000)
 6. KBTUT : AVERAGE YEARLY ENERGY CONSUMPTION ON A PER SQUARE FOOT BASIS IN KBTU (BTU*1000)
COLUMN (4) + COLUMN (5)
 7. MBTUF : TOTAL YEARLY FUEL (COAL/OIL) CONSUMPTION
IN MBTU (BTU*1000000)
COLUMN (3) X COLUMN (4)
 8. MBTUE : TOTAL YEARLY ELECTRICITY CONSUMPTION
IN MBTU (BTU*1000000)
COLUMN (3) X COLUMN (5)
 9. MBTUT : TOTAL YEARLY ENERGY CONSUMPTION
IN MBTU (BTU*1000000)
COLUMN (3) X COLUMN (6)
- PERCENTAGE :
10. FUEL : PERCENT OF FUEL CONSUMED IN RELATION TO TOTAL
BASE CONSUMPTION
COL. (7) X 100/COMMUNITY FUEL CONSUMPTION
 11. ELEC : PERCENT OF ELECTRICITY CONSUMED IN RELATION TO TOTAL
BASE CONSUMPTION
COL. (8) X 100/COMMUNITY ELEC. CONSUMPTION
 12. TOTAL : PERCENT OF TOTAL ENERGY CONSUMED IN RELATION
TO TOTAL BASE CONSUMPTION
COL. (9) X 100/TOTAL COMMUNITY ENERGY CONSUMPTION
 13. GSF : PERCENT OF GROSS SQUARE FOOTAGE IN RELATION TO
TOTAL BASE SQUARE FOOTAGE
COL. (3) X 100/COMMUNITY GSF
 14. DESCRIP : DESCRIPTION OF BUILDING USE PER TYPE
-

These building types consume 90% of the total electricity consumption.

5.6 PRESENT AND PROJECTED ENERGY COSTS

Based on the average energy consumption values obtained we have developed and shown the present FY 80 as well as projected FY 84 energy costs (if no energy conservation actions are implemented) for space heating, DHW, lighting, miscellaneous, and total energy for each building type in Tables 5-4A and 5-4B.

5.6.1 GENERAL COMMENTS

We observe that on an average, the annual energy cost is 94 cents per square foot, of which 64 cents is for space heating, 11 cents is for DHW, 7 cents for lighting and 12 cents for miscellaneous electrical equipment such as boiler pumps, unit heater fans, washing machines and stoves.

Between FY 1980 and FY 1984, the energy cost will increase by a factor of 1.6 if no energy conservation measures are implemented; i.e., the annual energy cost will increase from approximately \$2.6 million to \$4.2 million.

ENERGY ENGINEERING ANALYSIS PROGRAM, EUROPE
 PROGRAM LIST 6
 WILIFLECKEN SUBCOMMUNITY

29-SEP-82

Table 5-4A

ENERGY COST-1980: CENTS/SQ FT

FUEL COST : \$ 6.86/MBTU ELECTRIC COST : \$ 5.11/MSTU

| BLDG TYPE | BLDG DESC | GSF | FUEL | | ELECTRICITY | | TOTAL |
|-------------------|--------------|----------|---------------|------|-------------|------|-------|
| | | | SPACE HEAT | DHW | LIGHTS | MISC | |
| CENTS/SQ FT, 1980 | | | | | | | |
| 1 | EM/BOQ | 1150315. | 46. | 7. | 4. | 3. | 61. |
| 3 | EM MESS | 196769. | 143. | 30. | 6. | 43. | 223. |
| 5 | FAM HSHG | 580365. | 52. | 13. | 10. | 21. | 95. |
| 7 | SCHOOL | 47153. | 60. | 3. | 10. | 5. | 78. |
| 8 | WRHSE RF | 62041. | 54. | 2. | 5. | 13. | 74. |
| 9 | THEATER | 10347. | 165. | 2. | 2. | 30. | 198. |
| 10 | LAUNDRY | 11559. | 103. | 208. | 8. | 30. | 349. |
| 11 | MOTR RPR | 158213. | 90. | 9. | 15. | 8. | 122. |
| 12 | GYMNASIUM | 20050. | 196. | 49. | 25. | 18. | 291. |
| 13 | CHAPEL | 8941. | 149. | 8. | 3. | 7. | 167. |
| 15 | COMISARY | 40397. | 128. | 4. | 10. | 17. | 158. |
| 16 | ADMINISTRA | 194819. | 68. | 5. | 7. | 5. | 85. |
| 18 | WRHSE | 146198. | 67. | 3. | 6. | 13. | 89. |
| 19 | OFF MESS | 128060. | 82. | 6. | 9. | 20. | 117. |
| 20 | FIRE HSE | 13126. | 79. | 2. | 6. | 2. | 89. |
| 21 | DISPENSRY | 26843. | 50. | 23. | 9. | 4. | 86. |
| AVERAGE | | | 64. | 11. | 7. | 12. | 94. |

ENERGY ENGINEERING ANALYSIS PROGRAM, EUROPE
 PROGRAM LIST 6
 WILDFLECKEN SUBCOMMUNITY

29-SEP-82

Table 5-4B

ENERGY COST-1984: CENTS/SQ FT

FUEL COST : \$ 11.18/MBTU

ELECTRIC COST : \$ 8.32/MBTU

| BLDG TYPE | BLDG DESC | GSF | FUEL | | ELECTRICITY | | TOTAL |
|-------------------|--------------|----------|---------------|------|-------------|------|-------|
| | | | SPACE HEAT | DHW | LIGHTS | MISC | |
| CENTS/SQ FT, 1984 | | | | | | | |
| 1 | EM/BOQ | 1150315. | 75. | 12. | 7. | 6. | 100. |
| 3 | EM MESS | 196769. | 233. | 49. | 12. | 70. | 364. |
| 5 | FAK HSNG | 580365. | 84. | 21. | 16. | 34. | 155. |
| 7 | SCHOOL | 47153. | 98. | 4. | 16. | 9. | 127. |
| 8 | WHSE RF | 62041. | 88. | 4. | 8. | 21. | 121. |
| 9 | THEATER | 10347. | 269. | 3. | 3. | 49. | 323. |
| 10 | LAUNDRY | 11559. | 168. | 338. | 13. | 49. | 568. |
| 11 | MOTR RFR | 158213. | 147. | 15. | 25. | 13. | 199. |
| 12 | GYMNASIUM | 20050. | 323. | 80. | 40. | 30. | 473. |
| 13 | CHAPEL | 8941. | 243. | 12. | 6. | 11. | 272. |
| 15 | COMISARY | 40397. | 208. | 6. | 16. | 28. | 258. |
| 16 | ADMINSTRA | 194819. | 111. | 9. | 12. | 7. | 139. |
| 18 | WHSE | 146198. | 109. | 5. | 9. | 21. | 145. |
| 19 | OFF MESS | 128060. | 133. | 10. | 15. | 33. | 191. |
| 20 | FIRE HSE | 13126. | 128. | 3. | 10. | 4. | 145. |
| 21 | DISPNSRY | 28843. | 81. | 38. | 15. | 6. | 140. |
| AVERAGE | | | 105. | 17. | 11. | 20. | 153. |

6.

INFORMATION RECEIVED FROM SUBCOMMUNITY

We have presented in Section 2 of the Energy Report details of the following:

- a. Drawings
- b. Utility and Fuel Bills
- c. Information of Previous Studies
- d. Building Information Schedule
- e. Basic Utility System Maps
- f. Facility Engineering Technical Data Report
- g. Subcommunity Fixed Facility Energy Plan
- h. Land Use Plan and Planned Physical Plant Expansion Data
- i. Population Data

7.

ENERGY CONSUMPTION DATA AND SUBCOMMUNITY GOALS

Presented herein are the following tables:

Table 3.3-1 Fuel and Electricity Prices

Table 3.3-2 Annual Energy Consumption and Cost Profile
for FY 75, 78, 79 and 80

Table 3.2-1 Energy Consumption Goals for FY 85

Table 3.4 Wildflecken Typical Building Energy
Consumption

FY 84 FUEL PRICES, BASED ON FUEL PRICES IN FY 81

| FUEL | UNIT | FY 81 | | FY 84 | |
|-----------------|-------|--------------------------|--------------------------|--------------------------|--------------------------|
| | | $\frac{\$}{\text{UNIT}}$ | $\frac{\$}{\text{MBTU}}$ | $\frac{\$}{\text{UNIT}}$ | $\frac{\$}{\text{MBTU}}$ |
| ELECTRICITY | KWH | 0.07 | 6.034 | 0.10 | 8.706 |
| COAL | m-TON | 127 | 4.071 | 169 | 5.419 |
| NO. 2 OIL | GAL | 1.22 | 8.796 | 1.81 | 13.032 |
| NO. 6 OIL | GAL | -- | -- | -- | -- |
| ELECTRIC DEMAND | KVA | 10.00 | -- | 14.428 | -- |

CONVERSION FACTORS: $(10)^6 \frac{\text{BTU}}{\text{MBTU}}$

0.0116 $\frac{\text{MBTU ELECTRICITY}}{\text{KWH}}$

31.2 $\frac{\text{MBTU COAL}}{\text{m-TON}}$

0.1387 $\frac{\text{MBTU NO. 2 OIL}}{\text{GAL}}$

0.1485 $\frac{\text{MBTU NO. 6 OIL}}{\text{GAL}}$

ATTACHMENT TO TABLE 3.3-1

BACKUP - USEFUL DATA

| ANNUAL ESCALATION RATES PER "ECIP" | | | | |
|------------------------------------|-------|-------|-------|-------|
| FUEL | FY 81 | FY 82 | FY 83 | FY 84 |
| ELECTRICITY | 13% | 13% | 13% | 13% |
| COAL | 10% | 10% | 10% | 10% |
| OIL | 14% | 14% | 14% | 14% |

| CONVERSION FACTORS | |
|------------------------|-------------------------------|
| 1 US DOLLAR | = 2 DM |
| 28.3 Mbtu | /short ton of Anthracite Coal |
| 1 short ton | = 907.1847 kg |
| 1 m-ton | = 1000.0000 kg |
| 1 gallon | = 3.785 liters |
| 1 US DOLLAR per gallon | = 0.5284 DM per liter |

ANNUAL ENERGY CONSUMPTION AND COST PROFILE -- WILDFLECKEN

| FUEL | NON REIMB OR REIMB | ENERGY MBTU UNIT | UNIT | CONSUMPTION IN UNITS | | | | | CONSUMPTION IN MBTU | | | | | CONSUMPTION COST IN U.S. DOLLARS | | | | |
|----------------------------------|--------------------|------------------|-------|----------------------|------------|------------|------------|---------|---------------------|---------|---------|-----------|-----------|----------------------------------|-----------|--|--|--|
| | | | | FY 75 | FY 78 | FY 79 | FY 80 | FY 75 | FY 78 | FY 79 | FY 80 | FY 75 | FY 78 | FY 79 | FY 80 | | | |
| ELECTRICITY (TOTAL) | NON REIMB | 0.0116 | KWH | 7,189,435 | 8,610,539 | 8,820,662 | 9,679,636 | 83,397 | 99,882 | 102,320 | 112,284 | 310,125 | 518,095 | 460,818 | 574,562 | | | |
| | REIMB | | | 1,554,709 | 1,862,021 | 1,907,460 | 2,093,232 | 18,035 | 21,599 | 22,127 | 24,281 | 66,240 | 110,661 | 98,427 | 122,705 | | | |
| | TOTAL | | | 8,744,144 | 10,472,560 | 10,728,122 | 11,772,868 | 101,432 | 121,481 | 124,447 | 136,565 | 376,365 | 628,756 | 559,245 | 697,267 | | | |
| ANTH COAL | NON REIMB | 31.2 | H-TON | | | | | | | | | | | | | | | |
| | REIMB | | | 3,668 | 3,650 | 3,260 | 3,300 | 114,442 | 113,880 | 101,712 | 102,960 | 262,893 | 301,726 | 278,013 | 312,519 | | | |
| | TOTAL | | | | | | | | | | | | | | | | | |
| OIL NO. 2 | NON REIMB | 0.1387 | GAL | | | | | | | | | | | | | | | |
| | REIMB | | | 1,402,480 | 1,630,646 | 1,399,987 | 1,462,405 | 194,524 | 226,171 | 194,178 | 202,856 | 577,424 | 748,007 | 824,734 | 1,785,531 | | | |
| | TOTAL | | | | | | | | | | | | | | | | | |
| OIL NO. 6 | NON REIMB | 0.1485 | GAL | | | | | | | | | | | | | | | |
| | REIMB | | | | | | | | | | | | | | | | | |
| | TOTAL | | | | | | | | | | | | | | | | | |
| TOTAL | NON REIMB | | | | | | | | | | | | | | | | | |
| | REIMB | | | | | | | 410,398 | 461,532 | 420,337 | 442,361 | 1,216,682 | 1,678,489 | 1,661,992 | 2,795,317 | | | |
| | TOTAL | | | | | | | | | | | | | | | | | |
| ELECTRICITY PEAK DEMAND | NON REIMB | | KW | | | | | | | | | | | | | | | |
| | REIMB | | | 1,364 | 1,826 | 1,744 | 2,194 | | | | | | | | | | | |
| | TOTAL | | | | | | | | | | | | | | | | | |
| ELECTRICITY MINIMUM POWER FACTOR | NON REIMB | | | | | | | | | | | | | | | | | |
| | REIMB | | | 0.927 | 0.886 | 0.902 | 0.8714 | | | | | | | | | | | |
| | TOTAL | | | | | | | | | | | | | | | | | |
| GROSS FLOOR AREA (KSF) KBTU/ SF | NON REIMB | | | | | | | | | | | | | | | | | |
| | REIMB | | | 2681 | | | | | | | | | | | | | | |
| | TOTAL | | | 153.1 | | | | | | | | | | | | | | |
| POPULATION KBYU/POPULATION | NON REIMB | | | | | | | | | | | | | | | | | |
| | REIMB | | | 4850 | | | | | | | | | | | | | | |
| | TOTAL | | | 84618 | | | | | | | | | | | | | | |
| DEGREE DAYS | NON REIMB | | | | | | | | | | | | | | | | | |
| | REIMB | | | 7559 | | | | | | | | | | | | | | |
| | TOTAL | | | 7693 | | | | | | | | | | | | | | |

Notes:

1. Boxed data is based on extrapolation.
2. Minimum permissible power factor = 0.9285
3. Sum of monthly peak demands for FY 80 = 23,710 kw
4. 1 US Dollar = 2 DM

TABLE 3.2-1 ENERGY CONSUMPTION: PROGRESS AND GOALS FOR FY 85: WILDFLECKEN

| | UNITS | FY75 | FY80 | FY85 |
|-----|---|-----------|-----------|--------------------|
| 1a. | Electricity | | | |
| b. | Coal | 101,432 | 136,565 | 37,104 |
| c. | Fuel Oil # 2 | 114,442 | 102,960 | Goal (10%) |
| d. | Fuel Oil # 6 | 194,524 | 202,836 | |
| e. | Solar Energy | - | - | Goal (1%) |
| f. | Total Energy | 410,398 | 442,361 | 3,712 |
| 2a. | Goal: Total Energy Reduced 25%: (0.75 x 1fFY75) | | | |
| b. | Goal: Energy Per Sq. Ft. Reduced 20% by ECIPS and Mgmt, and 5% by New Efficient Bldgs (3a x 3c) + (4a x 4b) | | | 307,799 371,045 |
| 3a. | Building Area in use, constructed before FY 78 | 2,680,573 | 2,876,158 | 2,844,158 |
| b. | Energy Per Sq. Ft. (1f ÷ 3a) | 153 | - | - |
| c. | Goal: Energy Per Sq. Ft. Reduced 20% by ECIPS (12%), and Mgmt (8%): (0.8 x 3bFY75) | - | - | 122 |
| d. | Total Energy | 410,398 | - | 346,987 |
| 4a. | Building Area in use, constructed after FY 78 | - | 185,081 | 286,406 |
| b. | Goal: Energy Per Sq. Ft. Reduced 45% by Efficient Design (0.55 x 3bFY75) | - | - | 84 |
| c. | Total Energy | - | - | 24,058 |
| 5a. | Gross Floor Area (3a + 4a) | 2,680,573 | 3,061,239 | 3,130,564 |
| b. | Energy Per Sq. Ft (1f ÷ 5a) | 153 | 144 | - |
| c. | Goal: 25% Reduction (0.75 x 5bFY75) | - | - | 114 |
| d. | Goal: Army Facilities Energy Plan, Annex B-5 | - | - | 135 |
| 6a. | Heating Degree Days | | 7,693 | |
| 7A. | Population | 4,850 | 6,578 | 7,050 |

TABLE 3.4
WILDFLECKEN TYPICAL BUILDING
ENERGY CONSUMPTION

| <u>TYPE</u> | <u>No.</u> | <u>DESCRIPTION</u> | <u>MBTU/YR</u> | |
|-------------|------------|------------------------|----------------|-------------|
| | | | <u>ELEC</u> | <u>FUEL</u> |
| 1 | 151 | EM BARRACKS WO/MESS | 207 | 1665 |
| 3 | 260 | EM MESS | 2156 | 5800 |
| 5 | 54 | FAMILY HOUSING | 791 | 1505 |
| 7 | 81 | DEPENDENT GRADE SCHOOL | 280 | 1365 |
| 8 | 700 | REFRIGERATED WAREHOUSE | 2170 | 4690 |
| 9 | 16 | THEATER | 638 | 2174 |
| 10 | 233 | LAUNDRY | 861 | 5213 |
| 11 | 620 | MOTOR/TANK REPAIR | 132 | 1457 |
| 12 | 630 | GYMNASIUM | 1690 | 7328 |
| 13 | 352 | CHAPEL | 82 | 967 |
| 15 | 271 | COMMISARY/RETAIL STORE | 598 | 2500 |
| 16 | 410 | ADMINISTRATION | 166 | 1055 |
| 18 | 705 | STOREHOUSE/WAREHOUSE | 485 | 1530 |
| 19 | 50 | OPEN MESS/NCO | 1740 | 1582 |
| 20 | 430 | FIRE STATION | 225 | 1043 |
| 21 | 4 | DISPENSARY | 381 | 1665 |

8. DATA COLLECTED BY BUILDING SURVEY AND SELECTION OF REPRESENTATIVE BUILDINGS (INCREMENTS A & G ONLY)

The following data has been presented in detail in the Energy report and was originally presented in the Preliminary Submittal:

- Building Envelope Construction Data.
- Occupancy, Lighting, Equipment and DHW Data.
- Terminal Heating Systems and Control Data.
- Primary Heating Systems Data.
- Possible Energy Conservation Opportunities.

We have presented in the following table an updated list of representative buildings of each type selected for detailed Energy Conservation Analysis. In some types, we have selected more than one building for analysis in order to obtain more realistic basewide extrapolated ECIP or OMA projects.

TABLE 4.8

REPRESENTATIVE BUILDINGS OF EACH TYPE

WILDFLECKEN

| TYPE | BUILDING TYPE DESCRIPTION | BUILDING |
|------|------------------------------|------------|
| 1 | EM BARRACKS W/O MESS, BOQ | 151 |
| 3 | EM MESS | 260 |
| 5 | FAMILY HOUSING | 36, 59, 96 |
| 7 | DEPENDENT GRADE SCHOOL | 81 |
| 8 | WAREHOUSE-REFRIGERATED | 700 |
| 9 | THEATRE | 16 |
| 10 | LAUNDRY | 233 |
| 11 | MOTOR/TANK REPAIR SHOP | 251, 620 |
| 12 | GYMNASIUM | 630 |
| 13 | CHAPEL | 352 |
| 15 | RETAIL STORE/COMMISSARY | 271 |
| 16 | ADMINISTRATION | 410, 642 |
| 18 | STOREHOUSE/WAREHOUSE | 705 |
| 19 | OPEN MESS NCO/CLUB | 50 |
| 20 | FIRE STATION | 430 |
| 21 | DISPENSARY | 4 |